× .					0	$\hat{\mathbf{O}}$
B						Approved 0. 1004-0135 July 31, 2010 r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree 891000558X	ment, Name and/or No.
1. Type of Well Image: Solution of Well <t< td=""><td>8. Well Name and No. JAMES RANCH U</td><td></td></t<>					8. Well Name and No. JAMES RANCH U	
2. Name of Operator BOPCO LP	Operator Contact: TRACIE CHERRY O LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-42145-0	0-S1
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area cod Ph: 432-221-7379)	10. Field and Pool, or Exploratory LOS MEDANOS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T22S R30E NENE 630FNL 970FEL 32.211428 N Lat, 103.493476 W Lon					11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	Alter Casing Fracture Treat Recla Casing Repair New Construction Reconstruction				plete rarily Abandon	 Water Shut-Off Well Integrity Other Production Start-up
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BOPCO, LP respectfully subn production on the referenced 	nits this sundry notice to re					*
05/05/2014 - 05/12/2014 RU wireline. Run CNL 11040' to surf. RD wireline. RIH w/swivel and workstring. Drill landing collar. RD swivel, RIH tag float collar @ 18290', Reverse circulate. TIH w 4-1/2" CBP, set @ 18285'. Pressure test csg, held. RIH w/TCP guns, perf 18265' - 18267', spot acid. Pump down pressure gauges. SI for DFIT test. No activity until closer to frac date. 05/21/2014 - 06/04/2014					arte AU	CONSERVATIO ISIA DISTRICT G 20 2014
RU wreline and frac company 11527' and set. RIH, dress to	y. Shoot and frac first stag p of liner. RU csg crew a	ge of plug and Ind run 4-1/2."	l perf. RIH w/C tieback string.	CBP, set @ DO CBP,	ACCO	ECEIVED 8/21/14
 I hereby certify that the foregoing is Common Name (Printed/Typed) TRACIE (Commonwealth) 	#Electronic Submission For E nitted to AFMSS for proces	30PCO LP, s	nt to the Carlsba AN WHITLOCK	nd .	4 (14DW0196SE)	
Signature (Electronic	Submission)		Date 06/20/2	2014		
	THIS SPACE FO	DR FEDERA			SE	
Approved By ACCEPTED			JAMES A TitleSUPERVI	AMES A AMOS SUPERVISOR EPS Date 07/26/2014		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	uitable title to those rights in the	not warrant or subject lease	Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					aké to any department or	agency of the United
** BLM REV	ISED ** BLM REVISED	D ** BLM RE	VISED ** BL	N REVISED	O ** BLM REVISE	D **

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Additional data for EC transaction #250333 that would not fit on the form

32. Additional remarks, continued

continue perf and frac for total 13 stages. Perf?d interval 18267' - 11179', 6 SPF; 312 holes. Frac down csg, using total 82726 bbls fluid, 3680095# sand. RDMO frac company. RU CT, drill out plugs. CBU. RD CT and service equipment

06/05/2014 - 06/08/2014 RIH w/4-1/2" pkr, set @ 8714'. Land 2-3/8" production tbg, pump out shear plug, turn well to production. Pkr set in portion frac string. When flow rate falls off, will return and release packer.

06/08/2014 First oil production

j,