

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-27346
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sand Point State
8. Well Number 1
9. OGRID Number 245872
10. Pool name or Wildcat <del>Scanlon</del> , Delaware (96100)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Judah Oil, LLC

3. Address of Operator

P.O. Box 870, Artesia, NM 88211-0870

SWD;

4. Well Location

Unit/Letter K : 2673 feet from the North line and 1650 feet from the West line  
Section 2 Township 21S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Re-Completion-SWD ☒ 12/10/13

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 17 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Member/Manager DATE 7-16-2014

Type or print name James B Campanella E-mail address: jbc@judahoil.com PHONE: 575-748-4730

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 7/17/14  
Conditions of Approval (if any): submit C102 + C105

Sandpoint State #1 SWD API #30-015-27346

10-9-2013

MIRU Reeco Well Service. Tries to unset pump, rods parted. POOH w/ 82 7/8 rods and 133 3/4 rods. NU BOP. Tried to unset TA. Finally unset. RI w/ paraffin knife and cut to 1500'. RI w/ swab to 3000'. Swabbed tbg. Laid down swab. SION 7:00 pm

10-10-2013

Pulled tbg to rod part. Couldn't get pump to unseat. Stripped tbg OOH. Pulled 176 jnts tbg, SN, PS, 32' MA (TA @ 5695'). PU RBP to 4630 set plug. Laid down 1 jnt, set packer, and tested plug. Held. Pressured up on csg side. BOP failed. Changed rubbers on BOP, still failed. Pulled 15 stands and set @ 3600'. Held. Pulled 15 stands and set pkr at 2567', losing 10 #s per minute. Tried to pump down csg. BOP Failed. Called Caballeros to change out rams. Replaced rubbers. Bop Failed. Will replace BOP on Monday. SLOW 8:30 pm

10-14-2013

Replace BOP. Circ hole w/ 70 bbls pw. SI BOP tested csg from 2599 to surface @ 700#s. Held. Tested down tbg from 2599 to 4599. Held. Unset pkr, POOH with Tbg. SION 2:00 pm

10-15-2013

RU JSI Perforators. NU lubricator. Perfed 4396-4412 (32 holes), 4275-88 (26 holes), 4076-96 (40 holes), 3990-4006 (32 holes), 3925-38 (24 holes), and 3890-3902 (24 holes). 2 spf. RD wire line @ 10:45 am. RIH w/ packer to 4116' and dropped SV, tested tbg to 3000#s. Held. Fished SV, PU tbg to 4091'. RU Pace Setters Acidizing. Spotted 5 bbls 15% HCL Acid over perfs and let set for 30 min. Pulled packer to 3931' and set. Put 1200 #s on csg. Started pumping @ 2 bpm and broke at 1000 psi. Increased to 3 bpm @ 1220 psi. Dropped 400 ball sealers in 4 increments. Fair ball action. Pumped 500 gal 15% HCL. and 145 bbls pw. Released packer and knocked off balls. SION 6:30 pm

10-16-2013

RU swab and made 10 runs, no hydrocarbon or gas shows, NU Stripper Head. Hooked up vac truck to tbg and kill truck to csg. Circ balls off RBP, latched up, unset and reset RBP @ 3870'. Tested plug and failed. Reset at 3831 and tested. Failed. POOH with packer and plug. 1:00 pm RU JSI to perforate. Perfed 3768-80 (24 holes), 3732-46 (28 holes), and 3530-60 (40 holes). Total holes perforated 270. RD JSI, PU new RBP and re-ran packer to 3870', set RBP and tested, didn't hold, pulled packer to 3500' and set, tested, didn't hold. Will pull packer in the morning. SION 6:30 pm

Sandpoint State #1 SWD

pg-2

10-17-2013

POOH with/tbg. No packer, RIH with spear, couldn't release packer. POOH w/spear and RIH w/ SN, screwed onto packer and released. Went down and latched RBP and released. POOH with packer and plug, had split collar on packer. RIH with new packer and plug to 3859' and set RBP. Laid down 1 joint, set packer and tested plug. Failed. Dropped SV and tested tbg. Failed. SION 7:00 pm

10-18-2013

Tested tbg, help. Fished SV, tested RBP, failed. POOH w/ RBP and changed out. RIH and set plug @ 3430', tested, failed. Dropped 2 sx sand over plug. RU swab and made 5 runs, no hydrocarbon or gas shows. SLOW

10-21-2013

Spot 250 gal 15% HCL over perfs 3540-3768. Pulled packer to 3501' and set. Let acid set for 30 min. Pumped 750 gal 15% HCL and 150 Ball sealers. Max press 2212 @ 4.5 bpm. Avg press 980 psi @ 2.6 bpm. Total pumped 1000 gal NEFE HCL w/ 180 bpw. ISIP 642, 5 min-603, 10 min-550, 15 min-503. Bled off press and released packer. RU Kill truck to csg and vac truck to tbg and knocked off ball sealers. Tagged up @ 3848 and circ balls and sand off RBP, latched up to RBP and released. RIH to 4630' and set RBP. Ran injection test. Bled off pressure POOH and laid down packer. PU and RIH with catch tool to 3598'. ND Bop, landed tubing. RDPU 6:30 Waiting for Injection Tubing.

11-20-2013

MIRU Reeco Well Service. NU BOP, PU 1 joint tbg and latched RBP, unset, POOH and laid down WO string. RU wireline, RIH w/ 5-1/2 CIBP and set at 4550', tagged, dumped 2 sx cement over plug. RD wireline, SION

11-21-2013

PU 5-1/2 x 2-7/8 NP ASI-1 packer, 1.87" ID profile nipple, SS O/O tool, 109 jnts 2-7/8 J-55 Du-O-Line tubing, PU WO tbg and tagged cement @ 3480'. Laid down WO tbg, set injection packer @ 3489', unlatched tubing from packer and circulated 10# brine packer fluid, latched into packer and landed tubing with 12 points compression. Put 2-7/8 x 8" SS EUE nipple on tubing and NU well head. Tested packer to 700 psi, held. RDPU. Will schedule MIT test with NMOCD.

12-10-2013

Ran MIT test. Richard Inge with NMOCD witnessed. Tested good, waiting on Disposal Battery

7-16-2014

Disposal Battery built. Request to start injection under NMOCD permit # SWD 1451, Issued. 11-25-2013

Judah Oil, LLC  
 Sandpoint State #1 SWD  
 API #30-015-27346  
 UL-K, Sec 2, T-21-S, R-28-E  
 Eddy County, NM  
 Spudded 5/4/1993  
 Recompleted as SWD-11/21/2013

