Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II - (575) 748-1283</u> 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-015-41935
District III - (505) 334-6178	istrict III – (505) 334-6178 1220 South St. Francis Dr.		5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		303	6. State Off & Gas Lease No.
87505			
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			Graham Cracker 16 State
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	
	Gas Well Other		8. Well Number
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2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, N	NM 88210		Hay Hollow; Bone Spring
4. Well Location			
Unit Letter D:	190 feet from theNo	orth line and	800 feet from the West line
Section 16		Range 28E	NMPM Eddy County
Section	11. Elevation (Show whether DR)		
	3063'		
1962年 最近 1888年 第16 5 5 5 15 15 15 15 15 15 15 15 15 15 15		- OK	「機能化力を表現を表現を表現を表現します。 22 × 1770年
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12. Check A	appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF IN	TENTION TO:	CHD	SEQUENT REPORT OF:
<u></u>		REMEDIAL WORK	_
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM OTHER:		OTHER: C	completion Operations
13 Describe proposed or comp	leted operations. (Clearly state all a	aertinent detaile, and	Laive partinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all park) SEF RULE 19 15 7 14 NMAC	pertinent details, and For Multiple Con	I give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and C. For Multiple Con	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
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