

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41725
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Nickson BM **NM OIL CONSERVATION**
6. Well Number:
5H ARTESIA DISTRICT
AUG 11 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID: 025575 **RECEIVED**

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Penasco Draw; San Andres-Yeso (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	30	18S	26E		600	North	150	East	Eddy
BH:	D	30	18S	26E	1	406	North	237	West	Eddy

13. Date Spudded RH 3/27/14 RT 4/1/14
14. Date T.D. Reached 4/11/14
15. Date Rig Released 4/13/14
16. Date Completed (Ready to Produce) 7/16/14
17. Elevations (DF and RKB, RT, GR, etc.) 3,440' GR 3,458' KB

18. Total Measured Depth of Well 7,055'
19. Plug Back Measured Depth 7,008'
20. Was Directional Survey Made? Yes (attached)
21. Type Electric and Other Logs Run CB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2,750'-6,950' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	30"	7yds redi-mix to surface	
13-3/8"	48#	1,005'	17-1/2"	1405 sx (circ)	
5-1/2"	17#	7,055'	7-7/8"	1240 sx (circ)	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2,125'	

26. Perforation record (interval, size, and number)
2,750'-6,950' (850)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2,750'-6,950' Acidized with 51,000 gals 20% HCL acid, frac with a total of 5,095,450# 100% Mesh, 16/30 RCS, 20/40 Ottawa sand.

28. PRODUCTION

Date First Production 7/17/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 8/4/14 Hours Tested 24 Choke Size NA Prod'n For Test Period Oil - Bbl 125 Gas - MCF 83 Water - Bbl. 1725 Gas - Oil Ratio NA
Flow Tubing Press. 175 psi Casing Pressure 70 psi Calculated 24-Hour Rate Oil - Bbl. 125 Gas - MCF 83 Water - Bbl. 1725 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By D. Sanders

31. List Attachments Log, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date August 8, 2014
E-mail Address: laura@yatespetroleum.com

