

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 28 2014
NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068545

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: BOPCO LP
 Contact: TRACIE J CHERRY
 E-Mail: tjcherry@basspet.com

3. Address: MIDLAND, TX 79702
 3a. Phone No. (include area code): Ph: 432-221-7379

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 18 T24S R30E Mer NMP
 At surface SWSE 1281FSL 2401FEL
 Sec 18 T24S R30E Mer NMP
 At top prod interval reported below SWSE 1281FSL 2401FEL
 Sec 7 T24S R29E Mer NMP
 At total depth SWNE 2291FNL 2387FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. 891000303X
 8. Lease Name and Well No. POKER LAKE UNIT 441H
 9. API Well No. 30-015-41281-00-S1
 10. Field and Pool, or Exploratory PIERCE CROSSING
 11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R30E Mer NMP
 12. County or Parish EDDY
 13. State NM
 14. Date Spudded 11/18/2013
 15. Date T.D. Reached 12/15/2013
 16. Date Completed D & A Ready to Prod. 02/12/2014
 17. Elevations (DF, KB, RT, GL)* 3159 GL
 18. Total Depth: MD 16692 TVD 9864
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	529		940		0	
12.250	8.625 J-55	32.0	0	3440		1200		0	
7.875	5.500 HCP-110	17.0	0	16674	4985	3100			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9284							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8962	16692	10137 TO 16648	0.420	408	OPEN
B)						
C)						
D)						

ACCEPTED FOR RECORD
 APR 19 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 ELECTRIC-PUMP-SUB-SURFACE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10137 TO 16648	FRAC USING 113,896 BBLs FLUID, 2,960,888# PROPANT ACROSS 17 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2014	03/15/2014	24	▶	610.0	832.0	422.0	44.5		ELECTRIC-PUMP-SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		▶	610	832	422	1364	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						ELECTRIC-PUMP-SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #239741 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	222
				SALADO	467
				BASE OF SALT	3189
				DELAWARE	3333
				BONE SPRING	7195
				1ST BONE SPRING SAND	8214
				2ND BONE SPRING SAND	8962

32. Additional remarks (include plugging procedure):

*****CONFIDENTIAL COMPLETION*****

Cement did not circulate on surface casing. TOC by temp survey 106' Cement amount includes 140 sx (33 bbls) used to top out.

No electric logs run. Formations and target picked from logs run on PLU 440H drilled on

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #239741 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA100SSE)**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #239741 that would not fit on the form

32. Additional remarks, continued

the same pad.