Submit 1 Copy To Appropriate District	State of New Merrise	Fr
Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41938
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		0. State off & Gas Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Coinflip State Com
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Commp State Com
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number
		3Н
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Parkway; Bone Spring
4. Well Location		
Unit Letter D:1310 feet from the North line and660 feet from the West line		
Section 18 Township 20S Range 30E NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3309' GR	
10. Chaole American Day to Indicate Nature of Nation Departure Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENTJOB .
OTHER:		Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/27/14 to 4/8/14 MIRU. Test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Perforate 12590-12600' (60) and		
perform injection test.		
4/9/14 to 4/27/14 Perforate Bone Spring 8637-12550' (468). Acdz w/75444 gal 7 1/2% acid. Frac w/5864444# sand &		
4349874 gal fluid.		
5/6/14 to 5/14/14 Drilled out CFP's. Circulated clean.		NM OIL CONSERVATION
5/20/14 Set 2 7/8" 6.5# N-80 tbg @ 7825'. Placed well on pump.		ARTESIA DISTRICT
5/21/14 Began flowing back & testi	ng.	
		RECEIVED
Spud Date: 3/3/14	Rig Release Date:	3/23/14
	Mg Kelease Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE: <u>Regulatory Analy</u>	DATE: <u>5/23/14</u>
Type or print name: <u>Stormi Dav</u>	vis E-mail address: <u>sdavis@con</u>	ncho.com PHONE: (575) 748-6946
For State Use Only		
APPROVED BY: TRANSPORTED TITLE STATED FULS DATE 8-21-14		
APPROVED BY: <u>APPROVED BY:</u> TITLE <u>ASTACLAND</u> DATE <u>APPROVED BY</u> : <u>DATE</u>		
Conditions of Approval (II any).		-