' Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM05039

SUNDRY NOTICES AND REPORTS ON WELLS	j
Do not use this form for proposals to drill or to re-ente	r an
shandanad wall. Usa form 3160-3 (APD) for such propo	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well				8. Well Name and No. POKER LAKE UNIT 421H		
☐ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		CIE J CHERRY	,	9. API Well No.		
BOPCO LP E-Mail: tjcherry@basspet.com				30-015-41033-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		Phone No. (include area c 432-221-7379	ode)	10. Field and Pool, or POKER LAKE [Exploratory DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 27 T25S R30E SESE 600FSL 950FEL				EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INI	DICATE NATURE C	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	olete .	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			Production Start-up	
	☐ Convert to Injection	☐ Plug Back				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm production on the referenced 04/14/2014 - 04/27/2014	nandonment Notices shall be filed onlinal inspection.) nits this sundry notice to report well.	y after all requirements, in	cluding reclamations	n, have been completed,	and the operator has	
RU wireline. Run CBL 7662' to surf. TOC 2740'. RD wireline. RU csg crew. Run 4-1/2" tieback string. Install frac valve, test csg, tbg and valves (good). RU pump, tie into tbg, shear P-sleeve. SD pump. Continue prepping location and well for frac.				NM OIL CONSERVATION ARTESIA DISTRICT		
04/28/2014 - 05/3/2014 RU frac company. Frac down csg, 7988' - 14184' using total 75512 bbls fluid, 118391# sand across 20 stages. RDMO frac company.					JUL 1 4 2014	
	UD	epied for recor	d) 4-14		RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #24888	O LP, sent to the Carl	sbad			
Name (Printed/Typed) TRACIE J	•	• •	SULATORY AN	•		
				· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic S	Submission)	Date 06/0	9/2014			
	THIS SPACE FOR F	EDERAL OR STA	TE OFFICE U	SE	·	
Approved By ACCEPT	ED	JAMES TitleSUPER	S A AMOS RVISOR EPS		Date 07/05/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant t	uitable title to those rights in the subje	varrant or ect lease Office Carls	sbad			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime	for any person knowingly	and willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #248882 that would not fit on the form

32. Additional remarks, continued

05/4/2014 - 05/8/2014
MIRU wireline. Tbg punch 4-1/2". Establish circulation. Drill out balls and sleeves. POOH w/workstring. ND BOP, change rams, ND frac valve. RU csg crew, LD 4-1/2" tieback string.

05/9/2014 RIH w/ESP on 2-7/8" L80 production tbg. Land tbg @ 7107'. Turn well to production

05/27/2014 First oil production