Date:

Phone:

8/7/2014

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III

Submit one copy to appropriate District Office

1000 Rio Brazos	s Rd., Az	tec, NM	87410			l Conservati 20 South St.					_	· ·	· ·	
District IV 1220 S. St. Fran	eis Dr S	Santa Fc.	. NM 8	7505		Santa Fe, N						J A	MENDED REPORT	
	I.							ГНО	RIZATION	OT I	TRA	NS	PORT	
Operator n	-				² OGRID Number				613					
Devon Energy					³ Reason for Filing Co				Code/ E	de/ Effective Date				
333 West She										W / 5/28/14 of Code				
⁴ API Number 30-015-40825			* Pool	Name		Harroun Ranc	ch; Delaware			5	001 C00	ue	30212	
7 Property C	8 Property Name								, , , v	Vell Nu	Number			
39533						Harroun 7					3H			
II. 10 Surface I		∠ocatio Towr			Lot Idn Feet from the		e North/South line		Feet from the	Fact/	East/West line		County	
0 31			23S 29E		330		South		1355		West		Eddy	
	ttom F													
UL or lot Section To					Lot Idn Feet from the		e North/South line		Feet from the	East/	East/West line		County	
no. 0	30		35	29E		2316	South		2018 -		West]	Eddy	
12 Lse Code	12 Lse Code 13 Produci						mit Number 16 C		C-129 Effective	Date	ate 17 C		9 Expiration Date	
S		Code F			8/14									
III. Oil :		as Tra	nspo	rters		19.75							20 0/0/0	
18 Transporter OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W			
024650		Versado Gas Processor, LLC										Gas		
	1000 Louisiana, Ste 4300 Houston, TX 7700						7002	002						
021778			Sunoco Partners Mktg & Terminals									*** T	Oil	
	14550 Torrey Chase Blvd, Ste 365					_	365 Houston, TX 77014							
024650	Targa Permian, LP									75 11 °-1	Gas			
		1000 Louisiana, Ste 4300 Houston, NM C							CONSERVATION RTESIA DISTRICT					
							AUG 0 8 2014							
		-1-4:	D-4					P	RECEIVED		<u>l</u>	1 1 1	新文· A 2000 11 11 11 11 11 11 11 11 11 11 11 11	
21 Spud Date		1pletion Data 22 Ready Date			23 TD		²⁴ PBTD		25 Perfora	tions	ions		²⁶ DHC, MC	
2/28/14		5/28/14			13235 /1/6		7 13173		6509 - 13		108			
²⁷ Hole Size		28 Casing		& Tubir		29 Depth Se		et		30 €	Sack	s Cement		
17.5					13.375		415				52	520 C; Circ 42 sx		
12.25			9.625				2750			8			360 C; Circ 106 sx	
8.75			5.5				1		435 C; 2200 H					
								453 C, 2200 H						
V. Well	Test E) ata		Tul	bing: 2.87	/5		5097	L					
31 Date New			ry Date	33 Test Date		34 Test Length		h 35 Tbg. Pt		essure 36		36 Csg. Pressure		
6/9/14				5/9/14		6/9/14	24 hrs			460 p	460 psi		300 psi	
37 Choke S	37 Choke Size				ŀ	Water	40 Gas					ļ	41 Test Method	
345 bbl 3090 bbl							406 mcf				N 1 (N 1) //	1		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION							
complete to the best of my knowledge and belief. Signature:							Approved by:							
X	JZ	\mathcal{W}	0				1.0		טנקטן	ML	4			
Printed name:	ami Shi	pley			"Geológist"									
Title: Regulatory Compliance Analyst							Approval Date: 8-11-14							
E-mail Address: tami.shipley@dvn.com														