NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 2 3 2014

Submit One Copy To Appropriate District Office !	State of New Mexico		D	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources IVE		WELL API NO.	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-39650	
District III	1220 South St. Francis Dr.		Indicate Type STATE	of Lease ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lone Tree Draw 13 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #1H	
2. Name of Operator			9. OGRID Number	
DEVON ENERGY PRODUCTION CO LP			6137	
3. Address of Operator PO BOX 250, ARTESIA, NM 88211			10. Pool name or Wildcat Fenton; Delaware, Northwest	
4. Well Location				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Unit Letter_L_:_ 400 _fee	et from the North line and 355	feet from the Wes	t line	
Section 13 Township	<u>21S</u> Range <u>27E</u> NMPM	County <u>Eddy</u>		
	11. Elevation (Show whether DR 3195' GL	R, RKB, RT, GR, etc.)	·	
12. Check Appropriate Box to	<u> </u>	Leport or Other Da	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER:			ady for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
T The track that the track	1 11	1	1 1 6 11	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
 ☑ All other environmental concerns have been addressed as per OCD rules. 				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, r	return this form to the appropriate	District office to sche	edule an inspection	
SIGNATURE J. Menoud TITLE ADMIN FIELD SUPPORT _DATE _7/21/2014				
TYPE OR PRINT NAMEDenise Menoud				
APPROVED BY: Am Ty Conditions of Approval (if any):	lawey TITLE (emplian	ce Office	DATE 7-30-14
A la Keleane				