

JUL 30 2014

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM86024

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. CYPRESS 34 FEDERAL 9H

9. API Well No. 30-015-42088-00-S1

10. Field and Pool, or Exploratory CEDAR CANYON ; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R29E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 03/30/2014

15. Date T.D. Reached 04/17/2014

16. Date Completed 06/01/2014
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3100 GL

18. Total Depth: MD 13333 TVD 8999

19. Plug Back T.D.: MD 13270 TVD 8999

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD CBL VDL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	399	0	470	113	0	0
10.625	8.625 J55	32.0	0	3170	0	810	261	0	0
7.875	5.500 L80	17.0	0	13333	3262	1580	651	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8240	8240						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BONE SPRING	8771	13200	9300 TO 13200	0.420	360	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9300 TO 13200	36000G 15% HCL ACID + 1120489G 15# BXL GEL + 1030054 15# BXL LINEAR + 200315 TRT WTR W/ 3530970# SD

ACCEPTED FOR RECORD
ACCEPTED FOR RECORD
JUL 26 2014
BUREAU OF LAND MANAGEMENT
CARLOS RIVERA FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/2014	06/10/2014	24	▶	248.0	486.0	813.0			POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						

RECLAMATION
DUE 12-1-14

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252492 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3216	4067	OIL, GAS & WATER	RUSTLER	233
CHERRY CANYON	4068	5331	OIL, GAS & WATER	DELAWARE	3162
BRUSHY CANYON	5332	6941	OIL, GAS & WATER	BONE SPRING	6942
BONE SPRING	6942	7934	OIL, GAS & WATER	1ST BONE SPRING	7935
1ST BONE SPRING	7935	8259	OIL, GAS & WATER	2ND BONE SPRING	8260
2ND BONE SPRING	8260	8770	OIL, GAS & WATER	3RD BONE SPRING	8771
3RD BONE SPRING	8771	8999	OIL, GAS & WATER		

32. Additional remarks (include plugging procedure):

Logs were mailed 6/11/14.
Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #252492 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0164SE)**

Name (please print) DAVID STEWART Title REGULATORY ADVISOR

Signature: _____ (Electronic Submission) Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.