

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-015-38624		³ Reason for Filing Code/ Effective Date NW / 1/19/14
⁵ Pool Name Tangle Wells, B.S. Windcat, Bone Spring		⁶ Pool Code 33740 96403
⁷ Property Code 38559	⁸ Property Name Aldabra 26 Fed Com	⁹ Well Number 8H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	23S	31E		350	South	445	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	23S	31E		332	North	654	East	Eddy

¹² Loc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	1/19/14			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
NM OIL CONSERVATION ARTESIA DISTRICT		
JUN 23 2014		

IV. Well Completion Data

21 Well Completion Data					
21 Spud Date	22 Ready Date	23 TD	24 PBD	25 Perforations	26 DHC, MC
10/28/13	1/19/14	16104	16058	11845 - 16042	
27 Hole Size		28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement	
26		20	850	1460 sks cmt C	
17.5		13.375	4420	3215 sks cmt C	
12.25		9.625	8335	2040 sks cmt H	
8.5		5.5	16104	2065 sks cmt H	

V. Well Test Data

³¹ Date New Oil 2/9/14	³² Gas Delivery Date 2/9/14	³³ Test Date 2/9/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1775 psi	³⁶ Csg. Pressure 1300 psi
³⁷ Choke Size	³⁸ Oil 759 bbl	³⁹ Water 1251 bbl	⁴⁰ Gas 1100 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gwyn Smith</i> Printed name: Gwyn Smith Title: Regulatory Compliance Analyst E-mail Address: gwyn.smith@dmn.com Date: 3/5/2014			OIL CONSERVATION DIVISION Approved by: <i>T.C. Shaper</i> Title: Geologist Approval Date: 7-7-2014		

Pending BLM approvals will subsequently be reviewed and scanned when received
Please provide certification page for directional survey
3160-4

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 03 2014

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. HL: NMNM0405444

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

6. If Indian, Allottee or Tribe Name

Other:

7. Unit or CA Agreement Name and No.

2. Name of Operator Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Aldabra 26 Fed Com 8H

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102

3a. Phone No. (include area code)
405-228-42489. Aft Well No.
30-015-38624

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

350' FSL & 445' FEL Unit P, Sec 26, T23S, R31E

10. Field and Pool or Exploratory
Wildcat, Bone Spring11. Sec., T., R., M., on Block and
Survey or Area
Sec 26, T23S, R31E

At top prod. interval reported below

12. County or Parish

13. State

Eddy

NM

At total depth 332' FNL & 654' FEL Unit A, Sec 26, T23S, R31E

14. Date Spudded
10/28/1315. Date T.D. Reached
12/14/1316. Date Completed 1/19/14
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL: 347118. Total Depth: MD 16104
TVD 1160319. Plug Back T.D.: MD 16058
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cement Bond Log

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20 J-55	94	148	850		1460 sks cmt C		surf	
17.5	13.375 N/L-80	68	854	4420		3215 sks cmt C		surf	
12.25	9.625 P-110	43.5	4420	8335	DV @ 6689	2040 sks cmt H		6689	
8.5	5.5 HCP-110	17	11776	16104		2065 sks cmt H		2175	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10938							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	11845	16042	11845 - 16042		768	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11845 - 16042	48,000 15% HCL, 958,960 #40/70, 384,260 CRC 40/70, 945,160 100 Mesh

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
1/19/14	2/9/14	24	→	759	1100	1251				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1775psi	1300psi	→				1449			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scannedNM OIL CONSERVATION
ARTESIA DISTRICT

JUL 03 2014

RECEIVED

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	11268			Rustler	781
				Salado	1087
				Delaware/Lamar	4442
				Bell Canyon	4484
				Cherry Canyon	5365
				Brushy Canyon	6591
				Bone Spring	8301
				1st Bone Spring	9346
				2nd Bone Spring	10046
				3rd Bone Spring	11268

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwyn SmithTitle Regulatory Compliance AnalystSignature Date 3/5/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)