

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM112268

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Preacher 19 Federal 3H

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-015-41887

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-552-3622

10. Field and Pool or Exploratory Area  
Willow Lake

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
150' FSL & 1980' FEL, SW SE of Sec 19, T24S, R27E

11. County or Parish, State  
Eddy, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	M.I.T.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached please find the original Mechanical Integrity Test performed on the Preacher 19 Federal 3H on 4/25/2014 and was witnessed by Paul Swartz with the BLM.

Tested the 9 5/8" casing. Shut well in at 06:00 hours, to shut off flow of load water flow from production casing. Had 340 PSI 5 1/2" SICP after 2 hours and 45 PSI on 9 5/8" intermediate (pressure was left on casing after frac). Bled drilling mud off 9 5/8" to no flow. Rigged up pump and pressure recorder to the 9 5/8" intermediate casing. Pressured up to 500 PSI and ran casing pressure test for BLM. Lost 65 PSI in 35 minutes. Bled off pressure to no flow.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 19 2014

Accepted for record  
NMOCD RS  
8/26/14

RECEIVED

*See Attached DAO*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Megan Moravec

Title Regulatory Analyst

Signature

*Megan Moravec*

Date 05/06/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**ACCEPTED FOR RECORD**

AUG 12 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRINTED IN U.S.A.

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Surface Vent Open during test.

No. Riser

Graphic Controls  
Preacher 19 Feb  
9 5/8" casing test  
DATE 4/25/14  
BR 2221

Operator: Preacher  
Well Name: Preacher 19-03H  
API #: 30015-4-88  
Lease #: NM 117708

1243 RZT, Sec: 3-19

Utility: 000

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Date of Recorder Calibration: 1/2/14

Testing Co: S-Tec

Date of Mechanical Integrity Test: 04/25/2014

Operator Witness: [Signature]

Witness: [Signature]

Run by: Stone Pump Trucks  
Rep: Mike Brownell  
Devon

## Order of the Authorized Officer

**Devon Energy Production Company, LP**

**Precher 19 Federal - 03H**

**API 3001541887, T24S-R27E, Sec 19**

August 12, 2014

1. This Well's 9 5/8" x 5 1/2" casing annulus is required to be monitored for loss of casing integrity. A BLM inspector may request verification of a full annular fluid level at any time.
2. Maintain the annulus full of packer fluid at atmospheric pressure. Installation of equipment that will detect failures and display continuous open to the air packer fluid level above the 9 5/8" x 5 1/2" annulus vent is required for this production well.
3. Notify the BLM's authorized officer ("Paul R. Swartz" <[pswartz@blm.gov](mailto:pswartz@blm.gov)>, cell phone 575-200-7902) to arrange for approval of the annular monitoring system.
4. Loss of packer fluid above five barrels per month indicates a developing problem. Notify BLM Carlsbad Field Office, Petroleum Engineering within 5 days.
5. A suggested format for monthly records documenting that the casing annulus is fluid filled is available from the BLM Carlsbad Field Office.
6. Gain of annular fluid pressure requires notification within 24 hours. Within 30 days install equipment that will maintain a production casing pressure of 0 psia. Notify the BLM's authorized officer ("Paul R. Swartz" <[pswartz@blm.gov](mailto:pswartz@blm.gov)>, cell phone 575-200-7902). If there is no response phone 575-361-2822.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - [http://www.blm.gov/nm/st/en/prog/energy/oil\\_and\\_gas.html](http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html)

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.