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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42473	Pool Code 15011	Pool Name Culebra Bluff Bone Spring, South
Property Code 40491	Property Name VILLA A FEE COM	Well Number 3H
OGRID No. 192463	Operator Name OXY USA WTP LP	Elevation 3033.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	23 SOUTH	28 EAST, N.M.P.M.		700'	SOUTH	250'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	23 SOUTH	28 EAST, N.M.P.M.		659'	SOUTH	200'	EAST	EDDY
Dedicated Acres 160	Joint or Infill N	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>David Stewart</u> Date: <u>7/15/14</u></p> <p>Printed Name: <u>David Stewart S.R. Reg. A.C.U.</u></p> <p>E-mail Address: <u>david_stewart@oxy.com</u></p>			
<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from the best of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>Signature and Seal: <u>[Signature]</u> Date of Survey: <u>SEPTEMBER 17, 2013</u></p> <p>Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>15079</u></p>			

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
Y=478146.5  
X=566862.5  
LAT.: N 32.314355°  
LONG.: W 104.1169027

**TOP PERF.**  
NEW MEXICO EAST  
NAD 1927  
Y=478146.2  
X=566942.5  
LAT.: N 32.314354°  
LONG.: W 104.1166437

**BOTTOM PERF.**  
NEW MEXICO EAST  
NAD 1927  
Y=478127.3  
X=571542.6  
LAT.: N 32.3142758°  
LONG.: W 104.1017537

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
Y=478126.68  
X=571692.57  
LAT.: N 32.3142732°  
LONG.: W 104.1012683°

Operator Name/Number: OXY USA WTP LP 192463  
 Lease Name/Number: Villa A Fee Com #3H 40491  
 Pool Name/Number: Culebra Bluff Bone Spring, South 15011  
 Surface Location: 700 FSL 250 FWL M Sec 8 T23S R28E  
 Top Perf: 699 FSL 330 FWL M Sec 8 T23S R28E  
 Bottom Perf: 660 FSL 350 FEL P Sec 8 T23S R28E  
 Bottom Hole Location: 659 FSL 200 FEL P Sec 8 T23S R28E

C-102 Plats: 9/17/13 6/30/14 Elevation: 3033.5' GL Objective: 3rd Bone Spring

Proposed TD: Horizontal Lateral 9328' TVD 14380' TMD  
 SL - Lat: 32.3143555 Long: 104.1169027 X=566862.5 Y=478146.5 NAD - 1927  
 TP - Lat: 32.3143542 Long: 104.1166437 X=566942.5 Y=478146.2 NAD - 1927  
 BP - Lat: 32.3171486 Long: 104.1016828 X=571542.6 Y=478127.3 NAD - 1927  
 BH - Lat: 32.3171478 Long: 104.1012309 X=571692.6 Y=478126.7 NAD - 1927

**Casing Program:**

Hole Size	Interval	OD Csg	Weight	Collar	Grade	Condition	Collapse Design Factor	Burst Design Factor	Tension Design Factor
14-3/4"	0-400'	11-3/4"	47	BT&C	J55	New	8.3	1.4	5.75
				Hole filled with 8.5# Mud			1510#	3070#	
10-5/8"	0-2500'	8-5/8"	32	BT&C	J-55	New	4.79	1.36	2.49
				Hole filled with 10.2# Mud			2530#	3930#	
7-7/8"	0-14380'	5-1/2"	17	BT&C	P-110	New	1.7	1.23	2.27
				Hole filled with 9.2# Mud			7460#	10640#	

Collapse and burst loads calculated using Stress Check with anticipated loads

**Cement Program:**

- 11-3/4" Surface Circulate cement to surface w/ 310sx PPC cmt w/ 2% CaCl<sub>2</sub>, 14.8ppg 1.35 yield 1648# 24hr CS 125% Excess
- 8-5/8" Intermediate Circulate cement to surface w/ 430sx HES Light PPC cmt w/ 5% salt + .125#/sx Poly-E-Flake + 5#/sx Kol-Seal, 12.9ppg 1.86 yield 817# 24hr CS 100% Excess followed by 170sx PPC cmt, 14.8ppg 1.33 yield 2243# 24hr CS 100% Excess
- 5-1/2" Production Cement w/ 670sx Tuned Light System w/ .80% HR-601 + 3#/sx Kol-Seal + .125#/sx Poly-E-Flake, 9.76ppg 3.46 yield 788# 24hr CS 100% Excess followed by 870sx Super H cmt w/ 3#/sx salt + .3% CFR-3 + .5% Halad R-344 + .1% HR-800 + 2#/sx Kol-Seal, 13.2ppg 1.65 yield 701# 24hr CS 40% Excess. Calc TOC 1500'

**Description of Cement Additives:** Calcium Chloride, Salt (Accelerator); CFR-3 (Dispersant);

Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Halad-344 (Low Fluid Loss Control); HR-601, HR-800 (Retarder)

The above cement volumes could be revised pending the caliper measurement.

**Proposed Mud Circulation System:**

Depth	Mud Wt. ppg	Visc sec	Fluid Loss	Type System
0 - 400'	8.4-8.8	32-34	NC	Fresh Water/Spud Mud
400 - 2500'	9.6-10	28-32	NC	Fresh water/NaCl Brine
2500 - KOP	9.2	28-32	NC	Cut Brine/Sweeps
KOP - TD	9.2	32-50	<18	Cut Brine/Sweeps

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, water zones until such time as casing can be cemented into place for zonal isolation.

**BOP Program:**

Surface None  
 Intermediate/Production 13-5/8" 10M three ram stack w/ 5M annular preventer, 5M Choke Manifold

**Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:**

Geological Marker	Depth	Type
a. Rustler	247'	---
b. Top Salt	708'	---
c. Delaware/Lamar	2439'	Formation
d. Bell Canyon	2506'	Oil/Gas
e. Cherry Canyon	3331'	Oil/Gas
f. Brushy Canyon	4441'	Oil/Gas
g. Bone Spring	5972'	Oil/Gas
h. 2nd Bone Spring	7101'	Oil/Gas
i. 3rd Bone Spring	7932'	Oil/Gas

Fresh water may be present above the Rustler formation. Surface casing will be set below the top of the Rustler, which will cover potential fresh water sources.

A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility.



# Villa A Fee Com #3H Eddy Co., New Mexico

## Plan Data for Villa A Fee Com #3H

Site: Villa A Fee Com #3H  
Unit: USFeet TVD Reference:  
Company Name: OXY USA  
Position: Northing: 478146.50USft Latitude: 32.314355°  
Easting: 568862.50USft Longitude: -104.116903°  
North Reference: Grid Grid Convergence: 0.12°  
Elevation Above VRD: 3033.50USft

## Plan Data for Villa A Fee Com #3H

### Plan Point Information:

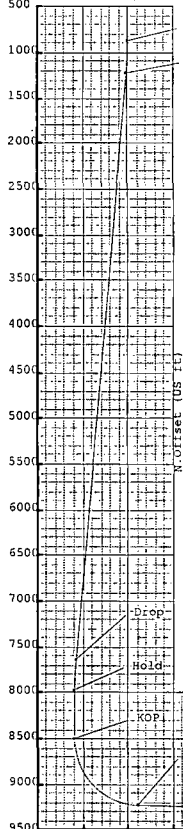
Dogleg Severity Unit:	*/100.00ft	Position offsets from Slot centre								
MD	Inc	Az	TVD	+N/-S	+E/-W	Lat	Long	VSec	DLS	
(USft)	(°)	(°)	(USft)	(USft)	(USft)	(°)	(°)	(USft)	(DLSU)	
0.00	0.00	0.00	0.00	0.00	0.00	32.314355	-104.116903	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	32.314355	-104.116903	0.00	0.00	
1233.42	5.00	270.24	1233.00	0.06	-14.54	32.314356	-104.116950	-14.54	1.50	
7690.49	5.00	270.24	7665.48	2.42	-577.45	32.314365	-104.118772	-577.46	0.00	
8023.91	0.00	0.00	7998.48	2.48	-592.00	32.314366	-104.118819	-592.00	1.50	
8547.86	0.00	0.00	8522.43	2.48	-592.00	32.314366	-104.118819	-592.00	0.00	
9659.38	88.92	90.24	9328.50	-0.41	110.72	32.314354	-104.116544	110.72	8.00	
14229.61	88.92	90.24	9324.50	-19.20	4680.10	32.314276	-104.101754	4680.14	0.00	
14379.61	88.92	90.24	9327.32	-19.82	4830.07	32.314273	-104.101268	4830.11	0.00	

## Plan Data for Villa A Fee Com #3H

### Target Set Information:

Name: Villa A Fee Com #3H  
Position offsets from Slot centre  
Name TVD +N/-S +E/-W Northing Easting Shape Comment  
(USft) (USft) (USft) (USft) (USft)  
"S" Target 8522.47 2.48 -591.99 478148.98 566270.51 Cuboid  
PBHL 9324.50 -19.20 4680.10 478127.30 571542.60 Cuboid

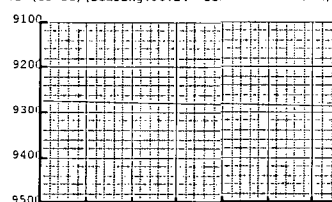
G1:3033.5  
KB:3057.5



### Side View

-1000 -500 0 500 1000 1500 2000

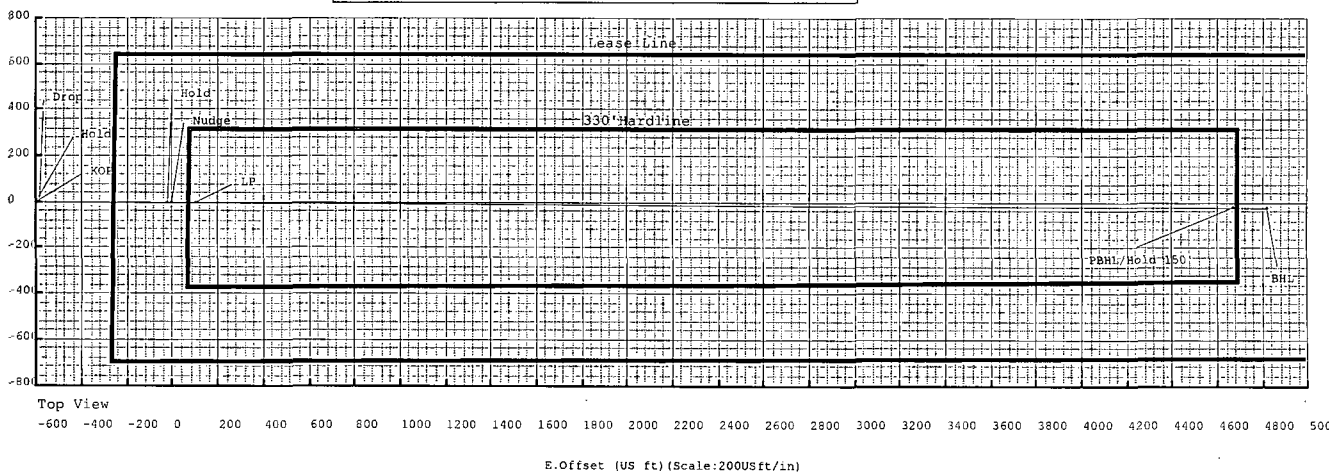
VS (US ft) (Bearing:90.24° Scale:500USft/in)



### Side View

2000 2100 2200 2300 2400 2500 2600 2700 2800 2900 3000 3100 3200 3300 3400 3500 3600 3700 3800 3900 4000 4100 4200 4300 4400 4500 4600 4700 4800 4900 5000

VS (US ft) (Bearing:90.24° Scale:100USft/in)



### Top View

-600 -400 -200 0 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000 3200 3400 3600 3800 4000 4200 4400 4600 4800 5000

E. Offset (US ft) (Scale:200USft/in)



Weatherford

Sign Off: Patrick Rudolph

## 5D Plan Report

<b>Target Name:</b>	<b>Position (Relative to Slot centre)</b>		
<b>PBHL</b>	+N // -S : -19.20US ft	<b>Northing</b> : 478127.30 US ft	<b>Latitude</b> : 32°18'51.39"
	+E // -W : 4680.10 US ft	<b>Easting</b> : 571542.60US ft	<b>Longitude</b> : -104°6'6.31"
<b>Shape:</b>	<b>TVD (Kelly Bushing) : 9324.50 US ft</b>		
<b>Cuboid</b>			
	<b>Orientation Azimuth</b> : 0.00°	<b>Inclination</b> : 0.00°	
	<b>Dimensions Length</b> : 0.00 US ft	<b>Breadth</b> : 0.00 US ft	<b>Height</b> : 0.00 US ft

## Well path created using minimum curvature

Salient Points (Relative to Slot centre, TVD relative to Kelly Bushing)											
MD (US ft)	Incl (°)	Az (°)	TVD (US ft)	N. Offset (US ft)	E. Offset (US ft)	DLS (°/100 US ft)	VS (US ft)	B. Rate (°/100 US ft)	T. Rate (°/100 US ft)	T. Face (°)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	Nudge
1233.42	5.00	270.24	1233.00	0.06	-14.54	1.50	-14.54	1.50	0.00	270.24	Hold
7690.49	5.00	270.24	7665.48	2.42	-577.45	0.00	-577.46	0.00	0.00	0.00	Drop
8023.91	0.00	0.00	7998.48	2.48	-592.00	1.50	-592.00	-1.50	0.00	180.00	Hold
8547.86	0.00	0.00	8522.43	2.48	-592.00	0.00	-592.00	0.00	0.00	0.00	KOP
9659.38	88.92	90.24	9238.50	-0.41	110.72	8.00	110.72	8.00	0.00	90.24	LP
14229.61	88.92	90.24	9324.50	-19.20	4680.10	0.00	4680.14	0.00	0.00	0.00	PBHL/Hold 150'
14379.61	88.92	90.24	9327.32	-19.82	4830.07	0.00	4830.11	0.00	0.00	0.00	BHL

Interpolated Points (Relative to Slot centre, TVD relative to Kelly Bushing)											
MD (US ft)	Incl (°)	Az (°)	TVD (US ft)	N. Offset (US ft)	E. Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Northing (US ft)	Easting (US ft)	T. Face (°)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	-0.00	0.00	478146.50	566862.50	0.00	Nudge
1000.00	1.50	270.24	999.99	0.01	-1.31	-1.31	1.50	478146.51	566861.19	270.24	
1100.00	3.00	270.24	1099.91	0.02	-5.23	-5.23	1.50	478146.52	566857.27	0.00	
1200.00	4.50	270.24	1199.69	0.05	-11.77	-11.77	1.50	478146.55	566850.73	0.00	
1233.42	5.00	270.24	1233.00	0.06	-14.54	-14.54	1.50	478146.56	566847.96	0.00	Hold
1300.00	5.00	270.24	1299.32	0.09	-20.35	-20.35	0.00	478146.59	566842.15	0.00	
1400.00	5.00	270.24	1398.94	0.12	-29.06	-29.06	0.00	478146.62	566833.44	0.00	
1500.00	5.00	270.24	1498.56	0.16	-37.78	-37.78	0.00	478146.66	566824.72	0.00	
1600.00	5.00	270.24	1598.18	0.19	-46.50	-46.50	0.00	478146.69	566816.00	0.00	
1700.00	5.00	270.24	1697.80	0.23	-55.22	-55.22	0.00	478146.73	566807.28	0.00	
1800.00	5.00	270.24	1797.42	0.27	-63.94	-63.94	0.00	478146.77	566798.56	0.00	
1900.00	5.00	270.24	1897.04	0.30	-72.65	-72.65	0.00	478146.80	566789.85	0.00	
2000.00	5.00	270.24	1996.66	0.34	-81.37	-81.37	0.00	478146.84	566781.13	0.00	
2100.00	5.00	270.24	2096.28	0.38	-90.09	-90.09	0.00	478146.88	566772.41	0.00	
2200.00	5.00	270.24	2195.90	0.41	-98.81	-98.81	0.00	478146.91	566763.69	0.00	
2300.00	5.00	270.24	2295.52	0.45	-107.52	-107.53	0.00	478146.95	566754.98	0.00	
2400.00	5.00	270.24	2395.14	0.49	-116.24	-116.24	0.00	478146.99	566746.26	0.00	
2500.00	5.00	270.24	2494.75	0.52	-124.96	-124.96	0.00	478147.02	566737.54	0.00	
2600.00	5.00	270.24	2594.37	0.56	-133.68	-133.68	0.00	478147.06	566728.82	0.00	
2700.00	5.00	270.24	2693.99	0.60	-142.40	-142.40	0.00	478147.10	566720.10	0.00	

## 5D Plan Report

Interpolated Points (Relative to Slot centre, TVD relative to Kelly Bushing)											
MDI (USft)	Incl (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Northing (US ft)	Easting (US ft)	Face (°)	Comment
2800.00	5.00	270.24	2793.61	0.63	-151.11	-151.11	0.00	478147.13	566711.39	0.00	
2900.00	5.00	270.24	2893.23	0.67	-159.83	-159.83	0.00	478147.17	566702.67	0.00	
3000.00	5.00	270.24	2992.85	0.71	-168.55	-168.55	0.00	478147.21	566693.95	0.00	
3100.00	5.00	270.24	3092.47	0.74	-177.27	-177.27	0.00	478147.24	566685.23	0.00	
3200.00	5.00	270.24	3192.09	0.78	-185.98	-185.99	0.00	478147.28	566676.52	0.00	
3300.00	5.00	270.24	3291.71	0.82	-194.70	-194.70	0.00	478147.32	566667.80	0.00	
3400.00	5.00	270.24	3391.33	0.85	-203.42	-203.42	0.00	478147.35	566659.08	0.00	
3500.00	5.00	270.24	3490.95	0.89	-212.14	-212.14	0.00	478147.39	566650.36	0.00	
3600.00	5.00	270.24	3590.57	0.93	-220.85	-220.86	0.00	478147.43	566641.65	0.00	
3700.00	5.00	270.24	3690.19	0.96	-229.57	-229.57	0.00	478147.46	566632.93	0.00	
3800.00	5.00	270.24	3789.81	1.00	-238.29	-238.29	0.00	478147.50	566624.21	0.00	
3900.00	5.00	270.24	3889.42	1.03	-247.01	-247.01	0.00	478147.53	566615.49	0.00	
4000.00	5.00	270.24	3989.04	1.07	-255.73	-255.73	0.00	478147.57	566606.77	0.00	
4100.00	5.00	270.24	4088.66	1.11	-264.44	-264.45	0.00	478147.61	566598.06	0.00	
4200.00	5.00	270.24	4188.28	1.14	-273.16	-273.16	0.00	478147.64	566589.34	0.00	
4300.00	5.00	270.24	4287.90	1.18	-281.88	-281.88	0.00	478147.68	566580.62	0.00	
4400.00	5.00	270.24	4387.52	1.22	-290.60	-290.60	0.00	478147.72	566571.90	0.00	
4500.00	5.00	270.24	4487.14	1.25	-299.31	-299.32	0.00	478147.75	566563.19	0.00	
4600.00	5.00	270.24	4586.76	1.29	-308.03	-308.03	0.00	478147.79	566554.47	0.00	
4700.00	5.00	270.24	4686.38	1.33	-316.75	-316.75	0.00	478147.83	566545.75	0.00	
4800.00	5.00	270.24	4786.00	1.36	-325.47	-325.47	0.00	478147.86	566537.03	0.00	
4900.00	5.00	270.24	4885.62	1.40	-334.19	-334.19	0.00	478147.90	566528.31	0.00	
5000.00	5.00	270.24	4985.24	1.44	-342.90	-342.91	0.00	478147.94	566519.60	0.00	
5100.00	5.00	270.24	5084.86	1.47	-351.62	-351.62	0.00	478147.97	566510.88	0.00	
5200.00	5.00	270.24	5184.47	1.51	-360.34	-360.34	0.00	478148.01	566502.16	0.00	
5300.00	5.00	270.24	5284.09	1.55	-369.06	-369.06	0.00	478148.05	566493.44	0.00	
5400.00	5.00	270.24	5383.71	1.58	-377.77	-377.78	0.00	478148.08	566484.73	0.00	
5500.00	5.00	270.24	5483.33	1.62	-386.49	-386.50	0.00	478148.12	566476.01	0.00	
5600.00	5.00	270.24	5582.95	1.66	-395.21	-395.21	0.00	478148.16	566467.29	0.00	
5700.00	5.00	270.24	5682.57	1.69	-403.93	-403.93	0.00	478148.19	566458.57	0.00	
5800.00	5.00	270.24	5782.19	1.73	-412.65	-412.65	0.00	478148.23	566449.85	0.00	
5900.00	5.00	270.24	5881.81	1.77	-421.36	-421.37	0.00	478148.27	566441.14	0.00	
6000.00	5.00	270.24	5981.43	1.80	-430.08	-430.08	0.00	478148.30	566432.42	0.00	
6100.00	5.00	270.24	6081.05	1.84	-438.80	-438.80	0.00	478148.34	566423.70	0.00	
6200.00	5.00	270.24	6180.67	1.87	-447.52	-447.52	0.00	478148.37	566414.98	0.00	
6300.00	5.00	270.24	6280.29	1.91	-456.23	-456.24	0.00	478148.41	566406.27	0.00	
6400.00	5.00	270.24	6379.91	1.95	-464.95	-464.96	0.00	478148.45	566397.55	0.00	
6500.00	5.00	270.24	6479.53	1.98	-473.67	-473.67	0.00	478148.48	566388.83	0.00	
6600.00	5.00	270.24	6579.14	2.02	-482.39	-482.39	0.00	478148.52	566380.11	0.00	
6700.00	5.00	270.24	6678.76	2.06	-491.10	-491.11	0.00	478148.56	566371.40	0.00	
6800.00	5.00	270.24	6778.38	2.09	-499.82	-499.83	0.00	478148.59	566362.68	0.00	
6900.00	5.00	270.24	6878.00	2.13	-508.54	-508.54	0.00	478148.63	566353.96	0.00	
7000.00	5.00	270.24	6977.62	2.17	-517.26	-517.26	0.00	478148.67	566345.24	0.00	
7100.00	5.00	270.24	7077.24	2.20	-525.98	-525.98	0.00	478148.70	566336.52	0.00	
7200.00	5.00	270.24	7176.86	2.24	-534.69	-534.70	0.00	478148.74	566327.81	0.00	
7300.00	5.00	270.24	7276.48	2.28	-543.41	-543.42	0.00	478148.78	566319.09	0.00	
7400.00	5.00	270.24	7376.10	2.31	-552.13	-552.13	0.00	478148.81	566310.37	0.00	
7500.00	5.00	270.24	7475.72	2.35	-560.85	-560.85	0.00	478148.85	566301.65	0.00	
7600.00	5.00	270.24	7575.34	2.39	-569.56	-569.57	0.00	478148.89	566292.94	0.00	
7690.49	5.00	270.24	7665.48	2.42	-577.45	-577.46	0.00	478148.92	566285.05	0.00	Drop
7700.00	4.86	270.24	7674.96	2.42	-578.27	-578.28	1.50	478148.92	566284.23	180.00	
7800.00	3.36	270.24	7774.70	2.45	-585.43	-585.44	1.50	478148.95	566277.07	180.00	
7900.00	1.86	270.24	7874.59	2.47	-589.99	-589.99	1.50	478148.97	566272.51	180.00	
8000.00	0.36	270.24	7974.57	2.48	-591.92	-591.93	1.50	478148.98	566270.58	180.00	
8023.91	0.00	0.00	7998.48	2.48	-592.00	-592.00	1.50	478148.98	566270.50	180.00	Hold
8100.00	0.00	0.00	8074.57	2.48	-592.00	-592.00	0.00	478148.98	566270.50	0.00	
8200.00	0.00	0.00	8174.57	2.48	-592.00	-592.00	0.00	478148.98	566270.50	0.00	
8300.00	0.00	0.00	8274.57	2.48	-592.00	-592.00	0.00	478148.98	566270.50	0.00	

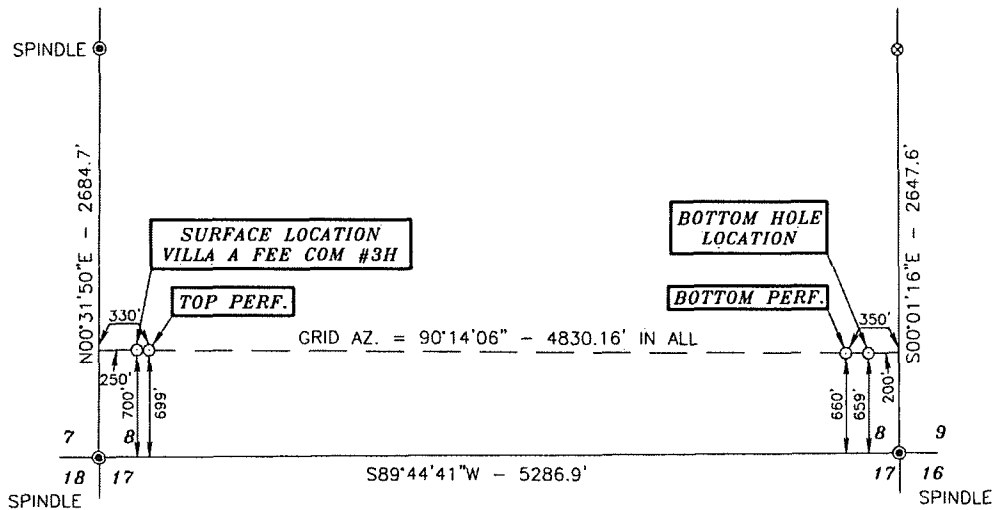
## 5D Plan Report

Interpolated Points (Relative to Slot centre, TVD relative to Kelly Bushing)											
MD (US.ft)	Inc (°)	Az (°)	TVD (US.ft)	N.Offset (US.ft)	E.Offset (US.ft)	VS (US.ft)	DLS (°/100 US ft)	Northing (US.ft)	Easting (US.ft)	T.Face (°)	Comment
8400.00	0.00	0.00	8374.57	2.48	-592.00	-592.00	0.00	478148.98	566270.50	0.00	
8500.00	0.00	0.00	8474.57	2.48	-592.00	-592.00	0.00	478148.98	566270.50	0.00	
8547.86	0.00	0.00	8522.43	2.48	-592.00	-592.00	0.00	478148.98	566270.50	0.00	KOP
8600.00	4.17	90.24	8574.52	2.47	-590.10	-590.10	8.00	478148.97	566272.40	90.24	
8700.00	12.17	90.24	8673.43	2.41	-575.90	-575.90	8.00	478148.91	566286.60	0.00	
8800.00	20.17	90.24	8769.39	2.30	-548.07	-548.07	8.00	478148.80	566314.43	0.00	
8900.00	28.17	90.24	8860.55	2.13	-507.15	-507.16	8.00	478148.63	566355.35	0.00	
9000.00	36.17	90.24	8945.13	1.91	-453.95	-453.96	8.00	478148.41	566408.55	0.00	
9100.00	44.17	90.24	9021.48	1.65	-389.50	-389.50	8.00	478148.15	566473.00	0.00	
9200.00	52.17	90.24	9088.11	1.34	-315.04	-315.05	8.00	478147.84	566547.46	0.00	
9300.00	60.17	90.24	9143.74	1.00	-232.04	-232.04	8.00	478147.50	566630.46	0.00	
9400.00	68.17	90.24	9187.27	0.63	-142.10	-142.11	8.00	478147.13	566720.40	0.00	
9500.00	76.17	90.24	9217.86	0.24	-46.98	-46.99	8.00	478146.74	566815.52	0.00	
9600.00	84.17	90.24	9234.92	-0.17	51.47	51.47	8.00	478146.33	566913.97	0.00	
9659.38	88.92	90.24	9238.50	-0.41	110.72	110.72	8.00	478146.09	566973.22	0.00	LP
9700.00	88.92	90.24	9239.26	-0.58	151.33	151.34	0.00	478145.92	567013.83	0.00	
9800.00	88.92	90.24	9241.14	-0.99	251.32	251.32	0.00	478145.51	567113.82	0.00	
9900.00	88.92	90.24	9243.02	-1.40	351.30	351.30	0.00	478145.10	567213.80	0.00	
10000.00	88.92	90.24	9244.91	-1.81	451.28	451.28	0.00	478144.69	567313.78	0.00	
10100.00	88.92	90.24	9246.79	-2.22	551.26	551.26	0.00	478144.28	567413.76	0.00	
10200.00	88.92	90.24	9248.67	-2.63	651.24	651.25	0.00	478143.87	567513.74	0.00	
10300.00	88.92	90.24	9250.55	-3.04	751.22	751.23	0.00	478143.46	567613.72	0.00	
10400.00	88.92	90.24	9252.43	-3.45	851.20	851.21	0.00	478143.05	567713.70	0.00	
10500.00	88.92	90.24	9254.31	-3.87	951.19	951.19	0.00	478142.63	567813.69	0.00	
10600.00	88.92	90.24	9256.20	-4.28	1051.17	1051.18	0.00	478142.22	567913.67	0.00	
10700.00	88.92	90.24	9258.08	-4.69	1151.15	1151.16	0.00	478141.81	568013.65	0.00	
10800.00	88.92	90.24	9259.96	-5.10	1251.13	1251.14	0.00	478141.40	568113.63	0.00	
10900.00	88.92	90.24	9261.84	-5.51	1351.11	1351.12	0.00	478140.99	568213.61	0.00	
11000.00	88.92	90.24	9263.72	-5.92	1451.09	1451.10	0.00	478140.58	568313.59	0.00	
11100.00	88.92	90.24	9265.61	-6.33	1551.07	1551.09	0.00	478140.17	568413.57	0.00	
11200.00	88.92	90.24	9267.49	-6.74	1651.06	1651.07	0.00	478139.76	568513.56	0.00	
11300.00	88.92	90.24	9269.37	-7.16	1751.04	1751.05	0.00	478139.34	568613.54	0.00	
11400.00	88.92	90.24	9271.25	-7.57	1851.02	1851.03	0.00	478138.93	568713.52	0.00	
11500.00	88.92	90.24	9273.13	-7.98	1951.00	1951.02	0.00	478138.52	568813.50	0.00	
11600.00	88.92	90.24	9275.01	-8.39	2050.98	2051.00	0.00	478138.11	568913.48	0.00	
11700.00	88.92	90.24	9276.90	-8.80	2150.96	2150.98	0.00	478137.70	569013.46	0.00	
11800.00	88.92	90.24	9278.78	-9.21	2250.94	2250.96	0.00	478137.29	569113.44	0.00	
11900.00	88.92	90.24	9280.66	-9.62	2350.93	2350.95	0.00	478136.88	569213.43	0.00	
12000.00	88.92	90.24	9282.54	-10.03	2450.91	2450.93	0.00	478136.47	569313.41	0.00	
12100.00	88.92	90.24	9284.42	-10.44	2550.89	2550.91	0.00	478136.06	569413.39	0.00	
12200.00	88.92	90.24	9286.31	-10.86	2650.87	2650.89	0.00	478135.64	569513.37	0.00	
12300.00	88.92	90.24	9288.19	-11.27	2750.85	2750.87	0.00	478135.23	569613.35	0.00	
12400.00	88.92	90.24	9290.07	-11.68	2850.83	2850.86	0.00	478134.82	569713.33	0.00	
12500.00	88.92	90.24	9291.95	-12.09	2950.81	2950.84	0.00	478134.41	569813.31	0.00	
12600.00	88.92	90.24	9293.83	-12.50	3050.80	3050.82	0.00	478134.00	569913.30	0.00	
12700.00	88.92	90.24	9295.72	-12.91	3150.78	3150.80	0.00	478133.59	570013.28	0.00	
12800.00	88.92	90.24	9297.60	-13.32	3250.76	3250.79	0.00	478133.18	570113.26	0.00	
12900.00	88.92	90.24	9299.48	-13.73	3350.74	3350.77	0.00	478132.77	570213.24	0.00	
13000.00	88.92	90.24	9301.36	-14.14	3450.72	3450.75	0.00	478132.36	570313.22	0.00	
13100.00	88.92	90.24	9303.24	-14.56	3550.70	3550.73	0.00	478131.94	570413.20	0.00	
13200.00	88.92	90.24	9305.12	-14.97	3650.68	3650.72	0.00	478131.53	570513.18	0.00	
13300.00	88.92	90.24	9307.01	-15.38	3750.67	3750.70	0.00	478131.12	570613.17	0.00	
13400.00	88.92	90.24	9308.89	-15.79	3850.65	3850.68	0.00	478130.71	570713.15	0.00	
13500.00	88.92	90.24	9310.77	-16.20	3950.63	3950.66	0.00	478130.30	570813.13	0.00	
13600.00	88.92	90.24	9312.65	-16.61	4050.61	4050.64	0.00	478129.89	570913.11	0.00	
13700.00	88.92	90.24	9314.53	-17.02	4150.59	4150.63	0.00	478129.48	571013.09	0.00	
13800.00	88.92	90.24	9316.42	-17.43	4250.57	4250.61	0.00	478129.07	571113.07	0.00	
13900.00	88.92	90.24	9318.30	-17.84	4350.55	4350.59	0.00	478128.66	571213.05	0.00	

## 5D Plan Report

Interpolated Points (Relative to Slot centre, TVD relative to Kelly Bushing)											
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	VS (US ft)	DLS (°/100 US ft)	Northing (US ft)	Easting (US ft)	T.Face (°)	Comment
14000.00	88.92	90.24	9320.18	-18.26	4450.54	4450.57	0.00	478128.24	571313.04	0.00	
14100.00	88.92	90.24	9322.06	-18.67	4550.52	4550.56	0.00	478127.83	571413.02	0.00	
14200.00	88.92	90.24	9323.94	-19.08	4650.50	4650.54	0.00	478127.42	571513.00	0.00	
14229.61	88.92	90.24	9324.50	-19.20	4680.10	4680.14	0.00	478127.30	571542.60	0.00	PBHL/Hold 150'
14300.00	88.92	90.24	9325.82	-19.49	4750.48	4750.52	0.00	478127.01	571612.98	0.00	
14379.61	88.92	90.24	9327.32	-19.82	4830.07	4830.11	0.00	478126.68	571692.57	0.00	BHL

SECTION 8, TOWNSHIP 23 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY NEW MEXICO



Basis of Bearings - GPS Geodetic Measurements  
NAD 83 North American Datum of 1983

DRIVING DIRECTIONS:  
BEGINNING AT THE INTERSECTION OF  
U.S. HWY. #285 AND STATE HWY. #31  
(POTASH MINES ROAD), GO EAST ON  
STATE HWY. #31 FOR 0.2 MILES,  
TURN LEFT ON COUNTY ROAD #729  
(KELLY ROAD) AND GO NORTH FOR  
0.1 MILES, TURN RIGHT ON  
PROPOSED ROAD AND GO EAST FOR  
78.3 FEET TO LOCATION.

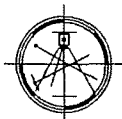


**SURVEYORS CERTIFICATE**

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR  
NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM  
RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS  
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND  
BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR  
SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW  
MEXICO STATE BOARD OF REGISTRATION FOR  
PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Asel* 6/30/2014  
Terry J. Asel N.M. R.P.L.S. No. 15079

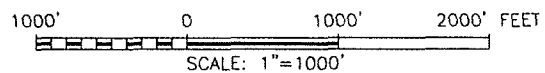
Asel Surveying



P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146

**LEGEND**

- ⊙ - DENOTES FOUND MONUMENT AS NOTED
- ⊗ - DENOTES CALCULATED CORNER

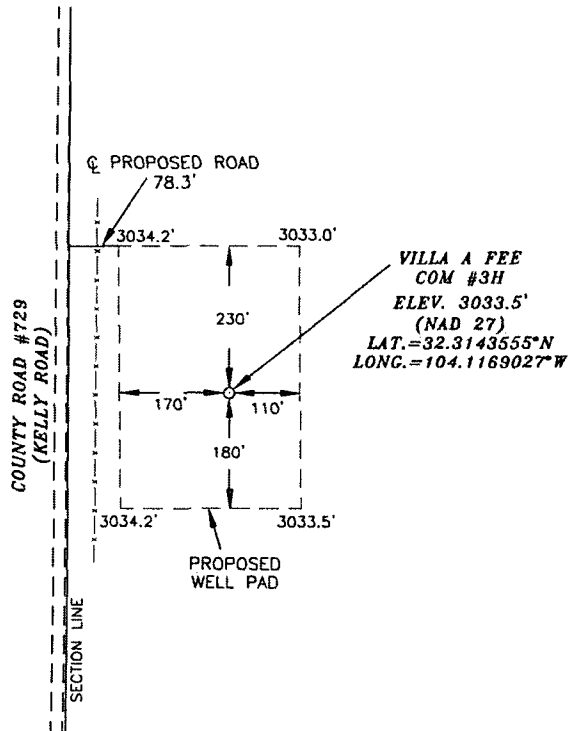


**OXY USA INC.**

VILLA A FEE COM #3H LOCATED AT  
700' FSL & 250' FWL IN SECTION 8,  
TOWNSHIP 23 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 09/17/13	Sheet 1 of 1 Sheets
W.O. Number: 130917WL-b (Rev. A)	Drawn By: KA Rev: A
Date: 06/24/14	130917WL-b Scale: 1"=1000'

# OXY USA INC. VILLA A FEE COM #3H SITE PLAN



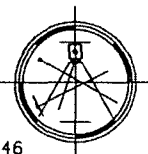
## SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

*Terry J. Asel* 10/4/2013  
Terry J. Asel, N.M. R.P.L.S. No. 15079

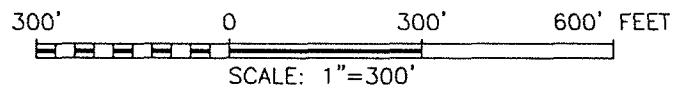
Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146



## LEGEND

--- DENOTES PROPOSED WELL PAD  
--- DENOTES PROPOSED ROAD

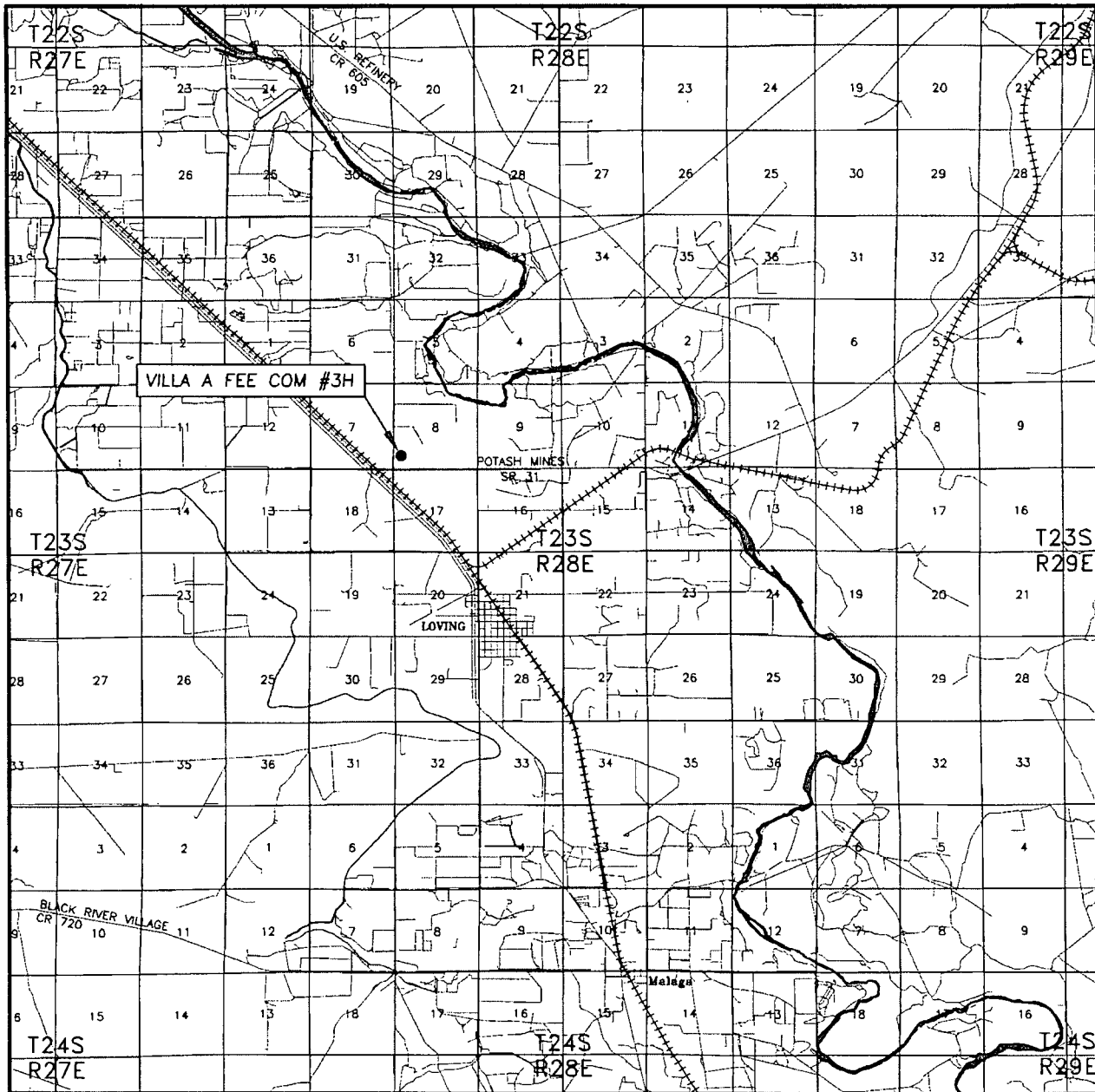


## OXY USA INC.

VILLA A FEE COM #3H WELL PAD LOCATED AT  
700' FSL & 250' FWL IN SECTION 8,  
TOWNSHIP 23 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 09/17/13	Sheet 1 of 1 Sheets
W.O. Number: 130917WL-b	Drawn By: KA Rev:
Date: 10/01/13	130917WL-b Scale: 1"=300'

# VICINITY MAP

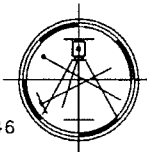


SEC. 8 TWP. 23-S RGE. 28-E  
 SURVEY N.M.P.M.  
 COUNTY EDDY  
 DESCRIPTION 700' FSL & 250' FWL  
 ELEVATION 3033.5'  
 OPERATOR OXY USA INC.  
 LEASE VILLA A FEE COM #3H

SCALE: 1" = 2 MILES

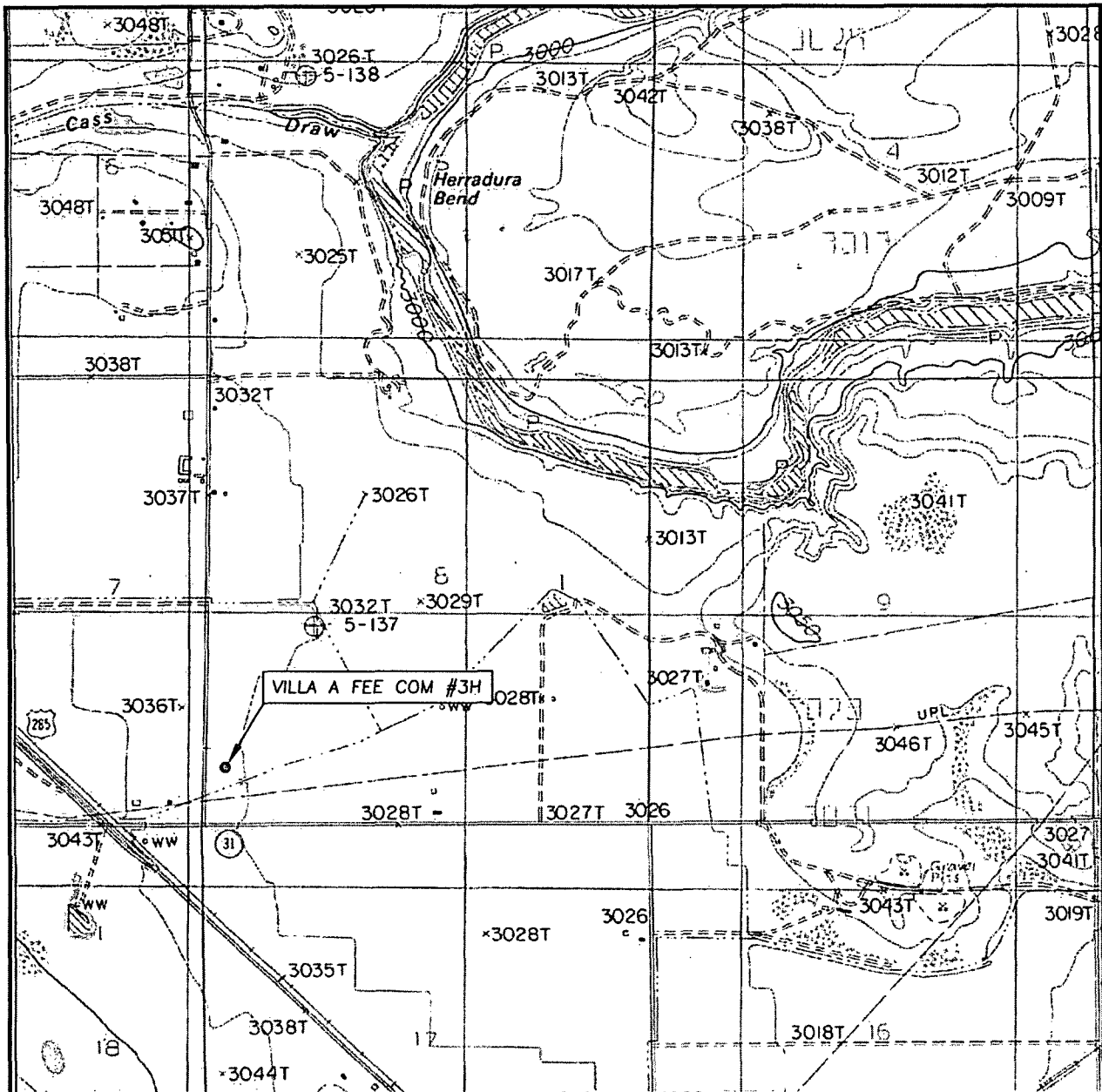
Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
 HOBBS, NEW MEXICO - 575-393-9146



DIRECTIONS BEGINNING AT THE INTERSECTION OF U.S. HWY. #285 AND STATE HWY. #31 (POTASH MINES ROAD), GO EAST ON STATE HWY. #31 FOR 0.2 MILES, TURN LEFT ON COUNTY ROAD #729 (KELLY ROAD) AND GO NORTH FOR 0.1 MILES, TURN RIGHT ON PROPOSED ROAD AND GO EAST FOR 78.3 FEET TO LOCATION.

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 8 TWP. 23-S RGE. 28-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 700' FSL & 250' FWL

ELEVATION 3033.5'

OPERATOR OXY USA INC.

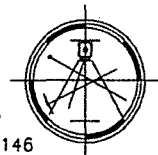
LEASE VILLA A FEE COM #3H

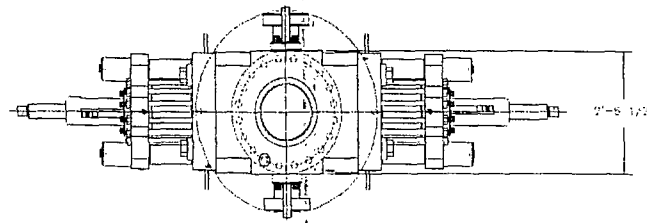
U.S.G.S. TOPOGRAPHIC MAP

LOVING, N.M.

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR  
HOBBS, NEW MEXICO - 575-393-9146





- LEGEND
- (1) - 1 1/16"-10M FLANGED END GATE VALVE
  - (2) - 1 1/16"-10M FLANGED END GATE VALVE WITH DOUBLE ACTING HYDRAULIC ACTUATOR
  - (3) - 1 1/16"-10M FLANGED END GATE VALVE
  - (4) - 1 1/16"-10M FLANGED END GATE VALVE
  - (5) - DOUBLE STUDDED ADAPTER

SHAFFER VALVE-COVER OPERATED  
ANNULAR PREVENTER (API 10A  
MONOGRAMMED, 13 5/8"-10M WP,  
100 BOTTOM FLANGE, 15V  
STUDDED TOP (WEIGHT = 14,360  
LBS WITH SHAFFER, API 10A HOT  
OIL RESISTANT APPROPRIATE  
ELEVATOR)

CAVERON UM DOUBLE  
RAM-TYPE PREVENTER (API 10A  
MONOGRAMMED, 13 5/8"-10M  
WP), WITH 5" CAMERON PIPE  
RAMS (CAMRAM FRUIT WALKERS  
& TOP SEALS) IN TOP CAVITY  
AND CAMERON UN SHEARING  
BLIND RAMS IN BOTTOM CAVITY  
BOTTOM FLANGE + STUDDED  
TOP (WEIGHT = 21,100 LBS.  
WITH RAMS)

13 5/8"-10M WP  
CAMERON (SHIELDING SPOOL  
(API 10A MONOGRAMMED)  
STUDDED TOP + FLANGED BOTTOM  
WITH 4 1/16"-10M WP FLANGED OUTLETS  
(WEIGHT APPROXIMATELY 6,000 LBS)

CAMERON UM SINGLE RAM-TYPE  
PREVENTER (API 10A  
MONOGRAMMED, 13 5/8"-10M WP),  
WITH 5" CAMERON PRE-RAMS  
(CAMRAM FRUIT WALKERS & TOP  
SEALS) BOTTOM FLANGE +  
STUDDED TOP  
WEIGHT = 10,900 LBS

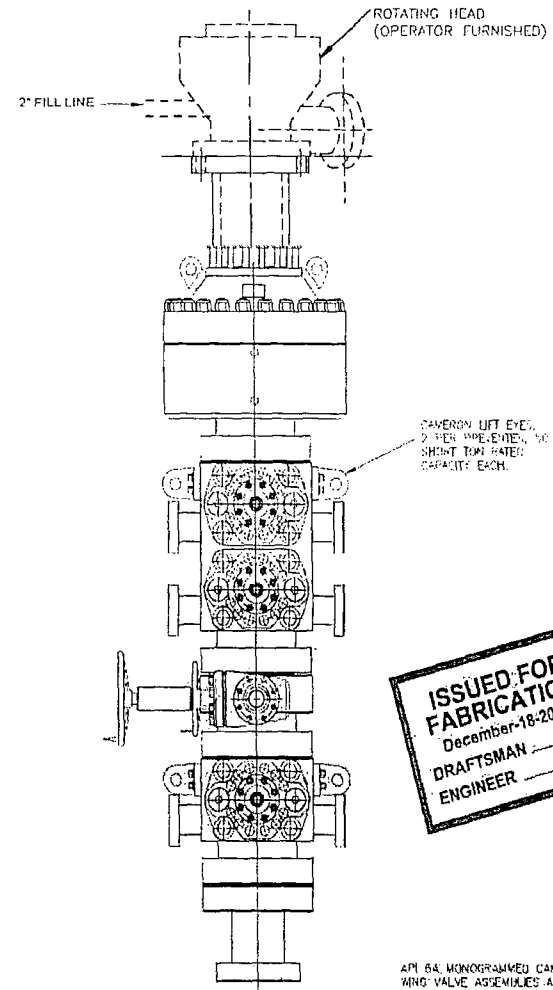
HAP FURNISHED  
13 5/8"-10M x 13 5/8"-5M  
ADAPTER SPOOL 2'-0" LONG

11'-1 1/2" CLOSED  
15'-5 5/8" OPERATING  
18'-0" OPENED

### 13 5/8 - 10M BOP STACK WITH 13 5/8 - 5M ANNULAR

#### PROPRIETARY

THIS DRAWING AND THE IDEAS AND INFORMATION INCLUDED  
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REPRODUCED, COPIED, OR OTHERWISE USED IN ANY MANNER  
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OFFICER OF HELMERICH & PAYNE INTERNATIONAL DRILLING CO.



ISSUED FOR  
FABRICATION  
December-18-2007  
DRAFTSMAN  
ENGINEER

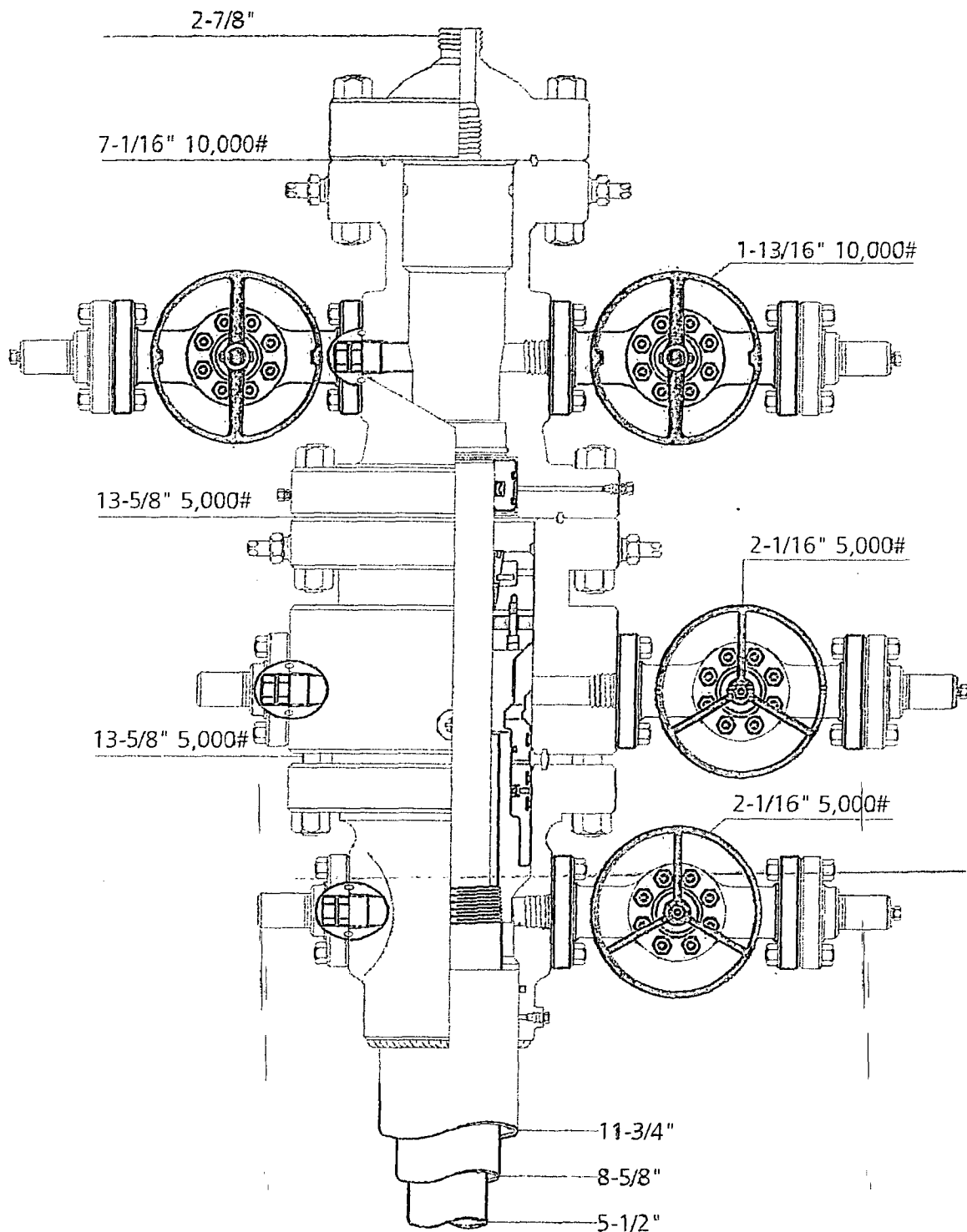
API 6A MONOGRAMMED CAMERON CHOKE AND KILL  
WING VALVE ASSEMBLIES ARE NOT SHOWN FOR  
CLARITY  
WEIGHTS DO NOT INCLUDE HOSES, ADAPTER SPOOLS  
OR QUICK CONNECT FITTINGS

ENGINEERING APPROVAL		DATE	TITLE
APPROVED	12/18/07	ADDED SHEET 01	JAY
DESIGNED	4-10-07	CAVERON UM DOUBLE RAM-TYPE PREVENTER WITH 5" & 3" AND 4" SPOOLS MADE ADDED	ANG
CHECKED	4-24-07	ADDED TO "SPACER ADAPTER SPOOL"	ANG
DESIGNED	12-07-07	ADDED ADAPTER SPOOL	VAL
DESIGNED	06-13-02	CORRECTED BOP STACK	VAL
REV	DATE	DESCRIPTION	BY
1			

HELMERICH & PAYNE INTERNATIONAL DRILLING CO.		TITLE: 13 5/8"-10M BOP 3 RAM STACK 'FLEXRIG3'	
CUSTOMER: H&P		PROJECT: FLEXRIG3	
DRAWN	MTS	DATE: 6-5-02	IMG. NO.
SCALE: 3/4"=1'	SHEET: 1 OF 1	210-P1-07	

200-1-1

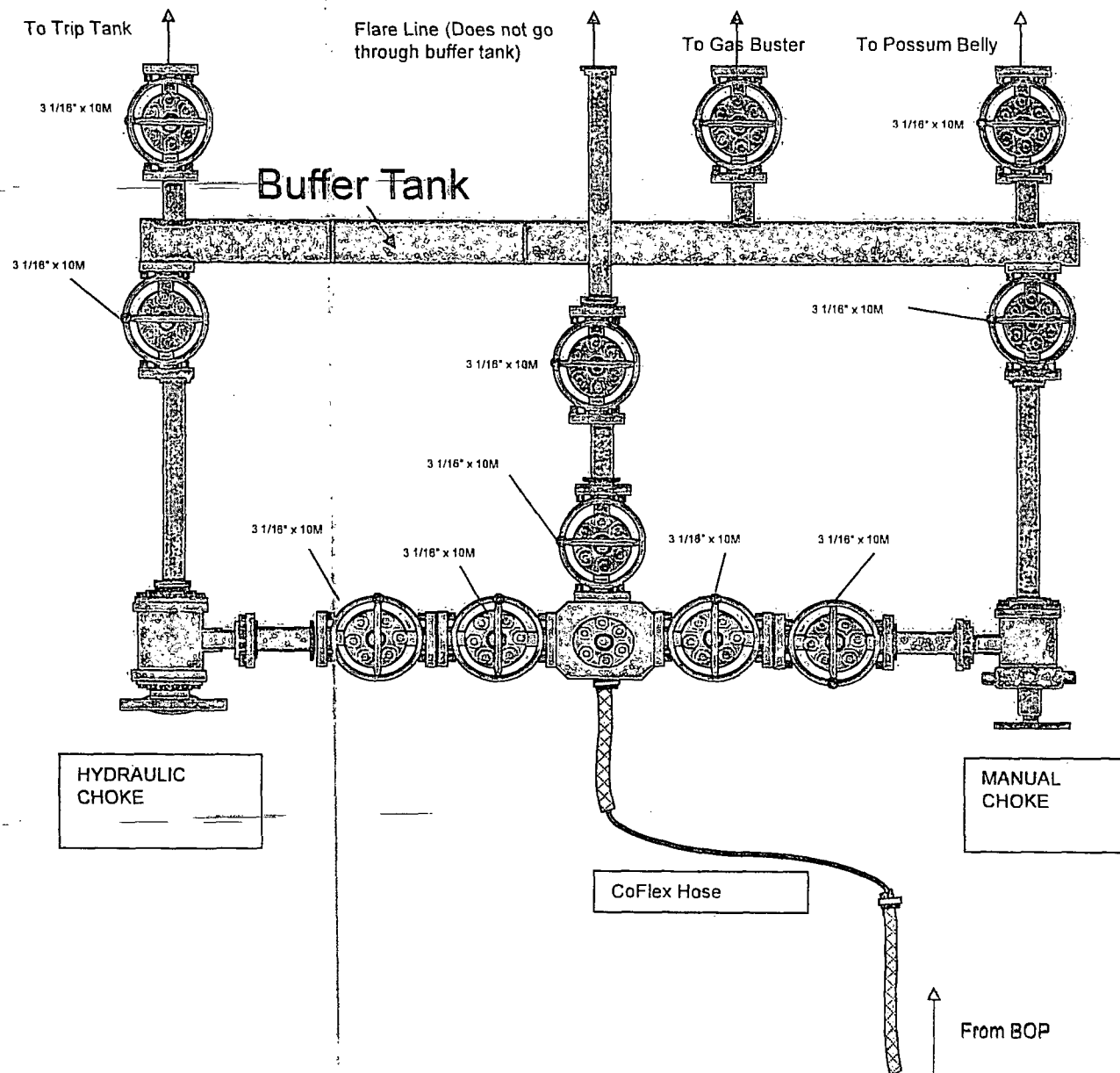


Permian Basin  
MBS



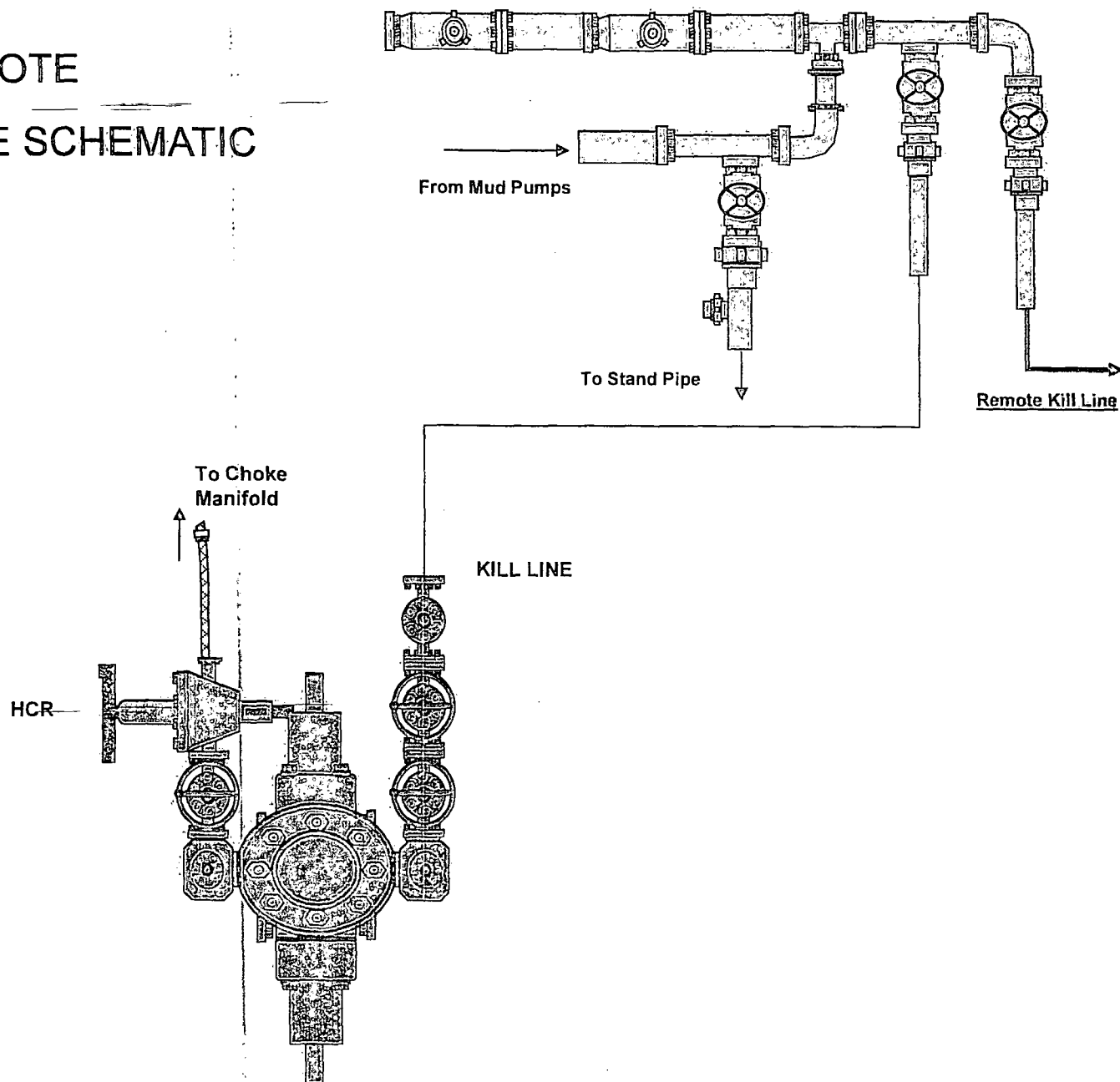
Name: Jeanette	Date: 1-31-13	Working Pressure:	# 21073221
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# FLEX3 STD CHOKE MANIFOLD (COMPREHENSIVE)

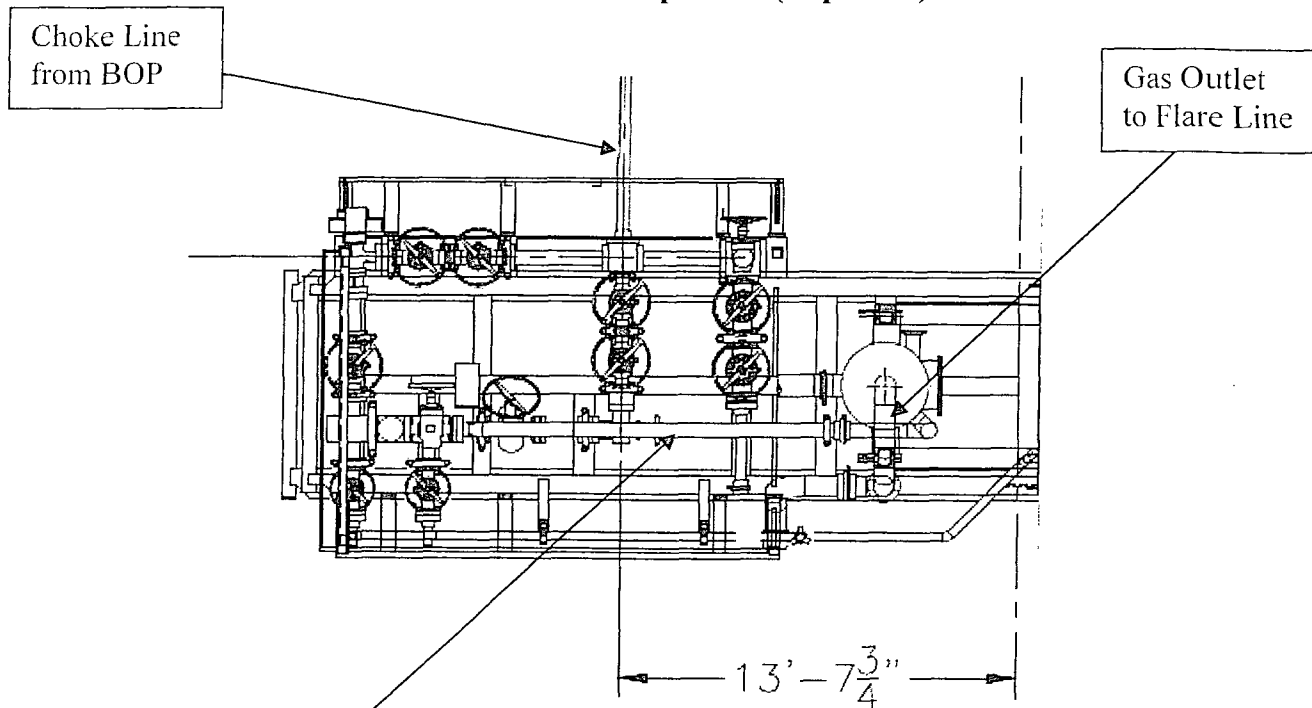


CM-1

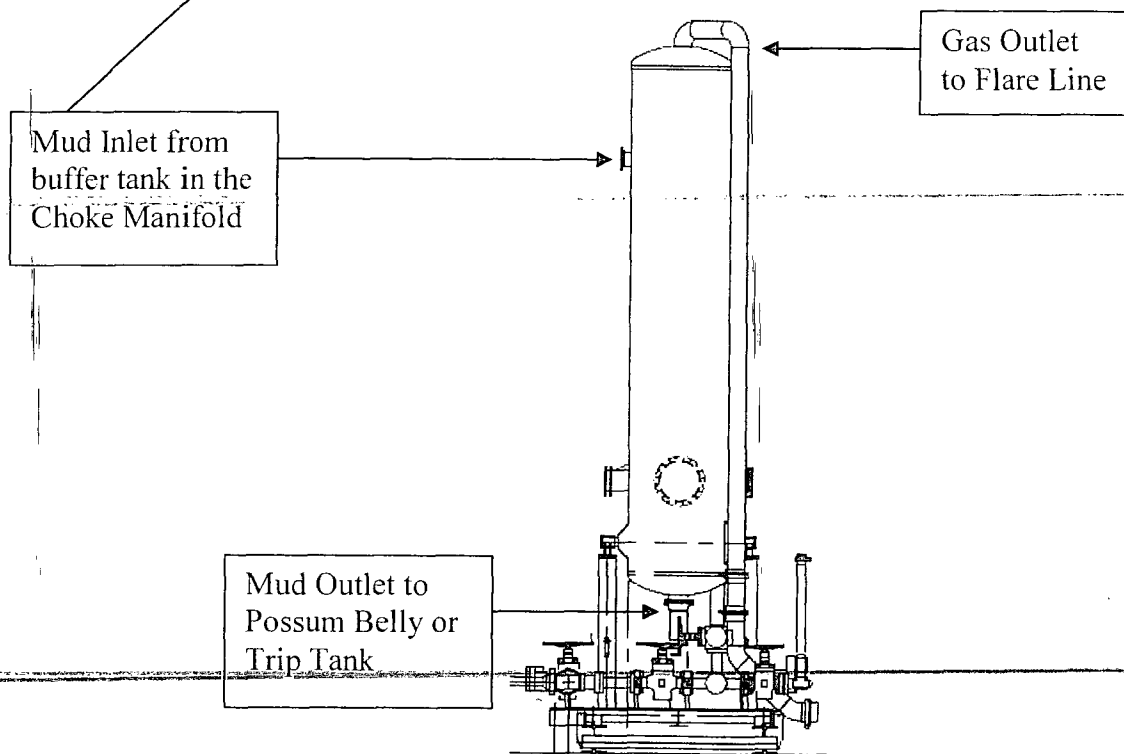
# 10M REMOTE KILL LINE SCHEMATIC



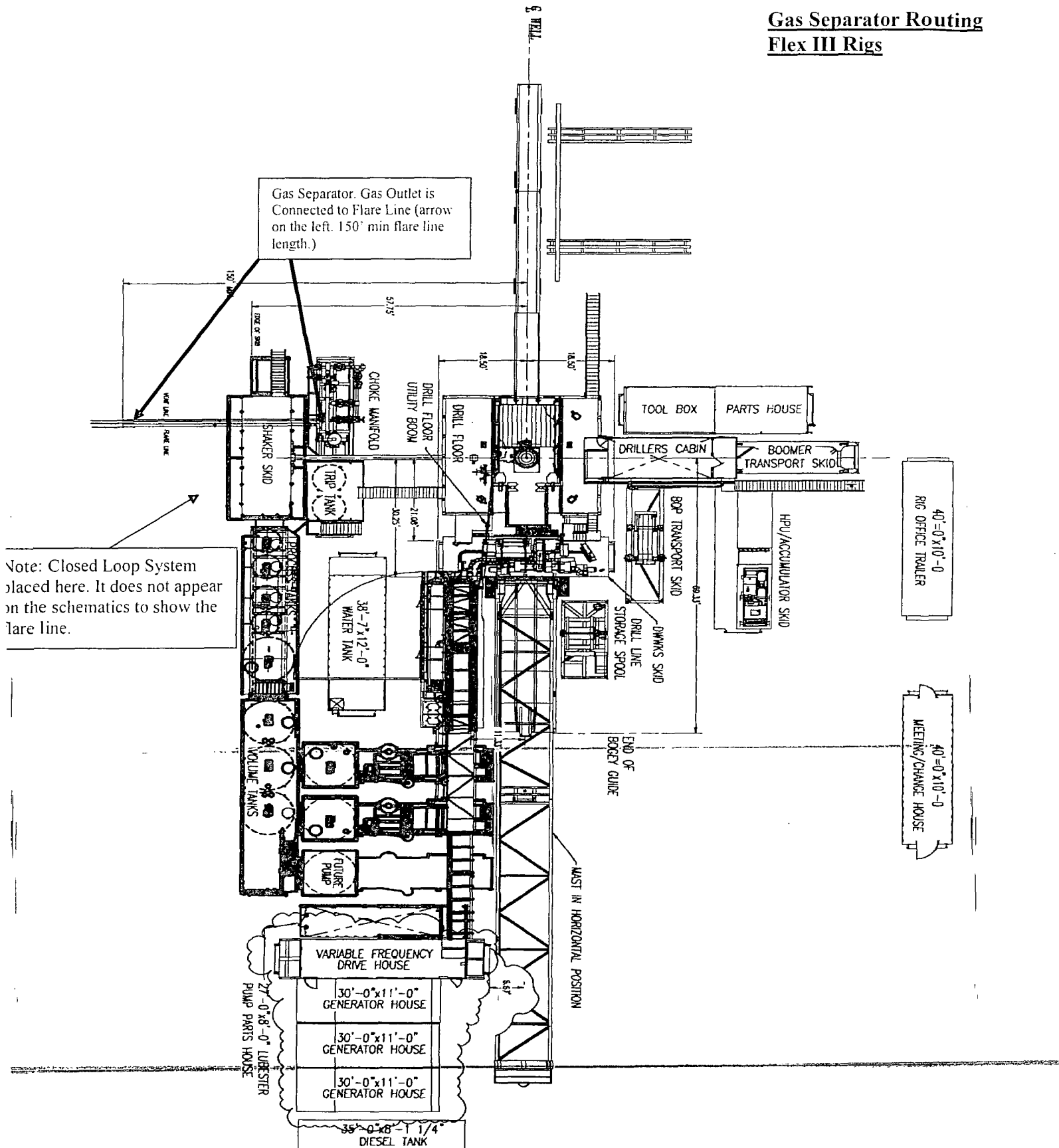
**Choke Manifold – Gas Separator (Top View)**



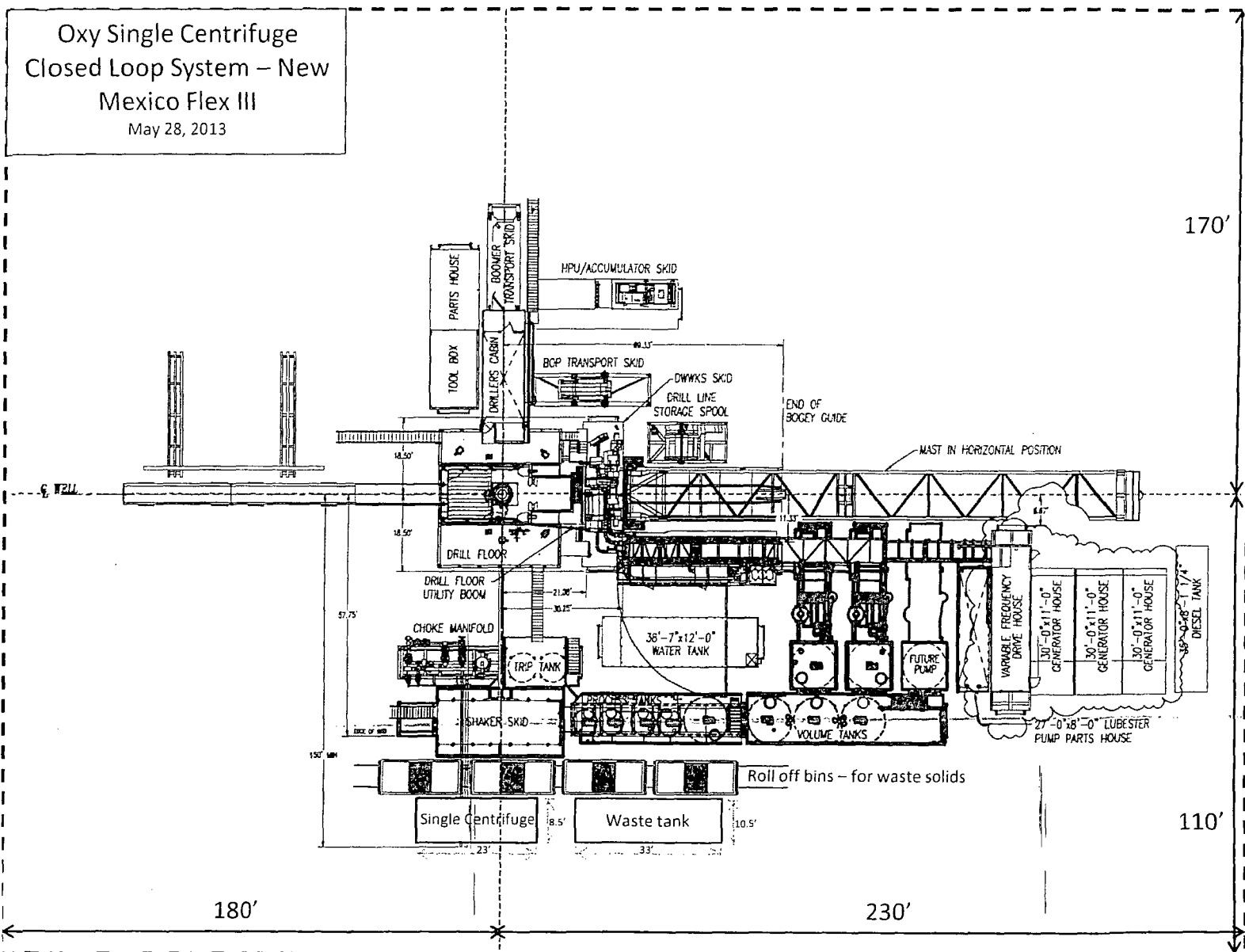
**Choke Manifold – Gas Separator (Side View)**



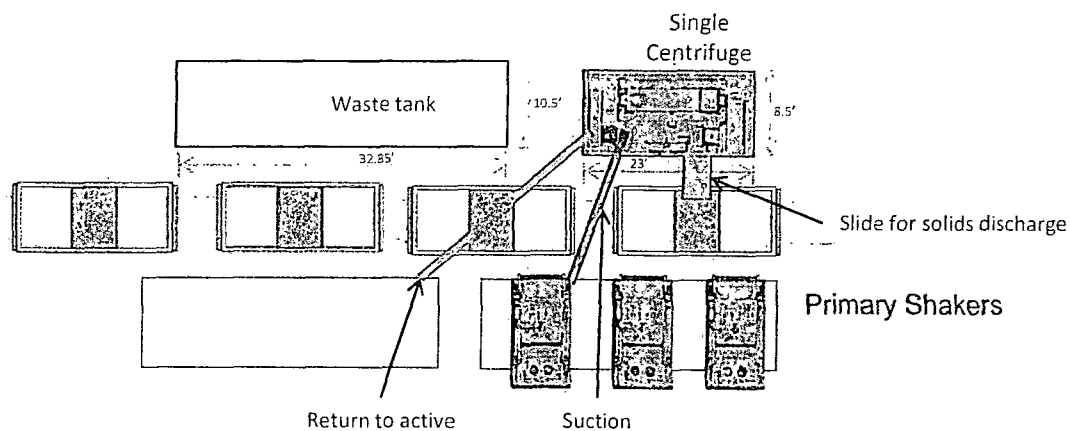
## Gas Separator Routing



Oxy Single Centrifuge  
Closed Loop System – New  
Mexico Flex III  
May 28, 2013



Oxy



Well Head



Oxy Single Centrifuge  
Closed Loop System – New  
Mexico Flex III  
May 28, 2013



## **Permian Drilling Hydrogen Sulfide Drilling Operations Plan New Mexico**

### **Scope**

This contingency plan establishes guidelines for the public, all company employees, and contract employees who's work activities may involve exposure to hydrogen sulfide (H<sub>2</sub>S) gas.

While drilling this well, it is possible to encounter H<sub>2</sub>S bearing formations. At all times, the first barrier to control H<sub>2</sub>S emissions will be the drilling fluid, which will have a density high enough to control influx.

### **Objective**

1. Provide an immediate and predetermined response plan to any condition when H<sub>2</sub>S is detected. All H<sub>2</sub>S detections in excess of 10 parts per million (ppm) concentration are considered an Emergency.
2. Prevent any and all accidents, and prevent the uncontrolled release of hydrogen sulfide into the atmosphere.
3. Provide proper evacuation procedures to cope with emergencies.
4. Provide immediate and adequate medical attention should an injury occur.

## Discussion

Implementation:	This plan with all details is to be fully implemented before drilling to <u>commence</u> .
Emergency response Procedure:	This section outlines the conditions and denotes steps to be taken in the event of an emergency.
Emergency equipment Procedure:	This section outlines the safety and emergency equipment that will be required for the drilling of this well.
Training provisions:	This section outlines the training provisions that must be adhered to prior to drilling.
Drilling emergency call lists:	Included are the telephone numbers of all persons to be contacted should an emergency exist.
Briefing:	This section deals with the briefing of all people involved in the drilling operation.
Public safety:	Public safety personnel will be made aware of any potential evacuation and any additional support needed.
Check lists:	Status check lists and procedural check lists have been included to insure adherence to the plan.
General information:	A general information section has been included to supply support information.

## **Hydrogen Sulfide Training**

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on the well:

1. The hazards and characteristics of H<sub>2</sub>S.
2. Proper use and maintenance of personal protective equipment and life support systems.
3. H<sub>2</sub>S detection.
4. Proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
5. Proper techniques for first aid and rescue procedures.
6. Physical effects of hydrogen sulfide on the human body.
7. Toxicity of hydrogen sulfide and sulfur dioxide.
8. Use of SCBA and supplied air equipment.
9. First aid and artificial respiration.
10. Emergency rescue.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H<sub>2</sub>S on metal components. If high tensile strength tubular is to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling a well, blowout prevention and well control procedures.
3. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan.

H<sub>2</sub>S training refresher must have been taken within one year prior to drilling the well. Specifics on the well to be drilled will be discussed during the pre-spud meeting. H<sub>2</sub>S and well control (choke) drills will be performed while drilling the well, at least on a weekly basis. This plan shall be available in the well site. All personnel will be required to carry the documentation proving that the H<sub>2</sub>S training has been taken.

### **Service company and visiting personnel**

- A. Each service company that will be on this well will be notified if the zone contains H<sub>2</sub>S.
- B. Each service company must provide for the training and equipment of their employees before they arrive at the well site.
- C. Each service company will be expected to attend a well site briefing

## Emergency Equipment Requirements

### 1. Well control equipment

The well shall have hydraulic BOP equipment for the anticipated pressures. Equipment is to be tested on installation and follow Oxy Well Control standard, as well as BLM Onshore Order #2.

*Special control equipment:*

- A. Hydraulic BOP equipment with remote control on ground. Remotely operated choke.
- B. Rotating head
- C. Gas buster equipment shall be installed before drilling out of surface pipe.

### 2. Protective equipment for personnel

- A. Four (4) 30-minute positive pressure air packs (2 at each briefing area) on location.
- B. Adequate fire extinguishers shall be located at strategic locations.
- C. Radio / cell telephone communication will be available at the rig.
  - Rig floor and trailers.
  - Vehicle.

### 3. Hydrogen sulfide sensors and alarms

- A. H<sub>2</sub>S sensor with alarms will be located on the rig floor, at the bell nipple, and at the flow line. These monitors will be set to alarm at 10 ppm with strobe light, and audible alarm.
- B. Hand operated detectors with tubes.
- C. H<sub>2</sub>S monitor tester (to be provided by contract Safety Company.)
- D. There shall be one combustible gas detector on location at all times.

### 4. Visual Warning Systems

- A. One sign located at each location entrance with the following language:

**Caution – potential poison gas**

**Hydrogen sulfide**

**No admittance without authorization**

*Wind sock – wind streamers:*

- A. One 36" (in length) wind sock located at protection center, at height visible from rig floor.
- B. One 36" (in length) wind sock located at height visible from pit areas.

*Condition flags*

- A. One each condition flag to be displayed to denote conditions.

**green – normal conditions**

**yellow – potential danger**

**red – danger, H<sub>2</sub>S present**

- B. Condition flag shall be posted at each location sign entrance.

5. Mud Program

The mud program is designed to minimize the risk of having H<sub>2</sub>S and other formation fluids at surface. Proper mud weight and safe drilling practices will be applied. H<sub>2</sub>S scavengers will be used to minimize the hazards while drilling. Below is a summary of the drilling program.

*Mud inspection devices:*

Garrett gas train or hatch tester for inspection of sulfide concentration in mud system.

6. Metallurgy

- A. Drill string, casing, tubing, wellhead, blowout preventers, drilling spools or adapters, kill lines, choke manifold, lines and valves shall be suitable for the H<sub>2</sub>S service.
- B. All the elastomers, packing, seals and ring gaskets shall be suitable for H<sub>2</sub>S service.

7. Well Testing

No drill stem test will be performed on this well.

8. Evacuation plan

Evacuation routes should be established prior to well spud for each well and discussed with all rig personnel.

9. Designated area

- A. Parking and visitor area: all vehicles are to be parked at a predetermined safe distance from the wellhead.
- B. There will be a designated smoking area.
- C. Two briefing areas on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds perpendicularly, or at a 45-degree angle if wind direction tends to shift in the area.

**Emergency procedures**

- A. In the event of any evidence of H<sub>2</sub>S level above 10 ppm, take the following steps:
  - 1. The Driller will pick up off bottom, shut down the pumps, slow down the pipe rotation.
  - 2. Secure and don escape breathing equipment, report to the upwind designated safe briefing / muster area.
  - 3. All personnel on location will be accounted for and emergency search should begin for any missing, the Buddy System will be implemented.
  - 4. Order non-essential personnel to leave the well site, order all essential personnel out of the danger zone and upwind to the nearest designated safe briefing / muster area.
  - 5. Entrance to the location will be secured to a higher level than our usual "Meet and Greet" requirement, and the proper condition flag will be displayed at the entrance to the location.
  - 6. Take steps to determine if the H<sub>2</sub>S level can be corrected or suppressed and, if so, proceed as required.
- B. If uncontrollable conditions occur:
  - 1. Take steps to protect and/or remove any public in the down-wind area from the rig – partial evacuation and isolation. Notify necessary public safety personnel and appropriate regulatory entities (i.e. BLM) of the situation.

2. Remove all personnel to the nearest upwind designated safe briefing / muster area or off location.
3. Notify public safety personnel of safe briefing / muster area.
4. An assigned crew member will blockade the entrance to the location. No unauthorized personnel will be allowed entry to the location.
5. Proceed with best plan (at the time) to regain control of the well. Maintain tight security and safety procedures.

C. Responsibility:

1. Designated personnel.
  - a. Shall be responsible for the total implementation of this plan.
  - b. Shall be in complete command during any emergency.
  - c. Shall designate a back-up.

- All personnel:
1. On alarm, don escape unit and report to the nearest upwind designated safe briefing / muster area upw
  2. Check status of personnel (buddy system).
  3. Secure breathing equipment.
  4. Await orders from supervisor.

- Drill site manager:
1. Don escape unit if necessary and report to nearest upwind designated safe briefing / muster area.
  2. Coordinate preparations of individuals to return to point of release with tool pusher and driller (using the buddy system).
  3. Determine H2S concentrations.
  4. Assess situation and take control measures.

- Tool pusher:
1. Don escape unit Report to up nearest upwind designated safe briefing / muster area.
  2. Coordinate preparation of individuals to return to point of release with tool pusher drill site manager (using the buddy system).
  3. Determine H2S concentration.
  4. Assess situation and take control measures.

- Driller:
1. Don escape unit, shut down pumps, continue

- |   |  |
|---|--|
|   | rotating DP.   |
|   | 2. Check monitor for point of release.   |
|   | 3. Report to nearest upwind designated safe briefing / muster area.  |
|   | 4. Check status of personnel (in an attempt to rescue, use the buddy system).  |
|   | 5. Assigns least essential person to notify Drill Site Manager and tool pusher by quickest means in case of their absence. |
|   | 6. Assumes the responsibilities of the Drill Site Manager and tool pusher until they arrive should they be absent.         |
| Derrick man<br>Floor man #1<br>Floor man #2 | 1. Will remain in briefing / muster area until instructed by supervisor.   |
| Mud engineer:                               | 1. Report to nearest upwind designated safe briefing / muster area.  |
|   | 2. When instructed, begin check of mud for ph and H2S level. (Garett gas train.)   |
| Safety personnel:                           | 1. Mask up and check status of all personnel and secure operations as instructed by drill site manager.                    |

### **Taking a kick**

When taking a kick during an H2S emergency, all personnel will follow standard Well control procedures after reporting to briefing area and masking up.

### **Open-hole logging**

All unnecessary personnel off floor. Drill Site Manager and safety personnel should monitor condition, advise status and determine need for use of air equipment.

### **Running casing or plugging**

Following the same "tripping" procedure as above. Drill Site Manager and safety personnel should determine if all personnel have access to protective equipment.

### **Ignition procedures**

The decision to ignite the well is the responsibility of the operator (Oxy Drilling Management). The decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope controlling the blowout under the prevailing conditions at the well.

#### **Instructions for igniting the well**

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man (tool pusher or safety engineer) will check the atmosphere for explosive gases with the gas monitor. The other man is responsible for igniting the well.
2. Primary method to ignite: 25 mm flare gun with range of approximately 500 feet.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site best for protection, and which offers an easy escape route.
5. Before firing, check for presence of combustible gas.
6. After lighting, continue emergency action and procedure as before.
7. All unassigned personnel will remain in briefing area until instructed by supervisor or directed by the Drill Site Manager.

**Remember:** After well is ignited, burning hydrogen sulfide will convert to sulfur dioxide, which is also highly toxic. **Do not assume the area is safe after the well is ignited.**

### **Status check list**

Note: All items on this list must be completed before drilling to production casing point.

1. H2S sign at location entrance.
2. Two (2) wind socks located as required.
3. Four (4) 30-minute positive pressure air packs (2 at each Briefing area) on location for all rig personnel and mud loggers.
4. Air packs inspected and ready for use.
5. Cascade system and hose line hook-up as needed.
6. Cascade system for refilling air bottles as needed.
7. Condition flag on location and ready for use.
8. H2S detection system hooked up and tested.
9. H2S alarm system hooked up and tested.
10. Hand operated H2S detector with tubes on location.
11. 1 – 100' length of nylon rope on location.
12. All rig crew and supervisors trained as required.
13. All outside service contractors advised of potential H2S hazard on well.
14. No smoking sign posted and a designated smoking area identified.
15. Calibration of all H2S equipment shall be noted on the IADC report.

Checked by: \_\_\_\_\_ Date: \_\_\_\_\_

### **Procedural check list during H2S events**

#### **Perform each tour:**

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to ensure that it is in proper working order.
3. Make sure all the H2S detection system is operative.

#### **Perform each week:**

1. Check each piece of breathing equipment to make sure that demand or forced air regulator is working. This requires that the bottle be opened and the mask assembly be put on tight enough so that when you inhale, you receive air or feel air flow.
2. BOP skills (well control drills).
3. Check supply pressure on BOP accumulator stand by source.
4. Check breathing equipment mask assembly to see that straps are loosened and turned back, ready to put on.
5. Check pressure on breathing equipment air bottles to make sure they are charged to full volume. ( Air quality checked for proper air grade "D" before bringing to location)
6. Confirm pressure on all supply air bottles.
7. Perform breathing equipment drills with on-site personnel.
8. Check the following supplies for availability.
  - A. Emergency telephone list.
  - B. Hand operated H2S detectors and tubes.

### **General evacuation plan**

1. When the company approved supervisor (Drill Site Manager, consultant, rig pusher, or driller) determines the H<sub>2</sub>S gas cannot be limited to the well location and the public will be involved, he will activate the evacuation plan.
2. Drill Site Manager or designee will notify local government agency that a hazardous condition exists and evacuation needs to be implemented.
3. Company or contractor safety personnel that have been trained in the use of H<sub>2</sub>S detection equipment and self-contained breathing equipment will monitor H<sub>2</sub>S concentrations, wind directions, and area of exposure. They will delineate the outer perimeter of the hazardous gas area. Extension to the evacuation area will be determined from information gathered.
4. Law enforcement personnel (state police, police dept., fire dept., and sheriff's dept.) Will be called to aid in setting up and maintaining road blocks. Also, they will aid in evacuation of the public if necessary.
5. After the discharge of gas has been controlled, company safety personnel will determine when the area is safe for re-entry.

**Important: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.**

### **Emergency actions**

#### **Well blowout – if emergency**

1. Evacuate all personnel to “Safe Briefing / Muster Areas” or off location if needed.
2. If sour gas – evacuate rig personnel.
3. If sour gas – evacuate public within 3000 ft radius of exposure.
4. Don SCBA and shut well in if possible using the buddy system.
5. Notify Drilling Superintendent and call 911 for emergency help (fire dept and ambulance) if needed.
6. Implement the Blowout Contingency Plan, and Drilling Emergency Action Plan.
6. Give first aid as needed.

#### **Person down location/facility**

1. If immediately possible, contact 911. Give location and wait for confirmation.
2. Don SCBA and perform rescue operation using buddy system.

### Toxic effects of hydrogen sulfide

Hydrogen sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 ppm, which is .001% by volume. Hydrogen sulfide is heavier than air (specific gravity – 1.192) and colorless. It forms an explosive mixture with air between 4.3 and 46.0 percent by volume. Hydrogen sulfide is almost as toxic as hydrogen cyanide and is between five and six times more toxic than carbon monoxide. Toxicity data for hydrogen sulfide and various other gases are compared in table i. Physical effects at various hydrogen sulfide exposure levels are shown in table ii.

Table i  
Toxicity of various gases

Common name	Chemical formula	Specific gravity (sc=1)	Threshold limit (1)	Hazardous limit (2)	Lethal concentration (3)
Hydrogen Cyanide	Hcn	0.94	10 ppm	150 ppm/hr	300 ppm
Hydrogen Sulfide	H2S	1.18	10 ppm	250 ppm/hr	600 ppm
Sulfur Dioxide	So2	2.21	5 ppm	-	1000 ppm
Chlorine	Cl2	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	Co	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	Co2	1.52	5000 ppm	5%	10%
Methane	Ch4	0.55	90,000 ppm	Combustible above 5% in air	

- 1) threshold limit – concentration at which it is believed that all workers may be repeatedly exposed day after day without adverse effects.
- 2) hazardous limit – concentration that will cause death with short-term exposure.
- 3) lethal concentration – concentration that will cause death with short-term exposure.

### Toxic effects of hydrogen sulfide

Table ii  
Physical effects of hydrogen sulfide

Percent(%)	Ppm	Concentration	Physical effects
		Grains 100 std. Ft3*	
0.001	<10	00.65	Obvious and unpleasant odor.

0.002	10	01.30	Safe for 8 hours of exposure.
0.010	100	06.48	Kill smell in 3 – 15 minutes. May sting eyes and throat.
0.020	200	12.96	Kills smell shortly; stings eyes and throat.
0.050	500	32.96	Dizziness; breathing ceases in a few minutes; needs prompt artificial respiration.
0.070	700	45.36	Unconscious quickly; death will result if not rescued promptly.
0.100	1000	64.30	Unconscious at once; followed by death within minutes.

\*at 15.00 psia and 60'f.

Use of self-contained breathing equipment (SCBA)

1. Written procedures shall be prepared covering safe use of SCBA's in dangerous atmosphere, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available SCBA.
2. SCBA's shall be inspected frequently at random to insure that they are properly used, cleaned, and maintained.
3. Anyone who may use the SCBA's shall be trained in how to insure proper face-piece to face seal. They shall wear SCBA's in normal air and then wear them in a test atmosphere. (note: such items as facial hair {beard or sideburns} and eyeglasses will not allow proper seal.) Anyone that may be reasonably expected to wear SCBA's should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses or contact lenses.

4. Maintenance and care of SCBA's:

- a. A program for maintenance and care of SCBA's shall include the following:
  1. Inspection for defects, including leak checks.
  2. Cleaning and disinfecting.
  3. Repair.
  4. Storage.
- b. Inspection, self-contained breathing apparatus for emergency use shall be inspected monthly.
  1. Fully charged cylinders.
  2. Regulator and warning device operation.
  3. Condition of face piece and connections.
  4. Rubber parts shall be maintained to keep them pliable and prevent deterioration.
- c. Routinely used SCBA's shall be collected, cleaned and disinfected as frequently as necessary to insure proper protection is provided.

5. Persons assigned tasks that requires use of self-contained breathing equipment shall be certified physically fit (medically cleared) for breathing equipment usage at least annually.
6. SCBA's should be worn when:

- A. Any employee works near the top or on top of any tank unless test reveals less than 10 ppm of H<sub>2</sub>S.

- B. When breaking out any line where H<sub>2</sub>S can reasonably be expected.
- C. When sampling air in areas to determine if toxic concentrations of H<sub>2</sub>S exists.
- D. When working in areas where over 10 ppm H<sub>2</sub>S has been detected.
- E. At any time there is a doubt as to the H<sub>2</sub>S level in the area to be entered.

**Rescue**  
**First aid for H<sub>2</sub>S poisoning**

**Do not panic!**

Remain calm – think!

1. Don SCBA breathing equipment.
2. Remove victim(s) utilizing buddy system to fresh air as quickly as possible. (go up-wind from source or at right angle to the wind. Not down wind.)
3. Briefly apply chest pressure – arm lift method of artificial respiration to clean the victim's lungs and to avoid inhaling any toxic gas directly from the victim's lungs.
4. Provide for prompt transportation to the hospital, and continue giving artificial respiration if needed.
5. Hospital(s) or medical facilities need to be informed, before-hand, of the possibility of H<sub>2</sub>S gas poisoning – no matter how remote the possibility is.
6. Notify emergency room personnel that the victim(s) has been exposed to H<sub>2</sub>S gas.

Besides basic first aid, everyone on location should have a good working knowledge of artificial respiration.