<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
District III

#### State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1000 Rio Brazos	Rd. Aztec	. NM 87410	,			ation Division			:	5401	ini to rep	5 5	Copies
District IV		-		12		St. Francis Dr	•						٠,
1220 S. St. Franc					-	NM 87505						AMENDED RE	PORT
110	<u>I.</u>		JEST FO	<u>)R ALI</u>	OWABL	E AND AUT	HO				RANS	PORT	<del></del>
	Operator name and Address Lime Rock Resources II-A, L.P.							<sup>2</sup> OGRID	Num	ber	277558		
c/o Mike Pip								3 Reason 1	or Fi	ling C		ctive Date	
Farmington,								NW		16-			
<sup>4</sup> API Numb 30 015-4		1 -	ool Name I Lake, Glo	rieta-Vesi	n			1	19	511	ool Code	•	
<sup>7</sup> Property C			operty Na					—— <b>\</b>	<u>U</u>	_Ł	ell Numb	er .	
308	987				KITE 5 I	FEDERAL				4	CH I TUBIL		
	rface Lo												
Ul or lot no.			uth	Feet from				,					
1	5	18-S	27-E		2145	SOUTH SOUTH		330		EAS	I.	EDDY	
11 Bo	ttom He	ole Loca	tion	<u> </u>	·	1500111		l				1	
UL or let no.		Townshi		Lot ldn	Feet from	the North/Sout	h line	Feet from	the	East/	West line	County	
				· .									
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 F	Permit Number	16 (	C-129 Effect	ive D	ate	17 C-1	29 Expiration D	ate
F	•	Code P	1	ate ADY									
III. Oil a	nd Gas	Transp			A		1				L		
18 Transpor		типор			19 Trans	porter Name		·			.	· 20 O/G/W	
OGRID					and	Address							
239284		-	(	Occident	tal Energy	Transportat	ion, l	LLC			-	0	
			4	Greenwa	av Plaza, Su	ite 110, Houston	. TX 7	77046					
							,						all reside
246624					DCP N	Midstream	idstream					G	
				370 17	th St, Suite 2	775, Denver, CO	75, Denver, CO 80202						
	ATT SELECTION					BEC	RECEIVED					Barrier Company	
	**************************************							V 1			352	Linear State of the State of th	
						MAY	98	2014	1				
						WIPTI ,	y C	LUTT					
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2.00						6 a 1 a 0 a - c - c - c - c - c - c - c - c - c -							
IV. Wel	i Compl	letion De	ita										
21 Spud Da			ly Date	T	<sup>23</sup> TD	<sup>24</sup> PBT	<sup>24</sup> PBTD <sup>25</sup> Perforations			T	<sup>26</sup> DHC, MC		
3/28/14			9/14		5000'	4953'		4120'-4704'				•	
<sup>27</sup> H	ole Size		<sup>28</sup> Casin	g & Tubi	ng Size	<sup>29</sup> D	epth S	Set			30 Sac	ks Cement	
<b> </b>	·								+-				
12	-1/4"	Ì	8	-5/8" 24#	!	;	353'			. 3	300 sx C		
_	<b>=</b> 40 m						4000				F. (F 9. F10 C		
7-	·7/8"		. 5	-1/2" 17#	:	1	4999' 200			0 sx 35:6	) sx 35:65 poz & 710 sx C		
			2-	7/8" tubin	10		4099'						
L					ъ	L						***************************************	
V. Well  31 Date New			ivery Date	33	Test Date	34 T	Y	44	35 m.	- D	<del></del>	36 C D	
5/16/14			ivery Date 5/14		5/25/14		34 Test Length 35 Tbg. Pro			g. Pre	ssure	<sup>36</sup> Csg. Press	ire
37 Choke S	ize		(bbls)	39 W	Vater (bbls) 2268		(MCF :38	9			1	<sup>41</sup> Test Meth Pumping	od
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CON	SERV	OITA	N DIVISI	NO		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
				Approved by:		11	/,	\1/1	MIN	20			
Miles tippin					_Ack		1/4	Mio	Loanrd				
Printed name:	Mike Pi	ippin				Title:			16	O	QQ	<b>SC</b>	
Title: Petro	leum Eng	ineer - Age	ent			Approval Dat	e:	. 0/	_ (	ッツ	ڔٳڵڮڒؖڕ	<del>\</del> ///	
F 7		.07.11				<del></del>		1 8 m	7		N	17	
E-mail Addre	ss: mik	e@pippinl	ic.com			Bon	dina	RIM an	nro	wale	. Mill	. '	
					_∦ i ren:	Pending BLM approvals will							

subsequently be reviewed

and scanned

Phone: 505-327-4573

Date: 5/27/14

Form: 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

# UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

14/21	AAMAI ETIAN	AD DEAALIDE	CTION DEDODE	
₩	(''/ 18/10')			// KILL
**LLI		OR RECOIMET	ETION REPORT	AND LOG

5. Lease Serial No. NMLC-055383A 6. If Indian, Allottee or Tribe Name Oil Well Gas ☐ Dry 1a. Type of Well Other b. Type of Completion: Deepen Plug Back Diff. Resvr. New New ☐ Work Over 7. Unit or CA Agreement Name and No. Other: 2. Name of Operator 8. Lease Name and Well No. LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent) KITE 5 | FEDERAL #4 3. Address 3a. Phone No. (include area code) API Well No. 3104. N. Sullivan, Farmington, NM 87401 505-327-4573 30-015-41718 4. Location of Well (Report locations clearly and in accordance with Federal requirements) \* 10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso (51120) At surface 2145' FSL & 330' FEL Unit (I) Sec. 5, T18S, R27E NM OIL CONSERVATION 11. Sec., T., R., M., or Block and Survey or Area | 15 18S 27E ARTESIA DISTRICT At top prod. interval reported below 12. County or Parish 13. State AUG 0 8 2014 Eddy NM At total depth 15. Date T.D. Reached 16. Date Completed
P & A Ready to Prod. 14. Date Spudded 17. Elevations (DF, RKB, RT, GL)\* RECEIVED 03/28/14 3516' GL 04/30/14 18. Total Depth: MD 5000' 19. Plug Back T.D.: MD 4953 20. Depth Bridge Plug Set: MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored X No Yes (Submit copy) Induction & Neutron/Density Logs Was DST run? No Yes (Submit copy) Directional Survey? No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Stage Cementer Slurry Vol. Hole Size Size/Grade Wt. (#/ft.) Bottom (MD) Cement Top\* Amount Pulled Top (MD) Type of Cement (BBL) Depth 12-1/4" 8-5/8" 24# 0' 353' 72 Surface 0 300 sx, C 7-7/8" 5-1/2" 17# 0' 910. C 239 O' 4999 Surface 24. Tubing Record Depth Set (MD)Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Set (MD) 2-7/8" 4099 25. Producing Intervals 26. Perforation Record Formation Тор Bottom Perforated Interval No. Holes Perf. Status Size 4120'-4380' Glorieta 2717 2811 0.41" 28 4424'-4704' Yeso 2811 4189' 0.41" 31 Open 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and type of Material 4120'-4380' 1500 gal 15% HCL acid & fraced w/28,986# 100 mesh & 208,447# 40/70 Ottawa sand in slick water. 4424'-4704' 1500 gal 15% HCL acid & fraced w/27,760# 100 mesh & 215,240# 40/70 Ottawa sand in slick water. 28. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Date BBL BBL Produced Tested Production MCF Corr. API Gravity 05/16/14 05/25/14 24 198 238 2268 Pumping Choke Csg. 24 Hr Oil Gas Water Gas : Oil Well Status Tbg. Press. Flwg. PSI BBL MCF BBL Size Press Rate Ratio 198 238 2,268 Pumping 28a. Production - Interval B Pending BLM approvals will Date First Test Oil Water Oil Gravity Gas Hours Test Gas Produced Date Tested Production BBL MCF BBL Corr. API Gravity subsequently be reviewed Choke 24 Hr Oil Gas Water Gas : Oil Tbg. Press Csg. Size Rate BBL MCF BBL. Ratio Flwg Press. and scanned

Form \$160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

## NMLC-055383A

SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill or reenter an					
abandoned well. Use Form 3160-3 (APD) for such proposals.					

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on rever	se side		7. If Unit or C	A/Agreement, Na	me and/or No.		
1. Type of Well							,			
X Oil Well Gas Well	Other					8. Well Name				
2. Name of Operator	•						E 5 I FEDER	AL #4		
LIME ROCK RESOURCES						9. API Well N				
3a. Address c/o Mike Pippin L			none No. (inc	lude area ce	ode)	30-015-41718				
3104 N. Sullivan, Farmingto			27-4573			l .	ool, or Explorator			
4. Location of Well (Footage, Sec.,		,				<b></b>	Glorieta-Yeso	(51120)		
2145' FSL & 330' FEL Unit I	OGRID#:	27755	8			AND				
Sec. 5, T18S, R27E						Eddy County, New Mexico				
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE O	NOTICE,	REPORT,	OR OT	HER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION									
Notice of Intent	Acidize	=	pen			(Start/Resume)	Water Shut-			
Subsequent Report	☐ Alter Casing ☐ Casing Repair		cture Treat v Constructio	n 🔲 Re	clamation complete	, :	Well Integri	•		
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		g and Abando g Back		mporarily ater Disp	y Abandon osat				
3. Describe Proposed or Completed Operate			<del></del>		•					
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Texting has been completed. Final Aba determined that the site is ready for final inspec-	will be performed or provide the E rations. If the operation results in indonment Notices shall be filed or	lond No. o a multiple	on file with BL completion or	M/BIA. Rec recompletion	in a new	equent reports shall interval, a Ferra 3	be filed within 30 160-4 shall be filed	days once		
Spudded well on 3/28/14. D (402 cf) cl "C" cmt w/2% Cad OK.										
Drilled 7-7/8" hole to TD5000 35/65 POZ "C" cmt w/55 PF- cf) cl "C" cmt w/0.3% PF-13, Released drilling rig rig on 4/	-44, 6% PF-20, 0.2% P	F-13, 0 F-65, 0 test 5	).125# PF	-29, 0.4# -29, & 0.4 pefore co	PF-46 4% PF Smpleti	6, & 5# PF-4 -46. Circ 14 on oper	2, & tailed w/	710 sx (951 urface <b>RVATION</b>		
			•	MOC		02.8-14	AUG 08	2014		
14. I hereby certify that the foregoing	is true and correct									
Name (Printed/Typed)		Title	•	_			RECEI\	/ED		
Mike I	Jippin	D.i		. <u> </u>	troleur	m Engineer (	(Agent)			
Signature	,	Date	2		· Au	igust 8, 2014	ļ .			
	THIS SPAC	E FOR I	EDERAL O	R STATE	USE					
Approved by			Title			Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	mble title to those rights in the sub	vairant or je ef lease	Office	-	n Ma	pprovals will be reviewed				
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations	a crime for any person knowing s as to any matter within its juri	gly and w isdiction.	rillfully to	<sub>Pending</sub> subseqi	Jently Jently	pprovais be reviewed		alse, fictitious o		
			1	subsequand sca	auries					

Form \$160-5 (November 1994)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

#### NMLC-055383A

6. If Indian, Allottee or Tribe Name

	Use Form 3160-3 (APD) f				O, II maian,	monec of Tribe	, and			
SUBMIT IN TRIPL	ICATE – Other instruc	tions	on reve	rse side	7. If Unit or 0	CA/Agreement, N	lame and/or No.			
I. Type of Well	· ·		<u></u>		-	•	•			
Oil Well Gas Well	Other				8. Well Name	and No.	<u> </u>			
2. Name of Operator					KITE 5 I FEDERAL #4					
LIME ROCK RESOURCES	II-A, L.P.				9. API Well I	No.				
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)						30-015-41718				
3104 N. Sullivan, Farmington, NM 87401 505-327-4573						10. Field and Pool. or Exploratory Area				
4. Location of Well (Footage, Sec	At a comment of the c	)			Red Lake:	Glorieta-Yes	so (51120)			
2145' FSL & 330' FEL Unit I	OGRID#: 2	77558			AND					
Sec. 5, T18S, R27E					Eddy Coun	ty, New Mex	cico			
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF	NOTICE,	REPORT, OR O	THER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION									
Notice of Intent	Acidize [	Deep	oen ture Treat	☐ Productio	n (Start/Resume) ion	☐ Water Shu				
Subsequent Report	Casing Repair Change Plans	_	Construction and Aband		te ily Abandon	M Other Sp	oud & Csgs			
☐ Final Abandonment Notice	Convert to Injection		Back	☐ Water Dis	-	<del></del> -				
Attack the Bond under which the work Following completion of the involved optressing has been completed. Final Abdelermined that the site is ready for final inspection of the involved optressing that the site is ready for final inspection. The site is ready for final inspection of the site is ready for final inspection. The site is ready for final inspection of the site is ready for final inspection. The site is ready for final inspection. The site is ready for final inspection. The site is ready for final inspection of the site is ready for final inspection.	erations. If the operation results in a andonment Notices shall be filed only prilled 12-1/4" hole to 360 cl2, & 1/8# C/F. Circ 16:00 on 4/3/14 & set 5-1/2" -44, 6% PF-20, 0.2% PF, 0.3% PF-606, 0.2% PF	17# N -65, 0 1 multiple 1 number 2 1 number	3/29/14, mt to pit.  1-80 proc125# PI125# PF.	set 8-5/8" 24# On 3/30/14, F  luction csg @ 4 29, 0.4# PF-4	y interval, a Fermal, have been completed by the property of t	353'. Cmte to 1500 psi d lead w/20042, & tailed v/45 sx cmt to	d w/300 sx for 30 min - 0 sx (386 cf) w/710 sx (951 o surface.			
14. I hereby certify that the foregoing	g is true and correct				8.0	AUG 0 8 2	. <del>'014 ,</del>			
Name (Printed/Typed)	Dinain	Title		Datast		/ A == = = t\				
Mike Pippin Petroleu Signature Date					um Engineer	um Engineer (Agent)				
Signature		Date		<i>F</i>	August 8, 201	4				
	THIS SPACE	FOR F		OR STATE USE						
Approved by	•		Title		Date	المعاشد المستدر				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	imble title to those rights in the subject operations thereon.	et lease	Office	pending BLM a	pprovals will					
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation			illfully t	Pending BLM a subsequently	be revieweu		y false, fictitious or			
				and scanned						

Form \$160-5 (November 1994)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMI C-055383A

		THIVILO	0000071	
6.	If Indian,	Allottee or	Tribe Name	

abandoned well.							
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well		-					
X Oil Well Gas Well	8. Well Name and No.						
2. Name of Operator			KITE 5 I FEDERAL #4				
LIME ROCK RESOURCES			9. API Well No.				
3a. Address C/o Mike Pippin L		<ol> <li>Phone No. (include area</li> <li>505-327-4573</li> </ol>					
3104 N. Sullivan, Farmingto 4. Location of Well (Footage, Sec	10. Field and Pool, or Exploratory Area						
2145' FSL & 330' FEL Unit I	Red Lake: Glorieta-Yeso (51120)						
Sec. 5, T18S, R27E	OGRID#: 2	211336	Eddy County, New Mexico				
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	JRE OF NOTICE, REPOR	T, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize [		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity				
Subsequent Report	Casing Repair Change Plans	☐ New Construction ☐	Recomplete				
Final Abandonment Notice	Convert to Injection	<b>–</b>	Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on five this BLMBlab. Required subsequent reports shall be filed within 30 days Following completed of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 4/21/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Lower Yeso @ 4424', 33', 38', 44', 55', 60', 74', 84', 96', 4506', 18', 24', 40', 48', 55', 62', 86', 96', 4600', 08', 18', 33', 38', 44', 50', 57', 63', 68', 78', 95', 4704' w/1-0.41" spf. Total 31 holes. On 4/25/14, treated perfs w/1500 gal 15% HCL acid & fraced w/27,760# 100 mesh & 215,240# 40/70 Ottawa sand in slick water. Set 5-1/2" CBP. @ 4406', & PT-OK. Perfed Upper Yeso @ 4120', 36', 53', 66', 78', 86', 94', 4207', 33', 40', 45', 51', 55', 60', 70', 76', 83', 92', 97', 4305', 20', 30', 45', 50', 65', 72', 76', 80' w/1-0.41" spf. Total 28 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/28,986# 100 mesh & 208,447# 40/70 Ottawa sand in slick water. On 4/26/14, MIRUSU. CO after frac, drilled out CBP @ 4406', & CO to PBTD4953'. On 4/30/14, landed ESP pump on 2-7/8" 6.5# J-55 tbg @ 4099'. Released completion rig on 4/30/14.  NOTE: Open hole logs were run on 4/4/14 during drilling operations.  Accepted for record.  Accepted for record.							
14. I hereby certify that the foregoing	g is true and correct	MINIOC	D Y Y RECEIVED				
Name (Printed/Typed) Mike	Pippin	Title	<b>0</b> - Petroleum Engineer (Agent)				
Signature	Пррш	Date					
			August 8, 2014				
	THIS SPACE	E FOR FEDERAL OR STAT					
Approved by		Title	al M approvals will				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the subj		nding BLM approvals will  bsequently be reviewed  cranned				
Title 18 U.S.C. Section 1001, makes it	which would entitle the applicant to conduct operations thereon.  Subsequently that the applicant to conduct operations thereon.  Subsequently to make to and scanned and scan						