Submit I Copy To Appropriate District	State	State of New Mexico			Form C-103	
Office <u>District I</u> – (\$75) 393-6161	Energy, Mine	rals and Natural Resources			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API N	٥, ا		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	ERVATION DIVISION		5. Indicate Ty	ne of Lease		
District III - (505) 334-6178	1220 S	cis Dr.	STATE  FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 8			505		Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NO	S ON WELLS		7. Lease Nam	e or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PRO	DEEPEN OR PLUG BACK TO A		D State Battery			
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			R SUCH			
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number		
2. Name of Operator				9. OGRID Number		
Apache Corporation				873		
3. Address of Operator				10. Pool name or Wildcat Yeso		
4. Well Location	0.530	.1	#*	C 4	from the line	
Unit Letter	<del></del>	the		NMPM	"	
Section 36	Townshi		nge 28E		County Eddy.	
11. Elevation (Show whether DR, RKB, RT; GR, etc.)						
T2 Chec	k Appropriate Box t	o Indičate N	ature of Notice	Report or Oth	ner Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	DON REMEDIAL WORK			ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A		] PANDA . L			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB						
DOMNHOLE COMMINGLE						
OTHER: Flare Gas	•	Ø	OTHER:			
13. Describe proposed or co	ompleted operations. (C	learly state all i	pertinent details, and	d give pertinent	dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7:14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Apache is requesting an extension to temporarily flare the D.State Battery. The API# for each well are as follows:						
					•	
	0-015-32490	30-015-3841		15:39069		
	)-015-32483 )-015-32491	30-015-38412 30-015-38414		15-39743 15-39742		
	)-015-30975	30-015-3858		0-015-39742 0-015-39921		
30-015-31422 30	0-015-31390	30-015-38469	9 30-0	15-39922		
	D-015-31586 D-015-31939			115-39923 115-40310		
	)-015-32484	30-015-3847		115-40311		
30-015-31425 30	0-015-38408	30-015-3858	9 '30-0	15-40313		
30-015-31165 30 30-015-32489	0-015-38409	30-015-3906	8 30-0	115-40314		
20-0:13-3240a						
Spud Date:		Rig Release Da	ate:			
•						
I hereby certify that the informat	ion above is true and co	mplete to the b	est of my knowledg	e and belief.		
:						
SIGNATURE	And the second s	TITUE Regul	atory Analyst II		DATE 04/08/2014	
		11,55			DATE 04/00/2014	
Type or print name Fatima Vasc	quez	E-mail address	s: Fatima.Vasquez@ar	achecorp.com	PHONE: (432) 818-1015	
For State Use Only		,			, , ,	
APPROVED BY TYCOOL TITLE OST HOUNGSON DATE 6 23/14						
APPROVED BY: TITLE OF TITLE DATE Q DA						
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
81.1 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220.S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19:15, 18, 12 NMAC and Rule 19.15, 7.37 NMAC) **Apache Corporation** À. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is: 90 hereby requests an exception to Rule 19.15.18.12 for days or until \_\_\_\_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT): D State Battery Name of Pool Name of Lease Location of Battery: Unit Letter Section Township 28E. 41 Number of wells producing into battery barrels per day, the estimated \* volume Based upon oil production of B.: of gas to be flared is \_\_\_\_\_\_per day. C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: This is an extension for the E. previous one that will expire April 30, 2014. OPERATOR OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Analyst II & Title \_ Fatima.Vasquez@apachecorp.com Date. E-mail Address

\* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

04/08/2014

# See Ath Jod COA

(432) 818-1015

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS.

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.