

JUL 30 2014

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC055264

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. JACKSON B 70

9. API Well No. 30-015-42043-00-S1

10. Field and Pool, or Exploratory CEDAR LAKE

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T17S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 03/30/2014 15. Date T.D. Reached 04/07/2014 16. Date Completed D & A Ready to Prod. 06/20/2014 17. Elevations (DF, KB, RT, GL)* 3732 GL

18. Total Depth: MD 6230 TVD 6230 19. Plug Back T.D.: MD 6158 TVD 6158 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MSFL CSNG DUALSN SD OHBOREHOLES A 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	480		400		0	
8.750	7.000 J-55	23.0	0	6230	3991	1800		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5429							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4529	4633	5542 TO 5818	0.430	42	OPEN RECORD
B) YESO	4633	6156	5862 TO 6094	0.430	40	OPEN RECORD
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5542 TO 5818	SLICKWATER FRAC W 695,982 GAL FW, 20,194# 100 MESH
5862 TO 6094	SLICKWATER W 870,492 GAL SLICKWATER, 30,226# 100 MESH, 253,290# 40/70,
5862 TO 6094	SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 30 BALL SEALERS MANAGEMENT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2014	07/04/2014	24	▶	229.0	156.0	971.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	270	150.0	▶	229	156	971		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						RECLAMATION
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						DUE 12-20-14

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #253317 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	253	533	WATER	RUSTLER	253
SALADO	533	1221	WATER	TOP SALT	533
YATES	1375	1658	OIL/GAS	YATES	1375
SEVEN RIVERS	1658	2295	OIL/GAS	SEVEN RIVERS	1658
QUEEN	2295	2673	OIL/GAS	QUEEN	2295
GRAYBURG	2673	3052	OIL/GAS	GRAYBURG	2673
SAN ANDRES	3052	4529	OIL/GAS	SAN ANDRES	3052

32. Additional remarks (include plugging procedure):
CORRECTED - REPLACES Transaction 253203 & 253271

Porous Zones (cont.)

Glorieta 4529 4633 OIL/GAS
Yeso 4633 6156 OIL/GAS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #253317 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014 (14DW0180SE)

Name (please print) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 07/16/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #253317 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.