

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

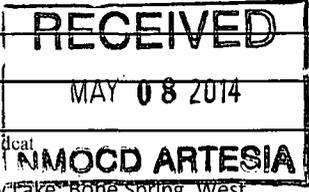
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41145
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Doc Holliday 32 State Com
6. Well Number:
1H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Willow Lake, Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	24S	27E		150	North	330	West	Eddy
BH:	M	32	24S	27E		330	South	620	West	Eddy

13. Date Spudded 2/7/14
14. Date T.D. Reached 2/28/14
15. Date Rig Released 3/3/14
16. Date Completed (Ready to Produce) 4/13/14
17. Elevations (DF and RKB, RT, GR, etc.) 3408.6' GL

18. Total Measured Depth of Well 12135' MD, 7619.84' TVD
19. Plug Back Measured Depth 12116'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run High Resolution Laterolog, Spectral Gamma Ray, Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
7648-12101, Bone Spring, West

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	387'	17-1/2"	410 sx Halcem; circ 20 bbls	
9-5/8"	40#	2250'	12-1/4"	820 sx CIC; circ 206 sx	
		9200'	Whipstock	955 sx CIC; circ 0	TOC @ 6519'
5-1/2"	17#	12118'	8-3/4"	3105 sx CIC; circ 0	TOC @ 3206'
		2872'	Cmt Squeeze	750 sx CIC; circ 0	TOC @ 194'

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	7148.7'	

26. Perforation record (interval, size, and number)
7648 - 12101, total 360 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 7648-12101
AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.

PRODUCTION

28. Date First Production 4/13/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 5/1/14
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 402
Gas - MCF 1438
Water - Bbl 1605
Gas - Oil Ratio 3577
Flow Tubing Press. 340 psi
Casing Pressure 640 psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Megan Moravec
Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 5/7/2014

E-mail Address megan.moravec@dvn.com

