

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02952B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000558X

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
JAMES RANCH UNIT 190H

9. API Well No.
30-015-42145-00-S1

10. Field and Pool, or Exploratory
LOS MEDANOS

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T22S R30E NENE 630FNL 970FEL
32.211428 N Lat, 103.493476 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/22/14- Spud

3/23/14- Drilled 17-1/2" hole to 650'. Ran 15 jts of 13-3/8" 48#, J-55, STC casing set at 649'. Primary: 750 sks Halcem. Circulate 355 sks of cement to surface. WOC 24 hrs.

3/24/14- Test wellhead to 1,500 psi. Good test. Test all chokes, kill lines, kelly cocks, kelly safety valves, floor valves back to pumps 250 psi low and 3,000 psi high. Test annular to 250 low and 1,500 psi high. Test 13-3/8" casing to 1,200 psi. All good tests.

3/28/14- Drilled 12-1/4" hole to 3,868'. Ran 91 jts of 9-5/8" 40ppf, J-55, LTC casing set at 3,861'. Lead -1,010 sks Econocem C, followed by Tail- 345 sks Halcem C. Circulate 510 sks of cement to surface. WOC 24 hrs.

Accepted for record
APD NMDCD8-12-2014
NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 30 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #253044 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/18/2014 (14DW0195SE)**

Name (Printed/Typed) JEREMY BRADEN	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 07/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS
Title SUPERVISOR EPS Date 07/26/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #253044 that would not fit on the form

32. Additional remarks, continued

3/29/14- Test 9-5/8? casing to 2,765 psi. Good Test.

4/10/14- Drilled 8-3/4? hole to 11,139?. Ran 250 jts of 7?, 26ppf, HCP-110, BTC set at 11,135?. DV tool set at 4,536?. Stage 1 - Lead: 650 sks Tuned Light, followed by Tail: 150 sks Versacem. Displace with 422 bbls FW. Full returns throughout cement job. Circulate 1 bbl (2 sks) cement to surface.

4/11/14- Stage 2? Primary: 400 sks of Tuned Light. Drop DV tool closing plug and displace with 172 bbls FW. Circulated 20 bbls (48 sks) to surface. WOC 24 hrs.

4/12/14- Test 7? casing to 3,000 psi. Good test.

4/24/14- Drilled 6-1/8? hole to 18,300?. Ran 170 jts of 4-1/2?, 13.5ppf, HCP-110 casing set at 18,290?.

4/25/14- Lead- 760 sks of Versacem. Land plug with final circulating pressure of 1,780 psi and pressure up to 2,850 psi. Circulate 139 sks of cement to surface.

4/26/14- Packed seals to 6,500 psi, tested void to 5,000 psi. Good test. Rig released.