Submit/To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division						30-015-38460							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil & Gas Lease No.						
					RECOMPLETION REPORT AND LOG												
4	4. Reason for fili	ng:									5. Lease Name or Unit Agreement Name Parkway 26 State Com						
	⊠ COMPLETI	ION REP	ORT (Fi	ill in boxe	es #1 through #31 for State and Fee wells only)												
C-144 CLOSURE ATTACHMENT (Fill in boxes #33; attach this and the plat to the C-144 closure report i										RECEIVED MAY 0 7 2014							
7. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								2014									
	8. Name of Operator Mewbourne Oil Company 9. OGRID 14744 NMOCD ARTESIA							TESIA									
I	0. Address of O PO Box 5270	perator										11. Pool name Turkey Track;			60660		
_	Hobbs, NM 8824 2.Location	11 Unit Ltr	Sec	etion	Town	shin	Range	Lot	· · · · · · · · · · · · · · · · · · ·	Feet from	the	N/S Line	Feet	from the	E/W I	ine	County
	Surface:	L	26		198	,,,,b	29E	Box	•	1700		South	330	- I on the	West	-	Eddy
	3Н:	I	26		19S		29E			1750	*	South	330		East		Eddy
	3. Date Spudded		ate T.D. I	Reached			Released				oleted	(Ready to Prod	luce)				and RKB,
П	03/19/14 8. Total Measur 2500' (MD)	04/10 ed Depth		<u> </u>	19. 1	3/14 Plug Bac 59' (MD	ck Measured Dep	th			tiona	I Survey Made)		e Electri	tc.) 333 ic and Ot	her Logs Run
2	22. Producing Int 3577' MD - 1245						,							1 9,10.01			
2	23.		1				ING RECO	OR			ring						
	CASING SI	ZE	WE	IGHT LB 48#	./FT.		DEPTH SET 245		Н	OLE SIZE 17 ½"		CEMENTIN		CORD	AN		PULLED
-	9 5/8"			36#			3320'	-		17 1/2		30	30			Surf Surf	
	7"			26#			8482' MD			8 3/4"		10	00			Surf	
F			·							•		1			······································	· · · · · · · · · · · · · · · · · · ·	
2	24.	1				LINI	ER RECORD				25.	Т	UBIN	NG RECO	ORD		
_	SIZE I ½"	TOP	(MD)		OTTOM	110)	SACKS CEME	ENT	SCREE	N	SIZ			EPTH SET	· · · · · · · · · · · · · · · · · · ·	PACK	ER SET
-4	F 72	8243	(MD)	12	!472' (M	D)	NA				2 7	8	19	95'			·
2	26. Perforation	record (ii	nterval, si	ize, and n	umber)							ACTURE, CE					
2	20 Ports								<u></u>	INTERVAI 12450' MD	_	AMOUNT A					20# Linear
8577' MD - 12450' MD								12430 (VII)	Frac w/330,067 gals Slickwater, 288,668 gals 20# Linear Gel, 844,399 XL gel carrying 109,700# 100# Mesh, 1,621,280# 20/40 white sand & 348,140# SB Excel Sand.								
												<u> </u>		 _			C
2	8.							PRO	DDUC	TION						, .	
	Date First Produc 94/26/14	tion		Produ ESP	ction Met	hod <i>(Fla</i>	owing, gas lift, pu))	Well Status Producing	(Proc	d. or Shut-	in)		
	Date of Test 14/29/14	Hours 24 hrs	Tested	C	hoke Size A		Prod'n For Test Period 24	hrs	Oil - Bt 572	ol .	Gas	s - MCF		ater - Bbl. 84	:	Gas - C	Dil Ratio
P	Tow Tubing Press. 590	; 430	g Pressur	Н	alculated our Rate		Oil - Bbl. 572		Gas 610	- MCF		Water - Bbl. 1684		Oil Grav	vity - Al	ા <i>- (Cor</i>	r.)
	9. Disposition of	Gas (Sol	d, used fo	or fuel, ve	nted, etc.,								30. T Nick	est Witnes Thompson	ssed By		
13	old 1. List Attachme 2104, Deviation 9	ents Survey, co	ompletion	n sundry,	Direction	al Surve	y, Gyro log, Fina)2, Pkr Po	rt Schematic	& C-	-144 CLEZ clos					
3	2. If a temporary	pit was u	ised at the	e well, at	ach a plat	with the	e location of the t	tempo	orary pit.			7.77					
3	3. If an on-site b	urial was	used at th	he well, re	eport the o	exact loc	ation of the on-si	ite bu	rial:								
		îy that th	he infor	mation	shown o		Latitude sides of this	form	ı is true	and comp	lete	Longitude to the best o	f my	knowlea	lge and		D 1927 1983
	Jackie Lathan	'دیم ہھ	. ×	2+L	0.00	Printe		ılator	у	Title		04/29/14		Dat	e		\h
. F.	E-mail Address	jlathan	@mewb	ourne.co	m												K

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn "A" T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Delaware 3949'	T. Miss	T. Pictured Cliffs	T. Penn. "D" T. Leadville					
T. 7 Rivers	T. Devonian	T. Cliff House						
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert					
T. Rustler	T. Simpson	T. Mancos	T. McCracken					
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Seven Rivers	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_5646'	T.Todilto						
T. Abo	TRustler	T. Entrada						
T: Wolfcamp	T	T. Wingate_						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)_	T	T. Permian	OH OD CAS					

•			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	.
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which	ch water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	toto	feet		
No. 3, from	toto	feet		
Ţ	ITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	I	From	То	Thickness In Feet	Lithology
		·						
						:		