

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
GOLDEN SPUR 25 FBS 3H

9. API Well No.  
30-015-41230-00-S1

10. Field and Pool, or Exploratory  
WC 015 G 05 S263125N

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T26S R31E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3144 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

3. Address  
MIDLAND, TX 79710 1810

3a. Phone No. (include area code)  
Ph: 432-688-6983

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 465FSL 530FWL

At top prod interval reported below SWSW 751FSL 382FWL

At total depth NWNW 275FNL 342FWL

14. Date Spudded  
08/21/2013

15. Date T.D. Reached  
09/20/2013

16. Date Completed  
 D & A  Ready to Prod.  
03/10/2014

18. Total Depth: MD 14160  
TVD 9471

19. Plug Back T.D.: MD 14082  
TVD 9472

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MUDLOGS

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1067		920	260	0	
12.250	9.625 L-80	40.0	0	6635	4000	3435	1188	0	
8.750	5.500 P-110	17.0	0	14127		1680	494	3965	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9500							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SAND	9221	9601	9910 TO 14072			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9882 TO 10297	TOTAL ACID=7,500 GALS OF 15% NEFE TOTAL PROPPANTS=680,800#
10347 TO 11045	TOTAL ACID= 7,500 GALS OF 15% NEFE TOTAL PROPPANTS= 682,110#
11047 TO 11227	TOTAL ACID= 2,500 GALS OF 15% NEFE TOTAL PROPPANTS= 227,960#
11445 TO 14070	TOTAL ACID= 31,500 GALS OF 15% NEFE TOTAL PROPPANTS= 2,927,128#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2014	05/01/2014	24	▶	24.0	200.0	2000.0	41.7		POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶	24	200	2000		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

ACCEPTED FOR RECORD  
JUL 26 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
- FLOWS FROM WELL

RECLAMATION  
DUE 9-10-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	791	2751	MUDSTONE/ SILTSTONE	RUSTLER	791
CASTILE	2751	4184	ANHYDRITE/ SALT	CASTILE	2751
BELL CANYON	4184	5104	SAND	BELL CANYON	4184
CHERRY CANYON	5104	6965	SAND	CHERRY CANYON	5104
BRUSHY CANYON	6965	8261	SAND	BRUSHY CANYON	6965

32. Additional remarks (include plugging procedure):  
\*\*\*Additional Tops\*\*\*

Bone Spring 2nd Sand 9841'-10301' Sand  
Bone Spring 3rd Carb 10301'-11046' Carbonate  
Bone Spring 3rd Sand 11046'-11431' Sand  
Wolfcamp 11431'-14160' Shale/ Carbonates

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #252991 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0173SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 07/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #252991 that would not fit on the form**

**32. Additional remarks, continued**

First Take Point is @ 751' FSL & 382' FWL  
Last Take Point is @ 359' FNL & 347' FWL

ConocoPhillips Company respectfully request to keep this well information confidential.