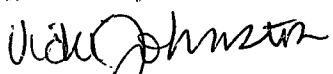


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-29010								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name South Boyd 27				
						6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT JUL 14 2014				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Nearburg Producing Company						9. OGRID 015742 RECEIVED				
10. Address of Operator 3300 N. A Street, Suite 120 Midland, TX 79705						11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	27	19S	25E		1980	SOUTH	1980	WEST	EDDY
BH:										
13. Date Spudded 07/29/1996		14. Date T.D. Reached 08/17/1996		15. Date Rig Released 06/17/2014		16. Date Completed (Ready to Produce) 06/17/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3449'GR		
18. Total Measured Depth of Well 8,180'			19. Plug Back Measured Depth 3,803'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,396'--2,885' Cisco/Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1,182'		14-3/4"		1,200		N/A
7"		23 & 26#		8,180'		8-3/4"		1,175		N/A
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	2,959'			
26. Perforation record (interval, size, and number) .42", 6 holes each						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
2,396'-2,398' 2,536'-2,538' 2712'-2714' 2835'-2837'						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
2,429'-2,431' 2,568'-2,570' 2734'-2736' 2863'-2865'						2,396'-2,885' 40,597 bbls slickwater & 615,218# sand				
2,473'-2,475' 2,602'-2,604' 2766'-2768' 2883'-2885'										
2,506'-2,508' 2797'-2799'										
28. PRODUCTION										
Date First Production 06/17/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/25/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 194	Gas - MCF 193	Water - Bbl. 806	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 194	Gas - MCF 193	Water - Bbl. 806	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature 			Printed Name Vicki Johnston		Title GSS, Agent for Nearburg Producing Company			Date 7/10/14		
E-mail Address vjohnston1@gmail.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2326'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6092'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 6241'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 7563'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
740	2345	1605	Dolomite, Chert, Anhydrite				
2345	3780	1435	Dolomite, Sand, Chert				
3780	5970	2190	Dolomite, Chert, Limestone, Shale, Sand				
5970	6138	168	Dolomite, Sand, Shale				
6138	7685	1547	Dolomite, Sand, Chert, Shale, Siltstone				