

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 30 2014
SANTA FE, NM

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41775
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Rustler Breaks 12-24-27
6. Well Number:
001H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Matador Production Company

9. OGRID 228937

10. Address of Operator
One Lincoln Centre, 5400 LBJ FWY, Ste 1500
Dallas, TX 75240

11. Pool name or Wildcat
Black River; Wolfcamp, East (G)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	12	24S	27E		380	S	330	E	Eddy
BH:	M	12	24S	27E	M	380	S	330	W	Eddy

13. Date Spudded 12/7/13	14. Date T.D. Reached 01/18/2014	15. Date Rig Released 01/21/14	16. Date Completed (Ready to Produce) 02/22/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3090' GR
18. Total Measured Depth of Well 14620'	19. Plug Back Measured Depth 14523'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run PE GR/CNL	

22. Producing Interval(s) of this completion - Top, Bottom, Name
10022-14511' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	75	400	20	200	0
10.75	40.5	2500	13.5	2100	0
7.625	29.7	10100	9.75	900	0
4.5	15.1	15000	6.75	475	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10022 - 14511' (665 holes @ 0.41")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10022 -	8,559,640 lbs 100 mesh &
14511'	30/50 white sand

28. PRODUCTION

Date First Production 02/22/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 03/04/14	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 436	Gas - MCF 3306	Water - Bbl. 1889	Gas - Oil Ratio 7583
Flow Tubing Press. 0	Casing Pressure 3000	Calculated 24-Hour Rate	Oil - Bbl 436	Gas - MCF 3306	Water - Bbl. 1889	Oil Gravity - API - (Corr.) 51.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
GAS FLARED DURING TEST BUT IS NOW TO SALES

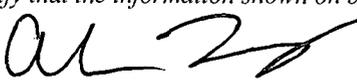
30. Test Witnessed By
Richard Martinez

31. List Attachments
LOG, DIRECTIONAL SVS, PLAT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Adam Lange Title Completions Engineer Date 5/28/14

E-mail Address alange@matadorresources.com

