

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMMN0467933

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
DALE H PARKE B TR C 16

9. API Well No.  
30-015-32395-00-S1

10. Field and Pool, or Exploratory  
LOCO HILLS GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 15 T17S R30E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3710 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
PREMIER OIL & GAS INCORPORATED  
Contact: DANIEL A JONES  
Email: dan.jones@premieroilgas.com

3. Address  
ARTESIA, NM 88210

3a. Phone No. (include area code)  
Ph: 972-470-0228

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NENE 990FNL 990FEL  
At top prod interval reported below NENE 990FNL 990FEL  
At total depth NENE 990FNL 990FEL

14. Date Spudded  
05/09/2003

15. Date T.D. Reached  
07/08/2013

16. Date Completed  
 D & A  Ready to Prod.  
02/11/2014

18. Total Depth: MD 6254  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MICROLO CZ/CN ALLSUBMITTED

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	321		400		0	
12.250	8.625 J-55	24.0	0	1217		600		0	
7.875	5.500 J-55	17.0	0	5049		1150		0	
4.750	4.000 L-80	11.0	4855	6250	4855	130		4855	
4.750	4.000 L80	11.0	4855	6250		130		4855	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5955						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4486	6254	4486 TO 4814	0.400	22	Open, Yeso
B)			4506 TO 4790		20	Paddock; squeezed off
C)			5054 TO 5361	0.400	24	Open, Yeso
D)			5460 TO 5908	0.400	25	Open, Yeso

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4412 TO 4814	ACDZ W/ 3K GAL 15% HCL, FRAC W/ 12,938 BBLs OF SLICKWATER CARRYING 210,356# OF SAND.
4506 TO 4790	2000 gal 15% HCL.
4506 TO 4790	575 sx Class C + 2% CaCl2 and neat cmt
5054 TO 5361	3000 gal 15% HCL, 11909 bbls slick water carrying 189550# of sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2014	03/09/2014	24	→	52.0	156.0	149.0	36.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
	SI		→	52	156	149		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUL 26 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #253869 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	1332	1600		RUSTLER	452
SEVEN RIVERS	1600	1990		YATES	1332
QUEEN	2220	2615		SEVEN RIVERS	1600
GRAYBURG	2615	2930		QUEEN	2216
SAN ANDRES	2930	4384		GRAYBURG	2615
GLORIETA-YESO	4388	6254		SAN ANDRES	2928
				GLORIETA-YESO	4388
				GLORIETA	4412

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #253869 Verified by the BLM Well Information System.  
For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/22/2014 (14DW0202SE)**

Name (please print) DANIEL A JONES Title VICE PRESIDENT

Signature (Electronic Submission) Date 07/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #253869 that would not fit on the form**

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
5460 TO 5908	3000 gal 15% HCL, 17326 bbls slick water carrying 277300# of sand