

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-31432
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 308797
7. Lease Name or Unit Agreement Name State W
8. Well Number 2
9. OGRID Number 246289
10. Pool name or Wildcat CARLSBAD; MORROW SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator RKI EXPLORATION & PRODUCTION

3. Address of Operator 210 PARK AVE, SUITE 900, OKLAHOMA CITY, OK 73102

4. Well Location
 Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
 Section 3 Township 23 SOUTH Range 26 EAST NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,325' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

May 31, 2014 through June 11, 2014:

Remove 322 joints 2 3/8" tubing from wellbore. RIH with tubing, circulate mud, and pressure test tubing and casing to 1,000 # psi. Both held. Pump 25 sacks cement from 9,864' to 10,195'. Spot 25 sacks cement from 9,825' to 9,864'. Spot 45 sacks cement from 9,384' to 9,825'. Notified OCD Randy Dade of tag. RIH with CIBP to 8,580' and spot 25 sacks Class H cement from 8,422' to 8,580'. RIH with 7" CIBP to 6,550'. Spot 25 sacks Class C cement from 6,392' to 6,550'. Spot 30 sacks Class C cement from 5,885' to 6,075'. WOC. RIH with 7" CIBP to 3,025'. Notified OCD Randy Dade. Pull free point stretch from 2,132' to 2,632'. Cut casing at 2,586'--62 joints of 7". Spot 85 sacks Class C cement from 2,353 to 2,636'. Tag cement at 2,400'. Spot 75 sacks Class C cement from 1,467' to 1,700'. Tag plug at 1,440'. Spot 75 sacks Class C cement from 367' to 600'. Tag plug at 377'. Spot 25 sacks Class C cement from 70' to surface. Notified OCD Randy Dade.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Rig Release Date: www.cmnrd.state.nm.us/oecd/

NM OIL CONSERVATION
 ARTESIA DISTRICT

Spud Date: 12/18/2000 Rig Release Date: 2/8/2001

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jody Noerdlinger TITLE REGULATORY ANALYST DATE 6/24/2014
 Type or print name JODY NOERDLINGER E-mail address: JNOERDLINGER@RKIXP.COM PHONE: 405-996-5774

For State Use Only
 APPROVED BY: RDade TITLE Dist. M. Esperson DATE 8-18-14
 Conditions of Approval (if any):

* Submit Subsequent C-103 for Loc Rel