

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
8910088670

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GB JACKSON SA 29

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-04146-00-S1

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-332-5108

10. Field and Pool, or Exploratory
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T17S R30E NWNE 1319FNL 1321FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/20/14 MIRU W/O UNIT, BLEED DOWN CSG, REMOVE 2 3/8" X 6' TBG SUB FROM WELLHEAD.

3/21/14 -BLEED DN CSG, RU 4 3/4" BIT, TIH ON 2 7/8"G, TAG FILL @ 3401', TAG FILL @ 3401', CIRC HOLE CLEAN W 120 BFW, SET 25 SX CLASS C + 2% CACL PLUG @ 3401'. NOTE: CONTACTED KENT CAFFALL W/BLM.

03/24/14 - RU 5 1/2" CSG SPEAR & SUB ON 6' X 2 7/8", SET SPEAR IN TOP JT OF 5 1/2" CSG, CSG PARTED, CSG PART IS @ 687' CUT CSG @ 3228', TOH, NOTE: MICHAEL BAOLIEH W BLM & WITNESSED TAG OF CMT-PLUG & WITNESSED CUT OFF CSG.

03/31/14 - CUT OFF BELOW BRADENHEAD WELD ON 9 5/8 SLIP COLLAR ON 8 5/8 CSG COLLAR SD.

4/3/14-CSG IS STUCK 100% FROM 1450' - 650', RECEIVED BLM APPROVAL TO CUT OFF @ 650', RU 7 1/4" JET

Accepted for record 8-12-14
NMLC029338A

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #246554 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 05/27/2014 (14DLM2331SE)**

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 05/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JAMES A AMOS SUPERVISOR EPS Date 07/01/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad **NM OIL CONSERVATION
ARTESIA DISTRICT**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #246554 that would not fit on the form

32. Additional remarks, continued

CUTTER, LOST WEIGHT ON WEIGHT INDICATOR, POOH, CSG WAS FREE, POOH W JET CUTTER, RD WL, POOH, LD 9 5/8" SHORT JT, CHANGE ELEVATORS TO 8 5/8", POOH ABOUT 15', HIT ON BOTTOM OF WH, WAS NOT ABLE TO WORK 8 5/8" CSG THROUGH THE WELLHEAD, SDON, NOTE: 8 5/8" CSG LOOK TO BE 22' JT BY COLLAR LOCATOR ON FREE POINT.

4/11/14 - PICK UP ON 8 5/8" CSG & CUT OFF 10" BRAIDEN HEAD, SET BOWL & 8 5/8" SLIPS AROUND 8 5/8" CSG, SECURE WITH CASING CLAMP, CUT 8 5/8" CASING ABOVE COLLAR ON 2 ND JT AND REMOVE 10" BRAIDEN HEAD, STRIP OVER 8 5/8" CSG WITH CUSTOM BUILT 13 3/8" SPOOL WITH 3' X 3' PLATE ON TOP, SET BOWL & SLIPS ON TOP OF PLATE TO SECURE CSG.

4/14/14 - START LD 8 5/8" CSG, COUND NOT GET 1ST JT TO UNSCREW, CALLED FOR WELDER & LUCKY SAFETY CONSULTANT TO ISSUE HOT WORK PERMIT, WO WELDER & LUCKY, CUT 1ST JT OF CSG, LD, START TO TOH W REMAINING 8 5/8" CSG, HAD TO CUT A TOTAL OF 4 JTS, THE REST UNSCREWED, LD 650' OF 8 5/8" CSG (30 1/2 JTS), SDON NOTIFIED KENT CAFFALL W/NMBLM OF CSG BEING LD, TO SET CMT PLUG ON 04/14/14.

4/15/14 - PUMP 165 SX CLASS C NEAT, SPOT A 398' CMT PLUG FROM 2698' TO 2300', TOH W 85 JTS 2 7/8" TBG, SDON. NOTE: NOTIFIED KENT CAFFALL WITH NM BLM ON CMT PLUG.

4/16/14 - TIH W 2 7/8" TBG TAG CMT AT 2130', CALLED NM BLM, NOTIFIED KENT & CHERYL, TAG @ 2130', RECEIVED APPROVAL FOR NEXT PLUG, NEW PROCEDURE FOR PLUG FOR THE NEXT PLUG, SPOT SALT WATER GEL F 2130' TO 1390', TOH W/ 2 7/8" TBG, RU ROTARY WLU, RIH SHOT 4 SPF 15 INTERVALS, 1390', 1340', 1290', 1240', 1190', 1140', 1090', 1040', 990', 940', 890', 840', 790', 740', 690', RD ROTARY WLU, TIH W/2 7/8" TBG TO 1397', RU PACESETTER, BREAK CIRC, MIXED 220 SX CLASS C NEAT @ 14.8 PPG, SPOTTED CMT PLUG FROM 1397' - 600', POOH TO 600', CIRC HOLE CLEAN W/ 110 BFW, TOH W/ 2 7/8" TBG, SDON. NOTE: CHERYL DEMONTI 575-361-2634 NM BLM CONTACT

4/17/14- TIH W 2 7/8" TBG, TAG TOC @ 1016', LOAD HOLE W 7 BFW, MIX & PUMP 265 SX CLASS C + 2% CACL2 (1ST 130 SX HAD 2% CACL2) @ 1016', POOH TO 606', CIRC HOLE CLEAN W 3 BFW.

4/21/14-TIH W TBG, TAG CEMENT @ 616', CIRC HOLE W HOLE W SALT WATER GEL 60 BBL, TOH, RU WL, PERFORATE @ 580', 523', 473', 423', 373', 323', 273', 223', 173', 123', 73', DEEP PENETRATION SHOT @ 60', 4 SPF, RIH W TBG TO 606', RU PACE SETTERS, CIRC HOLE W 380 SX CLASS C NEAT @ 14.8 PPG, POOH, CEMENT FELL BACK 30', RIH, TOP OFF W 20 SX CEMENT TO SURFACE.

4/22/14- DUG OUT AROUND 10" CSG, FOUND NO 12" CSG, CALLED CHERYL DEMONTI W NM BLM, RECEIVED PERMSSION TO COMPLETE PA
NOTE: IN CONVERSATION W CHERYL WE LET HER KNOW THAT THE CEMENT WAS 1' FROM THE TOP OF THE INSIDE OF THE 10" & UP AROUND THE OUT SIDE OF THE 10" ? 8? DOWN, 10" CSG WAS THE PRIMARY CSG, WILL WELD DRY HOLE MARKER ON AND DIG OUT ANCHORS, WILL ORDER FINAL RECLAMTION OF WELLPAD SITE.