

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068408

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000326X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BIG EDDY UNIT D14 264H2. Name of Operator
BOPCO LPContact: LESLIE BARNES
E-Mail: lbarnes@basspet.com9. API Well No.
30-015-42478-00-X13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-734110. Field and Pool, or Exploratory
WILLIAMS SINK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T20S R31E Lot 2 0660FNL 2220FEL
32.362767 N Lat, 103.531527 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached.

NM OIL CONSERVATION
ARTESIA DISTRICTAccepted for record AUG 19 2014
NMOC D16
RECEIVEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

POTASH APPROVED, JSR, 2014-08-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254507 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 08/14/2014 (14JAM0384SE)

Name (Printed/Typed) JEREMY BRADEN

Title ENGINEERING ASSISTANT

Signature (Electronic Submission)

Date 07/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BEU DI4 #264H

BOPCO, LP respectfully requests to alter target formation to the 1st Bone Spring, from the approved 2nd Bone Spring sand. Attached is the new proposed directional plan. With this change, BOPCO, L.P. will also be altering the 7", 26#, HCP-110, BTC casing string. An 8-3/4" hole will be drilled from the base of the 9-5/8" casing shoe through the curve and out to TD of the lateral. A 5-1/2", 17#, HCP-110, BTC long string will be ran from TD of the well to surface. A DV tool will be placed at approximately 5,000' and the 5-1/2" casing string will be cemented in two stages. Top of cement of stage 2 will be placed at least 50' above the top of the Capitan Reef at 2,754'. Casing safety factors are as follows: Collapse – 1.95, Burst – 2.30, Tension – 4.51. Updated cement volumes and slurries are in the below table. Open hole cement volumes are estimated with 30% excess over caliper log.

INTERVAL	AMOUNT SXS	FT of FILL	TYPE	GAL/SX	PPG	FT3/SX
PRODUCTION						
Stage 1						
Lead: 5,000'-7,446'	370	2,516	VersaCem + 10% Bentonite + 0.125 pps Poly-E-Flake + 0.5 pps D-Air + 0.1% HR-601	12.8	11.9	2.24
Tail: 7,446'-13,282'	1590	5,835	VersaCem + 0.5% LAP-1 + 0.3% CFR-3 + 0.1% FWCA + 0.125 pps Poly-E-Flake + 0.5 pps D-Air + 0.2% HR- 601	5.32	14.5	1.21
DV TOOL AT 5,000'						
Stage 2						
Lead: 2,754'-4,500'	290	1,746	VersaCem + 10% Bentonite + 0.125 pps Poly-E-Flake + 0.5 pps D-Air	12.67	11.9	2.23
Tail: 4,500'-5,000'	100	500	Halcm "C" Neat	6.34	14.8	1.33



BOPCO, LP

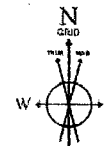
Location: Eddy County, NM
Field: Big Eddy
Facility: Big Eddy Unit DI-4

Slot: No.264H SHL
Well: No.264H
Wellbore: No.264H PWB

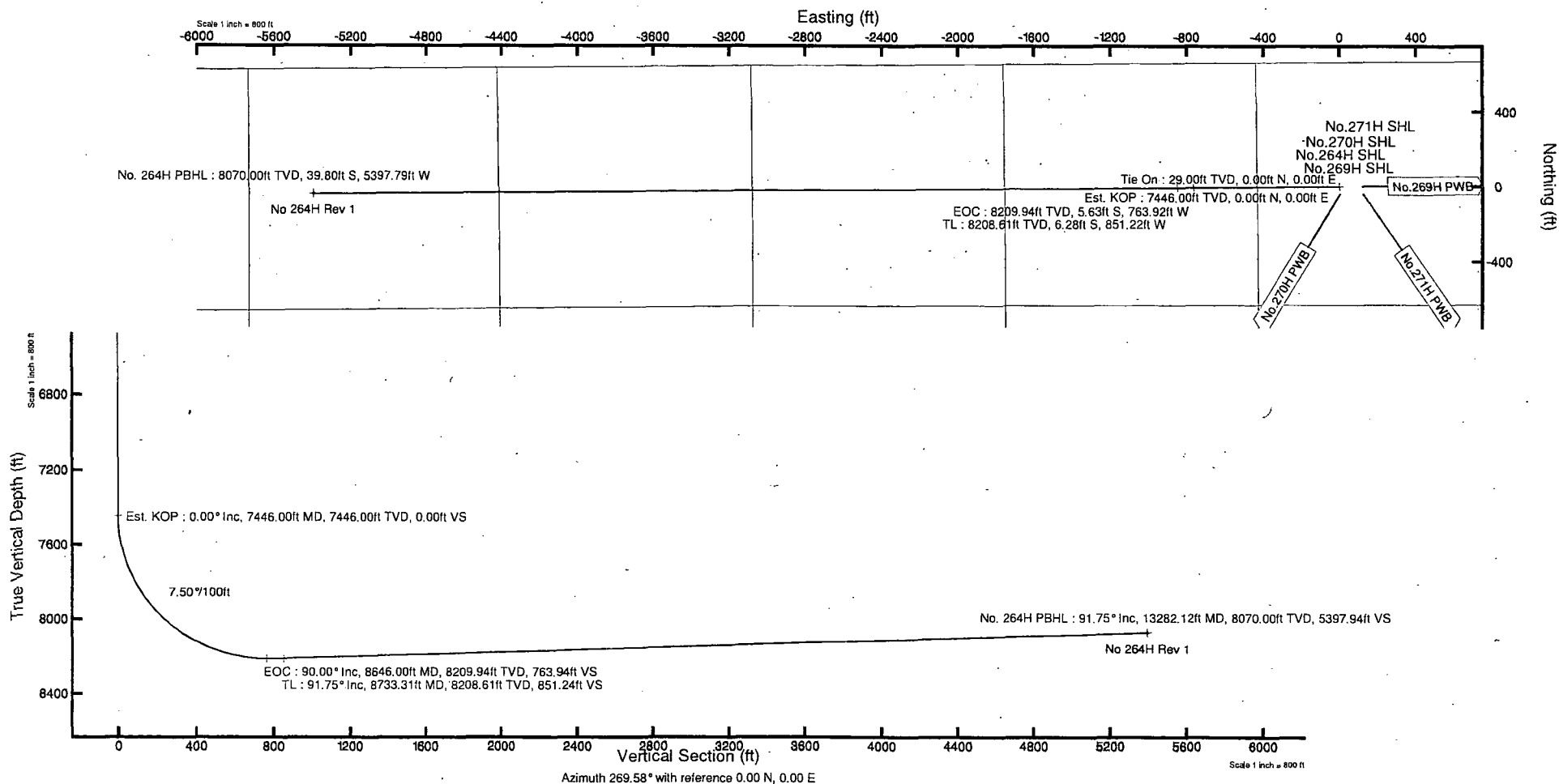


Please reference wellbore to Rev 1.0	
True vertical depths are referenced to Rig on No.264H SHL (KB)	Grid System: NAD27 / TM New Mexico SP, Eastern Zone (2011), US feet
Measured depths are referenced to Rig on No.264H SHL (KB)	North Reference: Grid north
Rig on No.264H SHL (KB) is Mean Sea Level: 3434 feet	Scale: True distance
Mean Sea Level to Well Bore (No.264H SHL): 0 feet	Depths are in feet
Coordinates are in feet referenced to S ut	Created by: gblent on 1/10/2014

Well Profile Data							
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	VS (ft)
Tie On	29.00	0.00	269.578	29.00	0.00	0.00	0.00
Est. KOP	7446.00	0.00	269.578	7446.00	0.00	0.00	0.00
EOC	8646.00	90.00	269.578	8209.94	-5.63	-763.92	763.94
TL	8733.31	91.746	269.578	8208.61	-6.28	-851.22	851.24
No. 264H PBHL	13282.12	91.746	269.578	8070.00	-39.80	-5397.79	0.00



BGGM (1945.0 to 2015.0) Dip: 60.41° Field: 48529.2 NT
Magnetic North is 7.56 degrees East of True North (at 28/04/2014)
Grid North is 0.24 degrees East of True North
To correct azimuth from True to Grid subtract 0.24 degrees
To correct azimuth from Magnetic to Grid add 7.32 degrees



Rev-1.0



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION			
Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

REPORT SETUP INFORMATION			
Projection System	NAD27 / TM New Mexico SP, Eastern Zone (3001), US feet	Software System	WellArchitect® 4.0.0
North Reference	Grid	User	Gilbjosl
Scale	0.99993	Report Generated	17/Jul/2014 at 2:45:18 PM
Convergence at slot	0.24° East	Database/Source file	WA Midland/No.264H_PWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-7.40	-617.24	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W
Facility Reference Pt			637263.90	585075.10	32°36'27.666"N	103°53'15.274"W
Field Reference Pt			610823.03	524402.80	32°26'28.262"N	103°58'26.774"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Rig on No.264H SHL (KB) to Facility Vertical Datum	3494.00ft
Horizontal Reference Pt	Slot	Rig on No.264H SHL (KB) to Mean Sea Level	3494.00ft
Vertical Reference Pt	Rig on No.264H SHL (KB)	Rig on No.264H SHL (KB) to Mud Line at Slot (No.264H SHL)	3494.00ft
MD Reference Pt	Rig on No.264H SHL (KB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	269.58°



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REFERENCE WELLPATH IDENTIFICATION

Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

WELLPATH DATA (146 stations) + = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00+	0.000	269.578	0.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
29.00	0.000	269.578	29.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Tie On
129.00+	0.000	269.578	129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
229.00+	0.000	269.578	229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
329.00+	0.000	269.578	329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
429.00+	0.000	269.578	429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
529.00+	0.000	269.578	529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
582.00+	0.000	269.578	582.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Top Rustler Anhydrite
629.00+	0.000	269.578	629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
729.00+	0.000	269.578	729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
829.00+	0.000	269.578	829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
845.00+	0.000	269.578	845.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Top Salt
929.00+	0.000	269.578	929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1029.00+	0.000	269.578	1029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1129.00+	0.000	269.578	1129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1229.00+	0.000	269.578	1229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1329.00+	0.000	269.578	1329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1429.00+	0.000	269.578	1429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1529.00+	0.000	269.578	1529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1629.00+	0.000	269.578	1629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1729.00+	0.000	269.578	1729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1829.00+	0.000	269.578	1829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
1929.00+	0.000	269.578	1929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2029.00+	0.000	269.578	2029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2129.00+	0.000	269.578	2129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2229.00+	0.000	269.578	2229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2324.00+	0.000	269.578	2324.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Base Salt
2329.00+	0.000	269.578	2329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2429.00+	0.000	269.578	2429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2529.00+	0.000	269.578	2529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	



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REFERENCE WELLPATH IDENTIFICATION			
Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

WELLPATH DATA (146 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
2629.00†	0.000	269.578	2629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2729.00†	0.000	269.578	2729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2829.00†	0.000	269.578	2829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
2848.00†	0.000	269.578	2848.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Top Reef
2929.00†	0.000	269.578	2929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3029.00†	0.000	269.578	3029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3129.00†	0.000	269.578	3129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3229.00†	0.000	269.578	3229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3329.00†	0.000	269.578	3329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3429.00†	0.000	269.578	3429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3529.00†	0.000	269.578	3529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3629.00†	0.000	269.578	3629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3729.00†	0.000	269.578	3729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3829.00†	0.000	269.578	3829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
3929.00†	0.000	269.578	3929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4029.00†	0.000	269.578	4029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4083.00†	0.000	269.578	4083.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Top del. Mtn. Grp.
4129.00†	0.000	269.578	4129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4229.00†	0.000	269.578	4229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4329.00†	0.000	269.578	4329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4429.00†	0.000	269.578	4429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4529.00†	0.000	269.578	4529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4629.00†	0.000	269.578	4629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4729.00†	0.000	269.578	4729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4829.00†	0.000	269.578	4829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
4929.00†	0.000	269.578	4929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5029.00†	0.000	269.578	5029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5129.00†	0.000	269.578	5129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5229.00†	0.000	269.578	5229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5329.00†	0.000	269.578	5329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	



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REFERENCE WELLPATH IDENTIFICATION			
Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

WELLPATH DATA (146 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
5429.00†	0.000	269.578	5429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5529.00†	0.000	269.578	5529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5629.00†	0.000	269.578	5629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5729.00†	0.000	269.578	5729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5829.00†	0.000	269.578	5829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
5929.00†	0.000	269.578	5929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6029.00†	0.000	269.578	6029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6129.00†	0.000	269.578	6129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6229.00†	0.000	269.578	6229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6329.00†	0.000	269.578	6329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6429.00†	0.000	269.578	6429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6529.00†	0.000	269.578	6529.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6629.00†	0.000	269.578	6629.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6729.00†	0.000	269.578	6729.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6829.00†	0.000	269.578	6829.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
6893.00†	0.000	269.578	6893.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Top Bone Spring Lime
6929.00†	0.000	269.578	6929.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
7029.00†	0.000	269.578	7029.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
7129.00†	0.000	269.578	7129.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
7229.00†	0.000	269.578	7229.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
7329.00†	0.000	269.578	7329.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
7429.00†	0.000	269.578	7429.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	
7446.00	0.000	269.578	7446.00	0.00	0.00	0.00	636646.70	585067.70	32°36'27.619"N	103°53'22.489"W	0.00	Est. KOP
7529.00†	6.225	269.578	7528.84	4.50	-0.03	-4.50	636642.20	585067.67	32°36'27.618"N	103°53'22.542"W	7.50	
7629.00†	13.725	269.578	7627.25	21.81	0.16	21.81	636624.89	585067.54	32°36'27.618"N	103°53'22.744"W	7.50	
7729.00†	21.225	269.578	7722.57	51.82	-0.38	-51.82	636594.88	585067.32	32°36'27.617"N	103°53'23.095"W	7.50	
7829.00†	28.725	269.578	7813.16	94.01	-0.69	-94.01	636552.70	585067.01	32°36'27.616"N	103°53'23.588"W	7.50	
7929.00†	36.225	269.578	7897.46	147.67	-1.09	-147.66	636499.05	585066.61	32°36'27.614"N	103°53'24.216"W	7.50	
8029.00†	43.725	269.578	7974.04	211.87	-1.56	-211.86	636434.85	585066.14	32°36'27.612"N	103°53'24.966"W	7.50	
8129.00†	51.225	269.578	8041.58	285.51	-2.11	-285.51	636361.21	585065.60	32°36'27.610"N	103°53'25.827"W	7.50	



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REFERENCE WELLPATH IDENTIFICATION			
Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

WELLPATH DATA (146 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
8229.00†	58.725	269.578	8098.93	367.35	-2.71	-367.34	636279.39	585064.99	32°36'27.607"N	103°53'26.783"W	7.50	
8323.80†	65.835	269.578	8143.00	451.21	-3.33	-451.20	636195.53	585064.37	32°36'27.604"N	103°53'27.764"W	7.50	1st Bone Spring Lime
8329.00†	66.225	269.578	8145.11	455.96	-3.36	-455.95	636190.78	585064.34	32°36'27.604"N	103°53'27.819"W	7.50	
8429.00†	73.725	269.578	8179.33	549.85	-4.05	-549.84	636096.90	585063.65	32°36'27.601"N	103°53'28.917"W	7.50	
8529.00†	81.225	269.578	8201.00	647.40	-4.77	-647.38	635999.36	585062.93	32°36'27.598"N	103°53'30.057"W	7.50	
8629.00†	88.725	269.578	8209.75	746.95	-5.51	-746.92	635899.83	585062.19	32°36'27.595"N	103°53'31.221"W	7.50	
8646.00	90.000	269.578	8209.94	763.94	-5.63	-763.92	635882.83	585062.07	32°36'27.594"N	103°53'31.420"W	7.50	EOC
8729.00†	91.660	269.578	8208.74	846.93	-6.24	-846.91	635799.85	585061.46	32°36'27.592"N	103°53'32.390"W	2.00	
8733.31	91.746	269.578	8208.61	851.24	-6.28	-851.22	635795.54	585061.42	32°36'27.592"N	103°53'32.440"W	2.00	TL
8829.00†	91.746	269.578	8205.70	946.89	-6.98	-946.86	635699.91	585060.72	32°36'27.588"N	103°53'33.558"W	0.00	
8929.00†	91.746	269.578	8202.65	1046.84	-7.72	-1046.81	635599.96	585059.98	32°36'27.585"N	103°53'34.727"W	0.00	
9029.00†	91.746	269.578	8199.60	1146.79	-8.46	-1146.76	635500.02	585059.25	32°36'27.582"N	103°53'35.895"W	0.00	
9129.00†	91.746	269.578	8196.56	1246.75	-9.19	-1246.71	635400.08	585058.51	32°36'27.579"N	103°53'37.063"W	0.00	
9229.00†	91.746	269.578	8193.51	1346.70	-9.93	-1346.66	635300.13	585057.77	32°36'27.576"N	103°53'38.232"W	0.00	
9329.00†	91.746	269.578	8190.46	1446.65	-10.67	-1446.61	635200.19	585057.03	32°36'27.572"N	103°53'39.400"W	0.00	
9429.00†	91.746	269.578	8187.41	1546.61	-11.40	-1546.57	635100.25	585056.30	32°36'27.569"N	103°53'40.569"W	0.00	
9529.00†	91.746	269.578	8184.37	1646.56	-12.14	-1646.52	635000.30	585055.56	32°36'27.566"N	103°53'41.737"W	0.00	
9629.00†	91.746	269.578	8181.32	1746.51	-12.88	-1746.47	634900.36	585054.82	32°36'27.563"N	103°53'42.906"W	0.00	
9729.00†	91.746	269.578	8178.27	1846.47	-13.61	-1846.42	634800.41	585054.09	32°36'27.560"N	103°53'44.074"W	0.00	
9829.00†	91.746	269.578	8175.22	1946.42	-14.35	-1946.37	634700.47	585053.35	32°36'27.556"N	103°53'45.242"W	0.00	
9929.00†	91.746	269.578	8172.18	2046.37	-15.09	-2046.32	634600.53	585052.61	32°36'27.553"N	103°53'46.411"W	0.00	
10029.00†	91.746	269.578	8169.13	2146.33	-15.83	-2146.27	634500.58	585051.88	32°36'27.550"N	103°53'47.579"W	0.00	
10129.00†	91.746	269.578	8166.08	2246.28	-16.56	-2246.22	634400.64	585051.14	32°36'27.547"N	103°53'48.748"W	0.00	
10229.00†	91.746	269.578	8163.04	2346.24	-17.30	-2346.17	634300.70	585050.40	32°36'27.543"N	103°53'49.916"W	0.00	
10329.00†	91.746	269.578	8159.99	2446.19	-18.04	-2446.12	634200.75	585049.67	32°36'27.540"N	103°53'51.085"W	0.00	
10429.00†	91.746	269.578	8156.94	2546.14	-18.77	-2546.07	634100.81	585048.93	32°36'27.537"N	103°53'52.253"W	0.00	
10529.00†	91.746	269.578	8153.89	2646.10	-19.51	-2646.02	634000.86	585048.19	32°36'27.534"N	103°53'53.421"W	0.00	
10629.00†	91.746	269.578	8150.85	2746.05	-20.25	-2745.98	633900.92	585047.45	32°36'27.531"N	103°53'54.590"W	0.00	
10729.00†	91.746	269.578	8147.80	2846.00	-20.98	-2845.93	633800.98	585046.72	32°36'27.527"N	103°53'55.758"W	0.00	
10829.00†	91.746	269.578	8144.75	2945.96	-21.72	-2945.88	633701.03	585045.98	32°36'27.524"N	103°53'56.927"W	0.00	



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REFERENCE WELLPATH IDENTIFICATION			
Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

WELLPATH DATA (146 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
10886.51†	91.746	269.578	8143.00	3003.44	-22.14	-3003.36	633643.55	585045.56	32°36'27.522"N	103°53'57.599"W	0.00	1st Bone Spring Lime
10929.00†	91.746	269.578	8141.71	3045.91	-22.46	-3045.83	633601.09	585045.24	32°36'27.521"N	103°53'58.095"W	0.00	
11029.00†	91.746	269.578	8138.66	3145.86	-23.20	-3145.78	633501.15	585044.51	32°36'27.518"N	103°53'59.264"W	0.00	
11129.00†	91.746	269.578	8135.61	3245.82	-23.93	-3245.73	633401.20	585043.77	32°36'27.514"N	103°54'00.432"W	0.00	
11229.00†	91.746	269.578	8132.56	3345.77	-24.67	-3345.68	633301.26	585043.03	32°36'27.511"N	103°54'01.600"W	0.00	
11329.00†	91.746	269.578	8129.52	3445.72	-25.41	-3445.63	633201.32	585042.30	32°36'27.508"N	103°54'02.769"W	0.00	
11429.00†	91.746	269.578	8126.47	3545.68	-26.14	-3545.58	633101.37	585041.56	32°36'27.504"N	103°54'03.937"W	0.00	
11529.00†	91.746	269.578	8123.42	3645.63	-26.88	-3645.53	633001.43	585040.82	32°36'27.501"N	103°54'05.106"W	0.00	
11629.00†	91.746	269.578	8120.37	3745.59	-27.62	-3745.48	632901.48	585040.09	32°36'27.498"N	103°54'06.274"W	0.00	
11729.00†	91.746	269.578	8117.33	3845.54	-28.35	-3845.43	632801.54	585039.35	32°36'27.495"N	103°54'07.443"W	0.00	
11829.00†	91.746	269.578	8114.28	3945.49	-29.09	-3945.39	632701.60	585038.61	32°36'27.491"N	103°54'08.611"W	0.00	
11929.00†	91.746	269.578	8111.23	4045.45	-29.83	-4045.34	632601.65	585037.87	32°36'27.488"N	103°54'09.779"W	0.00	
12029.00†	91.746	269.578	8108.19	4145.40	-30.56	-4145.29	632501.71	585037.14	32°36'27.485"N	103°54'10.948"W	0.00	
12129.00†	91.746	269.578	8105.14	4245.35	-31.30	-4245.24	632401.77	585036.40	32°36'27.481"N	103°54'12.116"W	0.00	
12229.00†	91.746	269.578	8102.09	4345.31	-32.04	-4345.19	632301.82	585035.66	32°36'27.478"N	103°54'13.285"W	0.00	
12329.00†	91.746	269.578	8099.04	4445.26	-32.78	-4445.14	632201.88	585034.93	32°36'27.475"N	103°54'14.453"W	0.00	
12429.00†	91.746	269.578	8096.00	4545.21	-33.51	-4545.09	632101.93	585034.19	32°36'27.472"N	103°54'15.622"W	0.00	
12529.00†	91.746	269.578	8092.95	4645.17	-34.25	-4645.04	632001.99	585033.45	32°36'27.468"N	103°54'16.790"W	0.00	
12629.00†	91.746	269.578	8089.90	4745.12	-34.99	-4744.99	631902.05	585032.72	32°36'27.465"N	103°54'17.958"W	0.00	
12729.00†	91.746	269.578	8086.85	4845.07	-35.72	-4844.94	631802.10	585031.98	32°36'27.462"N	103°54'19.127"W	0.00	
12829.00†	91.746	269.578	8083.81	4945.03	-36.46	-4944.89	631702.16	585031.24	32°36'27.458"N	103°54'20.295"W	0.00	
12929.00†	91.746	269.578	8080.76	5044.98	-37.20	-5044.84	631602.22	585030.51	32°36'27.455"N	103°54'21.464"W	0.00	
13029.00†	91.746	269.578	8077.71	5144.94	-37.93	-5144.80	631502.27	585029.77	32°36'27.452"N	103°54'22.632"W	0.00	
13129.00†	91.746	269.578	8074.67	5244.89	-38.67	-5244.75	631402.33	585029.03	32°36'27.448"N	103°54'23.801"W	0.00	
13229.00†	91.746	269.578	8071.62	5344.84	-39.41	-5344.70	631302.39	585028.29	32°36'27.445"N	103°54'24.969"W	0.00	
13282.12	91.746	269.578	8070.00	5397.94	-39.80	-5397.79	631249.30	585027.90	32°36'27.443"N	103°54'25.590"W	0.00	No. 264H PBHL



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REFERENCE WELLPATH IDENTIFICATION			
Operator	BOPCO, LP	Slot	No.264H SHL
Area	Eddy County, NM	Well	No.264H
Field	Big Eddy	Wellbore	No.264H PWB
Facility	Big Eddy Unit DI-4		

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) No 264H Rev 1	13282.12	8070.00	-39.80	-5397.79	631249.30	585027.90	32°36'27.443"N	103°54'25.590"W	point

SURVEY PROGRAM - Ref Wellbore: No.264H PWB, Ref Wellpath: Rev I.0				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
29.00	499.00	Generic gyro - northseeking (Standard)		No.264H PWB
499.00	13282.12	NaviTrak (Standard)		No.264H PWB

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	BOPCO, L.P.
LEASE NO.:	NMLC-068408
WELL NAME & NO.:	Big Eddy Unit 264H
SURFACE HOLE FOOTAGE:	0660' FNL & 2220' FEL
BOTTOM HOLE FOOTAGE:	0660' FNL & 2320' FEL Sec. 06, T. 20 S., R 31 E.,
LOCATION:	Section 05, T. 20 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico
API:	30-015-42478

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is encountered in quantities greater than 10 PPM the well shall be shut in and H₂S equipment shall be installed and flare line must be extended pursuant to Onshore Oil and Gas Order #6. Report measured values and formation to the BLM. After detection, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. IF OPERATOR DOES NOT HAVE THE WELL SPECIFIC CEMENT DETAILS ONSITE PRIOR TO PUMPING THE CEMENT FOR EACH CASING STRING, THE WOC WILL BE 30 HOURS. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Secretary's Potash

Possibility of water flows in the Artesia Group and Salado.

Possibility of lost circulation in the Red Beds, Artesia Group, Rustler, Capitan Reef, and Delaware.

1. The 16 inch surface casing shall be set at approximately 830 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. If salt is encountered, set casing at least 25 feet above the salt.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **13-3/8** inch 1st intermediate casing, which shall be set at approximately **2750** feet, is:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

3. The minimum required fill of cement behind the **9-5/8** inch 2nd intermediate casing is:

Operator has proposed DV tool at depth of 2895', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

- a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

- b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash and Capitan Reef. Excess calculates to 17% - Additional cement may be required.**

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

4. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Operator has proposed DV tool at depth of 5000', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.

- a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve approved top of cement on the next stage.

- b. Second stage above DV tool:

☒ Cement should tie-back at least **50 feet above the Capitan Reef** (Top of Capitan Reef estimated at 2804'). Operator shall provide method of verification. **Excess calculates to 18% - Additional cement may be required**

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. **A variance is granted for the use of a diverter on the 16" surface casing.**
4. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 13-3/8 inch 1st intermediate casing shoe shall be **3000 (3M) psi.**
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer.**
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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