

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
DISTRICT
ARTESIA

JUL 25 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.
NMLC064756
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
WILSON 4
9. API Well No.
30-015-05867-00-S1
10. Field and Pool, or Exploratory
N MASON
11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

- 3a. Address
MIDLAND, TX 79702

- 3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T26S R31E SWSE 660FSL 1993FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

4-9-14

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/17/14 MIRU for P&A. RIH and tag cement plug at 3876'. POOH.
3/18/14 Perform surface wellhead work to prep for P&A.
3/19/14 Wait on BLM approval to perforate squeeze holes at 2920'. Received approval from Jim Amos.
3/20/14 RIH and perforate at 2920'. Unable to establish injection rate. Notified BLM. Instructed to spot cement plug at 2970'.
Pumped 50 sx Class C cement from 2970 to 2400'. BLM on location to witness.
3/21/14 RIH and tag cement plug at 2303'. RIH and jet cut stuck 2-3/8" tubing at 2300'. Notify BLM regarding tubing fish at 2300'. BLM approved perforating at 2300'. Unable to establish injection rate. BLM instructed to spot cement plug at 2300'.
Pumped 50 sx Class C cement from 2300 to 1194'.

Accepted for record
LTD MMDOD 7-29-14Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.RECLAMATION
DUE 10-6-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247151 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 06/03/2014 (14LD0198SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 07/17/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #247151 that would not fit on the form

32. Additional remarks, continued

3/22/14 RIH and tag cement plug at 1857'. Notified BLM, instructed to proceed with P&A operations. POOH to 1050'. Perforate at 1120'. Unable to establish injection rate. BLM instructed to spot cement plug at 1190'. Pump 50 sx Class C cement from 1190 to 600'. WOC 5 hrs.

RIH to 775'. Did not tag Cement top at 720'. RIH and perforate at 100'. Circulate thru perforations.

3/24/14 RIH and tag cement plug at 718'. Plug tag witnessed by Terry Wilson - BLM. POOH. RIH and pump 35 sx Class C cement from 100' to surface.

Close well in, rig down.

4/09/14 Cement to surface on both casing strings. Cut off wellhead, weld on P&A marker, clean location. Well P&A.