

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
⁴ API Number 30-015-41718		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Red Lake, Glorieta-Yeso		⁶ Pool Code 51120
⁷ Property Code 308987	⁸ Property Name KITE 5 I FEDERAL	
		⁹ Well Number 4

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	5	18-S	27-E		2145	SOUTH	330	EAST	EDDY

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	Occidental Energy Transportation, LLC 5 Greenway Plaza, Suite 110, Houston, TX 77046	O
246624	DCP Midstream 370 17 th St, Suite 2775, Denver, CO 80202	G
<div style="border: 2px solid black; padding: 10px; text-align: center;">RECEIVED MAY 28 2014 NMOCD ARTESIA</div>		

IV. Well Completion Data

²¹ Spud Date 3/28/14	²² Ready Date 4/30/14	²³ TD 5000'	²⁴ PBDT 4953'	²⁵ Perforations 4120'-4704'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12-1/4"		8-5/8" 24#		353'	
7-7/8"		5-1/2" 17#		4999'	
2-7/8" tubing		4099'		200 sx 35:65 poz & 710 sx C	

V. Well Test Data

³¹ Date New Oil 5/16/14	³² Gas Delivery Date 5/16/14	³³ Test Date 5/25/14	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls) 198	³⁹ Water (bbls) 2268	Gas (MCF) 238		⁴¹ Test Method Pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i>		OIL CONSERVATION DIVISION Approved by: <i>J.P. Shepard</i> Geologist	
Printed name: Mike Pippin		Title:	
Title: Petroleum Engineer - Agent		Approval Date: <i>8-8-2014</i>	
E-mail Address: mike@pippinllc.com		Pending BLM approvals will subsequently be reviewed and scanned	
Date: 5/27/14	Phone: 505-327-4573		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other: _____

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

2145' FSL & 330' FEL Unit (I) Sec. 5, T18S, R27E

NM OIL CONSERVATION

At top prod. interval reported below

ARTESIA DISTRICT

At total depth

AUG 08 2014

14. Date Spudded

03/28/14

15. Date T.D. Reached

RECEIVED

16. Date Completed

☐ P & A ☒ Ready to Prod.
04/30/14

17. Elevations (DF, RKB, RT, GL)*

3516' GL

18. Total Depth: MD 5000'
TVD19. Plug Back T.D.: MD 4953'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Induction & Neutron/Density Logs

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	353'		300 sx, C	72	Surface	0'
7-7/8"	5-1/2"	17#	0'	4999'		910, C	239	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	2717'	2811'	4120'-4380'	0.41"	28	
Yeso	2811'	4189'	4424'-4704'	0.41"	31	Open

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4120'-4380'	1500 gal 15% HCL acid & fraced w/28,986# 100 mesh & 208,447# 40/70 Ottawa sand in slick water.
4424'-4704'	1500 gal 15% HCL acid & fraced w/27,760# 100 mesh & 215,240# 40/70 Ottawa sand in slick water.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/14	05/25/14	24	→	198	238	2268			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	198	238	2,268			Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well S.	
			→						

(See instructions and spaces for additional data on reverse side)

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMLC-055383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

KITE 5 I FEDERAL #4

9. API Well No.

30-015-41718

10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso (51120)

AND

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FSL & 330' FEL Unit I

OGRID#: 277558

Sec. 5, T18S, R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Spud & Csgs
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 3/28/14. Drilled 12-1/4" hole to 360'. On 3/29/14, set 8-5/8" 24# J-55 csg @ 353'. Cmted w/300 sx (402 cf) cl "C" cmt w/2% Cacl2, & 1/8# C/F. Circ 161 sx cmt to pit. On 3/30/14, PT 8-5/8" csg to 1500 psi for 30 min - OK.

Drilled 7-7/8" hole to TD5000' on 4/3/14 & set 5-1/2" 17# N-80 production csg @ 4999'. Cmted lead w/200 sx (386 cf) 35/65 POZ "C" cmt w/55 PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, & 5# PF-42, & tailed w/710 sx (951 cf) cl "C" cmt w/0.3% PF-13, 0.3% PF-606, 0.2% PF-65, 0.125# PF-29, & 0.4% PF-46. Circ 145 sx cmt to surface. Released drilling rig on 4/4/14. Plan to pressure test 5-1/2" csg before completion operations.

Accepted for record

NMOCD

105 8-8-14

AUG 08 2014

NM OIL CONSERVATION
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Date

August 8, 2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to fraudulent statements or representations as to any matter within its jurisdiction.

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also, fictitious or

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8. Well Name and No.

KITE 5 I FEDERAL #4

9. API Well No.

30-015-41718

10. Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso (51120)

AND

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FSL & 330' FEL Unit I OGRID#: 277558
Sec. 5, T18S, R27E

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Accepted for record NM OIL CONSERVATION
NMOCD 705-14 ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Date

August 8, 2014

AUG 08 2014

RECEIVED

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Approved by	Title	Date
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	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Completion

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On 4/21/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Lower Yeso @ 4424', 33', 38', 44', 55', 60', 74', 84', 96', 4506', 18', 24', 40', 48', 55', 62', 86', 96', 4600', 08', 18', 33', 38', 44', 50', 57', 63', 68', 78', 95', 4704' w/1-0.41" spf. Total 31 holes. On 4/25/14, treated perfs w/1500 gal 15% HCL acid & fraced w/27,760# 100 mesh & 215,240# 40/70 Ottawa sand in slick water. Set 5-1/2" CBP @ 4406', & PT-OK. Perfed Upper Yeso @ 4120', 36', 53', 66', 78', 86', 94', 4207', 33', 40', 45', 51', 55', 60', 70', 76', 83', 92', 97', 4305', 20', 30', 45', 50', 65', 72', 76', 80' w/1-0.41" spf. Total 28 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/28,986# 100 mesh & 208,447# 40/70 Ottawa sand in slick water. On 4/26/14, MIRUSU. CO after frac, drilled out CBP @ 4406', & CO to PBTD4953'. On 4/30/14, landed ESP pump on 2-7/8" 6.5# J-55 tbg @ 4099'. Released completion rig on 4/30/14.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOTE: Open hole logs were run on 4/4/14 during drilling operations.

Accepted for record AUG 08 2014

NMOC D-105
8/8/14 RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Date

August 8, 2014

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