

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of NEW MEXICO DISTRICT Energy, Minerals and Natural Resources ARTESIA AUG 11 2014 Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 RECEIVED			Form C-105 Revised August 1, 2011		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					1. WELL API NO. 30-015-27346		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to SWD					3. State Oil & Gas Lease No.		
8. Name of Operator Judah Oil, LLC					5. Lease Name or Unit Agreement Name Sandpoint State SWD		
10. Address of Operator P.O. Box 870, Artesia, NM 88211-0870 SWD-1451					6. Well Number: 1		
12. Location		Unit Ltr	Section	Township	Range	Lot	
Surface:		K	2	21S	28E	NMPM	
BH:							
13. Date Spudded 5-4-1993		14. Date T.D. Reached 5-18-1993		15. Date Rig Released		16. Date Completed (Ready to Produce) 12-10-13	
17. Elevations (DF and RKB, RT, GR, etc.)							
18. Total Measured Depth of Well 6285		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	106.5#	259'	24"	570 SX CIC- circ			
13- 3/8"	54.5#	1252'	17- 1/2"	670 Sx Hal Lt + 200 sx CLC- circ			
8-5/8"	24# & 32#	3162'	12- 1/4"	1170sx H/L+200 sx CLC-circ			
5- 1/2"	15.5#	6285'	7- 7/8"	200 sx 50/50 POZ			
5- 1/2"	15.5#	6285'	7-7/8	5-6-2011 squeezed 4100 to 2200 w/ 225 SX Class "C" TOC 220' (TS)			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8 Duoline	3489'	
						PACKER SET	
						ASI-1 NP	
26. Perforation record (interval, size, and number) 3530-60, 3732-46, 3768-80, 3890-3902, 3925-38, 3990-4006, 4076-96, 4275-88, 4396-4417 2 SPF total				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3530-4417	Pumped 1500 gal NEFE HCl acid		
28. PRODUCTION							
Date First Production 8/1/14		Production Method (Flowing, gas lift, pumping - Size and type number) or Shut-in Injection					
Date of Test	Hours Tested	Choke Size					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) None					30. Test Witnessed By Richard Inge		
31. List Attachments None							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. *Non-well PDS for reporting sale of skin oil is 2837131*							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: None							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Ashlie Quinones		Printed Name	Title		Date 8/7/14	
E-mail Address	judahoil@yahoo.com						

Successful MIT 12-10-13. Approved to
 begin injection effective 8-11-14 w/submittal
 of C102 and C105.

SEC 2 TRN 21 ... SE 28
2 215 285

API # 30-015-27346

OPERATOR EVERETT CO (Suddh Giluc)

WELL NAME TICOLOTE ST #1

STATE OGD TOPS AS PER MA DATE 8-18-9

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>R</u>	<u>585</u>	T. Canyon	T. Ojo Alamo	T. Perm. "B"
T. Salt <u>S</u>	<u>985</u>	T. Strawn	T. Kinland-Froidland	T. Perm. "C"
T. Salt		T. Atoka	T. Placencia Creek	T. Perm. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Mesquite	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Eibers
T. Grayburg		T. Monroya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ore
T. Gloriana		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand <u>3110</u>	T. Todillo	T.
T. Drinkard		T. Bone Springs	T. Escada	T.
T. Abo		T. ASTILE <u>1300</u>	T. Wingate	T.
T. Wolfcamp		T. REEF <u>1640</u>	T. Chiale	T.
T. Perm		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

REMARKS:

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