Submit To Appropriate District Office Two Copies. <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO.							
<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Divis 1220 South St. Francis Santa Fe, NM 87505					s D		30-015-41451 2. Type of Lease X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.				DIAN		
										1.00							
4. Reason for fili		EIIO	NORI	RECO	MPL	ETION RE	POF			LOG		5 Lease Name or Unit Agreement Name					
	-	DDT (Eil	l in hoves							5. Lease Name or Unit Agreement Name Cadillac State 6. Well Number: 4							
				xes #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or													
#33; attach this an 7. Type of Comp	nd the plat eletion:	to the C-	144 closur	e report	in accor	dance with 19.1	5.17.1	13.K N	MAG	C)		RECEIVED					
NEW V	WELL	WORK	OVER [DEEPENING PLUGBACK DIFFERENT RESERVOIR							/OIR	$\begin{array}{c c} \hline & \hline & OTHER \\ \hline 9. & OGRID \\ \hline \end{array}$				2014	
8. Name of Opera	ator		C	COG Operating LLC								229137					
10. Address of Op	perator											11. Pool name or Wildea COD ARTESIA					
			600	ne Conc) W. Illin 1idland,	ois Ave	nue						Empire; Glorieta-Yeso 96210					
12.Location	Unit Ltr	Sect	ection Towns				Lot	Lot		Feet from the		N/S Line Feet f		from the		County	
Surface:	К	15		17S		29E				1650		South	1650		West	Eddy	
BH:											Ĩ						
13. Date Spuddec 1/22/14		te T.D. R 2/14/1			-	Released 2/15/14				-	3	(Ready to Proc /17/14		R	7. Elevations (T, GR, etc.) 3:	62' GR	
18. Total Measur	ed Depth o 5450	of Well		19. Plug Back Measured Depth 5388					20. Was Directiona N			al Survey Made? 2 No			21. Type Electric and Other Logs Run Compensated Neutron CCL/HNGS		
22. Producing Int	terval(s), o	f this con	npletion -			me 59 YESO			-								
23.					_	ING REC	OR	D (F	Repo	ort all st	ring	s set in w	ell)				
CASING SI	ZE	WEI	GHT LB./					HOLE SIZE			CEMENTING RECORI			O AMOUNT PULLED			
13-3/8			48#	304				17-1/2			400						
8-5/8		24#			800			<u>11</u> 7-7/8			200						
5-1/2			17#			5441				/-//8			50				
24.				LINER RECORD					25.						ORD		
SIZE	TOP		BO	зоттом		SACKS CEMENT		· · · · · · · · · · · · · · · · · · ·		SIZ			EPTH SE	Γ ΡΑΟ	KER SET		
	<u></u>							2-'			//8	53	02		1. 1. 1 . 1 .		
26 Perforation		terval si	ze and nu	mher)				27	ACI	D SHOT		ACTURE CE	MEN	T SOU	FFZF FTC	· · ·	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4000 - 5169 .43 86 holes, Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							D										
									400	0 - 5169		Acidize w/12,834 gals 15% HCL. Frac w/457,242 gals gel, 14,776 cale WaterFrac P.0, 37,268 gals treated water					
				,							14,776 gals WaterFrac R9, 37,268 gals treated water, 554,677# 16/30 brown sand, 117,160# 16/30 CRC.						
28.			. <u> </u>				PR	ÖDI	UC	ΓΙΟΝ						···	
Date First Produc	tion		Product	ion Metl	nod (Flo	wing, gas lift, p	umpin	ıg - Si	ze an	d type pump	<i>y</i>	Well Status	s (Proc	l. or Shut	-in)		
4/1	1/14		· ·		2-1/	2" x 1-3/4" x 20)' RHI	BC pu	mp					Pr	oducing		
			Ch	Choke Size Prod'n For								s - MCF Wat		ater - Bbl.	er - Bbl. Gas - Oil Rati		
4/12/14	4/12/14 24					Test Period		69			44	265			638		
Flow Tubing	ow Tubing Casing Pressure			Calculated 24- Oil – Bbl.				Gas – MCF		·	Water – Bbl.			Oil Gravity – API – (Corr.)			
Press.		Ho	Hour Rate 69				44			265			39.2				
10 10 200 44 265 39.2 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold Ron Beasley/																	
31. List Attachments																	
C-103, C-104, survey, logs, C-144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																	
Signature All All Printed Name Chasity Jackson Title Regulatory Analyst Date 4/28/14																	
E-mail Address _ cjackson@concho.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>900</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers <u>1185</u>	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1791</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 2178	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2460	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3900</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock <u>3982</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry <u>4414</u>	T. Gr. Wash	T: Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Yeso	T. Entrada					
T. Wolfcamp	<u>T.</u>	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				•				
			19					
								x