

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

n HMP 14/9949741

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Devon Energy Production	Contact Wesley Ryan
Address 6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No. 575.390.5436
Facility Name Barclay 11 Fed 1 SWD	Facility Type SWD

Surface Owner Federal	Mineral Owner Federal	API No. 30-013-27658
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**LOCATION OF RELEASE**

30-015-25419

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
KH	11	23S	31E	660 2180	FNL	660	FEL	EDDY

Latitude: 32.320113 Longitude: 103.742201

**NATURE OF RELEASE**

Type of Release Spill Produced Water	Volume of Release 50 BBL	Volume Recovered 0 BBL
Source of Release Injection well leak	Date and Hour of Occurrence 7/6/2014 12:54 PM	Date and Hour of Discovery 7/7/2014 11:00AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jeff Robertson BLM & Mike Bratcher OCD	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.\*

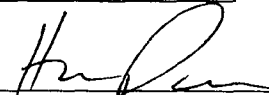
Describe Cause of Problem and Remedial Action Taken.\*

The water transfer line from the Barclay 11 Fed 1 SWD to the Todd 13 Fed 2 injection well developed a leak resulting in a spill of 50BBLs of produced water.

Describe Area Affected and Cleanup Action Taken.\*

July 6, 2014 Barclay 11 Fed 1- The lease operator for the area received an alarm for low discharge pressure and headed to see what the problem was. The operator began checking out the pump and began driving out the flow line when he discovered the leak. The steel flow line had developed a leak because of corrosion. Approximately 50BBLs of produced water was released onto the sandy pasture land. The produced water quickly soaked into the ground before any of it could be recovered. The line was isolated and notifications were made.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Jeanette Barron	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jeanette Barron	Approved by Environmental Specialist: 	
Title: Field Admin Support	Approval Date: 7/18/14	Expiration Date: NA
E-mail Address: Jeanette.barron@dmv.com	Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. <b>SUBMIT REMEDIATION</b>	Attached <input type="checkbox"/>
Date: 7/7/14 Phone: 575.748.1813		

\* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:

8/18/14

2RP-2377