

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41014 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Diamond PWU 22 6. Well Number: 8H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137																																	
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Turkey Track; Bone Spring																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>21</td> <td>19S</td> <td>29E</td> <td></td> <td>825</td> <td>South</td> <td>780</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>22</td> <td>19S</td> <td>29E</td> <td></td> <td>634</td> <td>South</td> <td>338</td> <td>East</td> <td>Eddy</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	21	19S	29E		825	South	780	East	Eddy	BH:	P	22	19S	29E		634	South	338	East	Eddy		
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13. Date Spudded 12/31/13	14. Date T.D. Reached 1/30/14	15. Date Rig Released 2/2/14	16. Date Completed (Ready to Produce) 3/31/14	17. Elevations (DF and RKB, RT, GR, etc.) 3339.8' GL																															
18. Total Measured Depth of Well 12528' MD, 7145' TVD		19. Plug Back Measured Depth 12480'	20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Compensated Neutron Log, High Resolution Laterolog Array																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 7911-12425, Bone Spring																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
13-3/8"	48#	231'	17-1/2"	235 sx CIC; circ 42 sx																															
9-5/8"	40#	3510'	12-1/4"	2416 sx CIC; circ 1295 sx																															
		8180'	Whipstock	733 sx CH; circ 0	TOC @ 6366'																														
5-1/2", 7"	17#, 26#	12528'	8-3/4"	85 sx CIC, 2080 sx CH; circ 0	TOC @ 280'																														
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2-7/8" L-80	6594.7'																													
26. Perforation record (interval, size, and number) 7911 - 12425, total 360 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7911-12425 Acidize and frac in 10 stages. See detailed summary attached.																															
28. PRODUCTION																																			
Date First Production 3/31/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing																															
Date of Test 4/16/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 141	Gas - MCF 781	Water - Bbl. 598	Gas - Oil Ratio 5539																												
Flow/Tubing Press. 790 psi	Casing Pressure 631 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By																														
31. List Attachments Directional Survey, Logs					RECEIVED APR 23 2014																														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude			Longitude																																
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.</i>																																			
Signature <i>Megan Moravec</i>		Printed Name Megan Moravec		Title Regulatory Compliance Analyst																															
E-mail Address megan.moravec@dvn.com		Date 4/21/2014																																	

