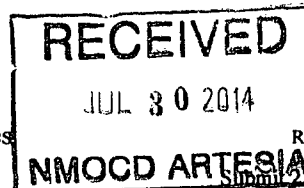


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMLB 1421728940 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP 277588 Contact : Mike Barrett

Address : 1111 Bagby Street Suite 4600, Houston, TX 77002 Telephone No. : 575-623-8424

Facility Name : West Red Lake #13 Facility Type: injection line

Surface Owner : BLM Mineral Owner: BLM Lease No. : API #30-015-10174

LOCATION OF RELEASE

Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Eddy

H 7 18S 27E

Latitude 32.76303 N Longitude -104.31176 W

NATURE OF RELEASE

Type of Release : Produced Water	Volume of Release : 43 bbls PW	Volume Recovered: -0- bbls PW
Source of Release : Injection Line Leak	Date and Hour of Occurrence: 7/29/14 4:30 pm	Date and Hour of Discovery: 7/29/14 @ 4:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM/Jim Amos-voicemail & OCD/Mike Bratcher	
By Whom? David Adkins with Talon/LPE	Date and Hour : 7/30/14 @ 9:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☐ A steel injection line leaked due to corrosion causing a release of 43 barrels of produced water. All wells were shut in and the flow line was repaired. No fluids were recovered. Talon/LPE was contacted for initial site assessment and to generate a work plan.

Describe Area Affected and Cleanup Action Taken.* ☐ The release flowed down the draw. A backhoe was used to berm the flow path to prevent further migration.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Mike Barrett</u>	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Signed By <u>Mike Barrett</u> Approved by District Supervisor:	
Title: Production Supervisor	Approval Date: <u>8/5/14</u>	Expiration Date: <u>NA</u>
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval: Remediation Per O.C.D. Rule & Guideline:	Attached <input type="checkbox"/>
Date: 7/30/2014 Phone: 575-623-8424		

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO.
LATER THAN: 9/5/14

2RP-2404