

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
 July 17, 2008

1. WELL API NO.  
**30-015-42372**

2. Type of Lease  
 STATE     FEE     FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**ENRON STATE**

6. Well Number: **#20**

7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator: **LRE OPERATING, LLC**

9. OGRID: 281994

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:  
 Red Lake, Glorieta Yeso NE (96836)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	31	17-S	28-E		330	North	430	West	Eddy
BH:										

13. Date Spudded 7/6/14	14. Date T.D. Reached 7/11/14	15. Date Drilling Rig Released 7/12/14	16. Date Completed (Ready to Produce) 7/22/14	17. Elevations (DF and RKB, RT, GR, etc.): 3614' GR
18. Total Measured Depth of Well 3710'	19. Plug Back Measured Depth 3660'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Casing Hole Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3256'-3559' - Yeso				

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	438'	11"	600 sx CI C	0'
5-1/2"	17# J-55	3706'	7-7/8"	325 sx 35/65 Poz/C + 400 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3609'	

26. Perforation record (interval, size, and number)  
 Yeso: 3256'-3559', 39-0.41" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3256'-3559'	2941 gals 15% HCL; fraced w/146,230# brady & 42,940# resin coated 16/30 sand in 25# X-linked gel.

**28. PRODUCTION**

Date First Production READY	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping	Well Status (Prod. or Shut-in) Pumping					
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 To Be Sold

30. Test Witnessed By:  
 Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: *Mike Pippin*    Printed Name: Mike Pippin    Title: Petroleum Engineer    Date: 7/28/14

E-mail Address: mike@pippinllc.com

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 JUL 30 2014  
 RECEIVED

*AB*  
*8/4/14*

# INSTRUCTIONS

**ENRON STATE #20 -- New Well**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 485'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1014'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1437'	T. Montoya	T. Point Lookout	T. Elbert
M. San Andres 1755'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3152'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3255'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				