AUG 1 97004/testa       POID AFTREST DEFARTMENT OF THE INTERNO BURGAU OF LAND MANAGEMENT RECEIVED       VELL COMPLETION OF RECOMPLETION REPORT AND LOG       10     Type of Well     O Well </th <th>)</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>NM OIL</th> <th>CO ESI</th> <th>A DIST</th> <th>RVAT</th> <th>10</th> <th>N</th> <th></th> <th></th> <th></th> <th></th>	)								NM OIL	CO ESI	A DIST	RVAT	10	N				
Stand Junction         LUNCED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT         RECEIVED         Stand Part AND													sla	ı				
Interference         Days         Other         INV         Descension         INV/USE00333           1. Type of Completion         Drew Weit         Ower Over         Descension         Page 404 (1)         6         If Indian, Allotase of The Name and No.           2. Mane of Operant: CHE OPERATING INCORPORATED E-Mail: pame & chaine type com         Descension         Descension         8         Eard Name and Veil No.           3. Addies         MUAND.TX 79700         Pip. Page 2660-5001         8         Eard Name and Veil No.           4. Location of Weit (Report location clerify and in accordance with Federal requirements)*         10. Frei and Provid         90 (5-32860-501)           At top pool interval reported below         SWSW 100FSL 1550FWL         10. Frei and Provid         10. Frei and Provid         11. Street Completed BeSNOT         12. Curvery up traint         13. Street BeSNOT           11. Coating and Liner Record (Report of Intege set in veif)         11. Street Completed BeSNOT         11. Street Completed BeSNOT         11. Street Completed BeSNOT         11. Street Street No.         11. Street Street No.         11. St		160-4 UNITED STATES FORM APPROVED																
b. Type of Complexion       New Well       Wark Over       Decen       Ping Back       Diff. Resvie       7. Unit or CA Agreement Name and No. NMMM 2012         2. Name of Operator       Coupter PAM CORRETT       8. Leave Nome and Well No. Control CA Agreement Name and No. NMMM 2012       9. Art Well       9. Art Well       9. Art Well No. Operator       8. Leave Nome and Well No. Control CA Agreement Name and No. NMMM 2012         4. Location of Well (Report location clearly and in accordunce with Federal requirements)*       10. Fight assessesses       10. Fight assessesses       10. Fight assessesses         At too fight       Store Symbol       11. Store Symbol       11. Store Symbol       11. Store Symbol       11. Store Symbol         14. Date Symbol       15. Date TO. Reached       0611/2011       16. Date Completed       12. Completed       13. Store         12. Control Method in Symbol       15. Date TO. Reached       0601/2011       12. Completed       12. Ware Symbol       13. Store         21. Type Deterties & Other Mechanical Legs Run (Subnit cary of each)       12. Ware Symbol       12. Store       13. Store       14. Date Symbol       14. Date Symbol       10. Depth Bridge Ping Sec. MD.         21. Store       Store       Store       13. Store       13. Store       13. Store       13. Store         21. Store       Store       Store       Store       Store		WELL	COMPL		R RE	ECOI	MPLE	TIO	N REPOR	T A	AND L	.OG						
Other         UT I         Contact: PAM CORRETT         Funct of Operators         7. Ukit of CA Agreement Natice and No. MMM/126123           2. Name of Operators         Contact: PAM CORRETT         S. Lease None and No. MMM/126123         S. Lease None and No. MMM/126123           3. Address         MIDLAND, TX 78702         Dr. Prove No. (include arcs code)         D. Prove	•••												·		f Indian	, Allo	ttee or	Tribe Name
2. Name of Operator CHI OPERATING INCORPORATED E-Mail: pame@&interception CHI OPERATING INCORPORATED E-Mail: pame@&interception St. Adverse CHI OPERATING INCORPORATED E-Mail: pame@&interception St. Adverse Disc. Phone Not (Includes area code)         8. Less: Names and Well No. EENSON DELAMARE UNIT 15 EENSON 1000 UNIT 15 EENSON 10000 UNIT 15 EENSON 1000 UNIT 15 EENSON 1000 UNIT 15 EENSON 1000 U	b. Type of	Completion	_					Dee	epen 🖸 Pl	ug F	Back	Diff	Re	7. (				nt Name and No.
MDLAND, TX 79702         Ph: 422-865-5001         300-015-32392-00-X1           4. Location of Well (Report location clearly and in accordance with Federal requirements)*         10. Field and Ports of Esploratory           At utop prod interval reported below         SWSW 150FSL 1550FWL         10. Field and Ports of Esploratory           At top prod interval reported below         SWSW 150FSL 1550FWL         11. Stringer Ports         11. Stringer Ports           At top prod interval reported below         SWSW 150FSL 1550FWL         16. Date Completed OS2202         11. Stringer Ports         12. Conny or Parish         13. Null           14. Date Spadded         15. Date TD. Reached OS2202         16. Date Completed OS2202         17. Elevanios (DF, KB, RT, GL)*         12. Elevanios (DF, KB, RT, GL)*           13. Total cepth         MD         5198         19. Plug Back T.D. MID         20. Depth Bridge Plug Set: MD         Yee (Submit analysis)           21. Type Elevanic & Other Mechanical Lags Rm (Submit cepty of each)         22. Was effectively         20. Depth Bridge Plug Set: MD         Yee (Submit analysis)           21. Type Elevanic & Other Mechanical Lags Rm (Submit cepty of each)         22. Was effectively         No. (I Stat. & Subrey Yet)         No. (I Stat. & Subrey Yet)           11. State Sta	2. Name of CHI OF	Operator ERATING	INCORP	ORATED E	-Mail:	pame	Contac @chien	t: PA lergyi	M CORBETT nc.com	Г				8. 1	ease N	ame a	nd We	
Ai surface       SWSW 150FSL 1550FWL       III. SERVICE AFK.MIRDSE and Survey or Aria Sec 17198 F000 Mer NuP         Ai top prod interval reported below       SWSW 150FSL 1550FWL       III. SERVICE AFK.MIRDSE and Survey or Aria Sec 17198 F000 Mer NuP         10. Dirts Spadd       15. Dirt FD. Reached       III. Service AFK.MIRDSE and Survey or Aria Sec 17198 F000 Mer NuP         11. Service AFK.MIRDSE and Survey or Aria Sec 17198 F000 Mer NuP       III. Service AFK.MIRDSE and Survey or Aria Sec 17198 F000 Mer NuP         12. Creany or Pariah       15. Date TD. Reached Ord 1998 Mer NuP       III. Service AFK.MIRDSE and Survey or Aria Sec 17198 F000 Mer NuP         13. Trype Electric & Other Mechanical Logs Run (Submit copy of each)       12. Was end Uncert <sup>2</sup> 20. Depth Bridge Hugs Et. MD. Trype Of Cement Top* (Submit analysis)         17.500       13.375 J55. 54.5       504       600       0       11. Street Mer NuP         17.500       13.375 J55. 54.5       504       600       0       11. Street Mer NuP         17.500       13.375 J55. 54.5       504       600       0       11. Street Mer NuP         17.500       13.375 J55. 54.5       504       600       0       11. Street Mer NuP         17.500       13.375 J55. 54.5       504       600       0       11. Street Mer NuP         17.500       13.375 J55. 0       5200       665       0	3. Address	MIDLAN		702								e area co	de)	9. A	PI We		30-01	5-38298-00-X1
A1 storface       SWSW 150FSL 1550FWL       11:550FWL       11:550FWL         A1 stol approd interval reponde below       SWSW 150FSL 1550FWL       11:550FWL       11:550FWL         A1 stol approd interval reponde below       SWSW 150FSL 1550FWL       11:550FWL       11:550FWL         14: Does Spudded 07/23/2011       15: Does TJD. Reached 08/11/2011       16: Date Campleted 0502/2012       02: Dorph Bridge Plug Set: MD. TVD       17: Elevations (DF, KB, RT, GL)*         17: Type Electric & Other Mechanical Logs Run (Submit copy of each)       12: Was well coreol?       20: Dorph Bridge Plug Set: MD. TVD       10: Dorph Core         17: Store StareGrade       WL (M/fL)       (MD)       Hotom       15: Depth       Type Electric & Other Mechanical Logs Run (Submit energy of each)       12: Was well coreol?       10: Dorph Bridge Plug Set: MD. TVD       Yes (Submit analysis)         17: Store StareGrade       WL (M/fL)       (MD)       Hotom       Stage Comment Type of Comment Type of Comment Type of Comment Type of Comment Stare StareGrade       No (Hotom Torp* No (Stare & Submit analysis)       No (Stare & Submit analysis)         17: Store StareGrade       WL (M/fL)       (MD)       Hotom       Stage Comment Type of Comment Type of Comment Type of Comment Stare StareGrade       No (Hotom Torp* No (Stare & Submit analysis)         17: Store StareGrade       WL (M/fL)       (MD)       Elecentric(MD)       Stare Comment Stare StareGra	4. Location	of Well (Re	eport locati	ion clearly an	ıd in ac	cordan	ce with	Fede	ral requiremen	its)*							ol, or E	Exploratory
At 10rd leph0 interval replated tecker       3/378 1/3073L       12. County or Parish       13. State         At 10rd leph0 interval replated tecker       15. Sport TD. Reached 09/120/11       10. Date Completed       17. Elevations (DF, KB, RT, GL)*         14. Date SportBed       09/11/20/11       10. Date Completed       10. Date Completed       17. Elevations (DF, KB, RT, GL)*         18. Total Depth:       MD       5198       19. Plug Back TD::       MD       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well corect?       MO       Wes (Submit analysis)         22. Casing and Liner Record (Report all string: set in well)       Battom, (MD)       Depth       Stage Concenter       No. of Ska, State       No.       Ves (Submit analysis)         23. Casing and Liner Record       Report all string: set in well)       MD)       Depth       Type Of Concent       Sturry Vol.       Cement Top*       Amount Pulled         17.2.500       13.375 J-35       54.5       0.604       665       0       0       12.250       Amount Pulled         17.000       6.822 J-35       54.5       0       5004       685       0       0       10.00       Acce Top*       Amount Pulled         17.2.501       13.375 J-45       54.5	At surfa	ce SWS\	N 150FSI	L 1550FWL					•			· .		11.	SENS	Dig-Di	ELAW	Block and Survey
At total depth       SWSW 150r-SL 1550 PWL       PMM         14. Date Speedby       15. Date TD. Reached       17. Elevations (DF. KB, RT. GL)*         14. Date Speedby       17. Elevations (DF. KB, RT. GL)*       17. Elevations (DF. KB, RT. GL)*         18. Total Depth:       MD       Typ       5198       19. Plag Back TD.:       MD       20. Depth Bridge Plag Set:       MD         21. Type Elevric & Other Mechanical Logs Run (Subbinit copy of each)       DL & CMU       20. Depth Bridge Plag Set:       MD       Typ         23. Casing and Liner Record ( <i>Report all strings set in well</i> )       19. Plag Back TD.:       No. of Sts. A.       Store (Subbinit analysis)         24. Zoba 6.662 5.455       32.0       20.0       2072       650       0         17. 500       13.375 J.55       54.5       504       660       0       0         17. 400       Stage Cementer Type of Cement (BBL)       0       0       0       0       0         17. 500       13.375 J.55       54.5       0       504       800       0       0         17. 400       8.625 J.55       32.0       0       2072       650       0       0         17. 400       8.625 J.55       0       5200       0       0       0       0	At top p	rod interval	reported b	elow SWS	SW 15	0FSL	1550F\	NL										· ·
07/29/2011         OB/11/2011         D.B.A. D.B.A. TVD         G. Reddy to Prod. Obcode           18. Total Depth: TVD         MD TVD         5198         19. Plug Back T.D.: TVD         MD TVD         20. Depth Bridge Plug Ser. TVD         MD TVD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL&CNL.         22. Was well corner? Directional Survey?         No U         Yes (Submit analysis) No         Yes (Submit analysis) Wes (Submit analysis)           23. Casing and Liner Record (Report all strings of in well)         Top (MD)         Battom (MD)         Stage Cementer (MD)         No, of Sks. & Type of Cement         Starry Vol (BBL)         Cement Top*         Amount Pulled           17.500         13.375 J.55         54.5         500         665         0         0           Amount Pulled           17.500         13.375 J.55         54.5         0         504         870         0             Amount Pulled           17.600         13.625 J.55         32.0         2072         650         0         0			/SW 150	···									•		EDDY			NM .
TVD         TVD         TVD         TVD           21. Type: Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         23. Was well cored?         28. No         Yee (Submit analysis))           23. Casing and Liner Record (Report all strings set in well)         Top         Botom         Depth         Depth         Type: Electron?         28. No         Yee (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Top         Botom         Depth         Type of Cernent         No. of Sks. & Strury Vol. (HII).         Cement Top*         Amount Pulled           17.500         13.375 J.55         54.5         0         504         600         0         0         0           7.875         5.900 J.55         15.5         5200         665         0 <t< td=""><td>14. Date Sp 07/29/2</td><td>oudded 011</td><td></td><td></td><td></td><td></td><td>hed</td><td></td><td></td><td>&amp; A</td><td>់ 🖾</td><td>ed Reådy to</td><td>o Pro</td><td>od. 17.</td><td>Elevati</td><td>ons (E</td><td>of, KB</td><td>, RT. GL)*</td></t<>	14. Date Sp 07/29/2	oudded 011					hed			& A	់ 🖾	ed Reådy to	o Pro	od. 17.	Elevati	ons (E	of, KB	, RT. GL)*
DLLACNL     Was DST run? Directional Survey?     B No     Pres (Submit analysis) Directional Survey?       23. Casing and Liner Record (Report all strings set in well)     Top (MD)     Botom (MD)     Stage Cementer Depth     No. of Sks. & Depth     Sturry Vol. (BBL)     Cement Top* (BBL)     Cement Top* (BBL)     Amount Pulled       17.500     13.375 J-55     54.5     504     600     0     0       17.500     13.375 J-55     54.5     0     504     870     0       17.600     13.375 J-55     54.5     0     504     870     0       17.000     18.625 J-55     32.0     0     2072     650     0       17.000     18.625 J-55     32.0     0     2072     650     0       10.000     8.625 J-55     32.0     0     2072     650     0       24. Tubing Record     5200     665     72       Size     Depth Set (MD)     Packer Depth (MD)     Size     0     20       25. Producing Intervals     26. Perforation Record     5     5     10       5200     4532     2     2     4534     10     4634       7     BLW     4634 TO 4664     10     10     10     10       27. Acid. Fracture, Treatment, Cement Squeeze, Etc. <td></td> <td></td> <td>TVD</td> <td></td> <td></td> <td></td> <td></td> <td>,</td> <td></td> <td>)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>г</u></td> <td>VD .</td>			TVD					,		)							<u>г</u>	VD .
Bit Casing and Liner Record         Wit (Wfr)         Top (MD)         Bottom         Stage Cementer Type of Cement         No. of Sks. & (BBL)         Shurry Vol. (BBL)         Cement Top*         Amount Palled           17.500         13.375 J55         54.5         504         600         0         0           12.250         8.625 J55         32.0         2072         650         0         0           17.500         13.375 J55         54.5         0         504         8665         0           17.600         13.375 J55         15.5         5200         665         0         0           17.500         13.375 J55         54.5         0         504         870         0         0           11.000         8.625 J-55         32.0         0         2072         650         0         0         727           24. Tuhing Record         5200         5200         6665         72         72         72         72           25. Producing Intervals         26. Perforation Record         5ize         Depth Set (MD)         Packer Depth (MD)         Size         No. Holes         Perf. Status           20         4532         26. Perforation Record         5ize         No. Holes         Perf			her Mecha	nical Logs R	un (Sul	bmit co	opy of ea	ach)				Wa	is D	ST run?	🔀 No	Ē	<b>Y</b> es	(Submit analysis)
Hole Size         Size/Grade         Wt. (#/h.)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Shurry Vol. (BBL)         Cement Top*         Amount Pulled           17.500         13.375.55         54.5         504         600         0         0           12.250         8.625.J55         32.0         2072         650         0         0           17.500         13.375.J55         54.5         0         504         870         0         0           11.000         8.625.J55         32.0         0         2072         650         0         0         0           14.000         8.625.J55         32.0         0         2072         650         0	23. Casing a	nd Liner Rec	ord (Repa	ort all strings	set in s	well)					<b>.</b>	Di	recti	onal Survey?	No No		] Yes	(Submit analysis)
17.500     13.375 J55     54.5     504     600     0       12.250     8.625 J55     32.0     2072     6550     0       7.875     5.500 J55     15.5     5200     665     0       17.500     13.375 J55     54.5     0     504     870     0       17.500     13.375 J55     54.5     0     504     870     0       11.000     8.625 J55     32.0     0     2072     6550     0       7.875     5.500 J-55     15.5     0     5200     665     72       24. Tubing Record     5ize     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2.8.75     4532     25. Perforation Record     5ize     No. Holes     Perf. Status       25. Producing Intervals     26. Perforation Record     5ize     No. Holes     Perf. Status       A)     DELAWARE     26. Perforated Interval     Size     No. Holes     Perf. Status       B)     4634 T0 4664     INJECTION     60     1     1       C)     4634 T0 5068     INJECTION     1     1     1       C)     4634 T0 4664     55.4 Actio 5 BBLS 7.5 Actio 5 BBLS PER 3.8 BBLS Actio     4786 TO 5068     1     1		T			Т	op			-	ter				-	Cen	ient T	op*	Amount Pulled
7.875     5.500 J55     15.5     5200     665     0       17.875     5.500 J55     54.5     0     504     870     0       11.000     8.625 J55     32.0     0     2072     650     0       7.875     5.500 J55     15.5     0     5200     665     72       24. Tubing Record     15.5     0     5200     665     72       23. Producing Intervals     26. Perforation Record     522     0     9       25. Producing Intervals     26. Perforation Record     522     0     9       27. Arid. Fracture, Treatment, Cement Squeeze, Etc.     4634 T0 5668     10     10       27. Arid. Fracture, Treatment, Cement Squeeze, Etc.     -     -     4786 T0 5068     10       27. Arid. Fracture, Treatment, Cement Squeeze, Etc.     -     -     -     -       27. Arid. Fracture, Treatment, Cement Squeeze, Etc.     -     -     -     -       28. Production - Interval     57.5 ACID 5 BBLS PERI2.8 BBLS ACID     -     -     -       4634 T0 4664     95 BBLS 7.5 ACID 5 BBLS PERI2.2 BBLS ACID     -     -     -       4786 T0 4882     95 BBLS 7.5 ACID 5 BBLS PERI2.2 BBLS ACID     -     -     -       4786 T0 4882     95 BBLS 7.5 ACID 5 BBLS PERI2.2 BBLS ACID     -<	17.500	13	3.375 J55	54.5				504			·····		_				0	
17.500     13.375 J-55     54.5     0     504     870     0       11.000     8.625 J-55     32.0     0     2072     650     0       7.875     5.500 J-55     15.5     0     5200     665     72       24. Tubing Record		1		1						_					. t		-	· · ·
11.000         8.625 J-55         32.0         0         2072         650         0           7.875         5.500 J-55         15.5         0         5200         665         72           24. Tubing Record         Size         Depth Set (MD)         Packer Depth (MD)         Size         No. Holes         Perf. Status           25. Producing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           A)         DELAWARE         4634 TO 4664         INJECTION         Size         No. Holes         Perf. Status           C)         4786 TO 4664         95 BELS 7.5 ACID 5 BELS PER 3.8 BELS ACID         4634 TO 4664         INJECTION         Gias         INJECTION           27. Acid. Fracture, Treatment, Cement Squeeze, Etc.         4634 TO 4664         95 BELS 7.5 ACID 5 BELS PER/3.8 BELS ACID         4634 TO 4664         SoBELS 7.5 ACID 5 BELS PER/2				1		0				+								
24. Tubing Record           Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Size         No. Holes         Perf. Status           A)         DELAWARE	11.000	8.	.625 J-55	32.0	·	Ö	2	2072				· e	650				0	
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2.875     4532     26. Perforation Record       Size     Portration Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     DELAWARE			.500 J-55	15.5	L	0		5200					65	<u> </u>			72	
25. Producing Intervals     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     DELAWARE     4634 TO 4664     INJECTION       B)     4634 TO 5068     INJECTION       C)     4786 TO 5068     INJECTION       D)     Amount and Type of Material       4634 TO 4664     95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID       4634 TO 4664     95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID       4634 TO 4664     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4634 TO 4664     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       488.     Corr API     Gas       75%     100     Gas     100       76%     100     100     100     100       80     100     100     100     100       100     100 </td <td>Size</td> <td>· · ·</td> <td>MD) P</td> <td>acker Depth</td> <td><u> </u></td> <td></td> <td>ze</td> <td>Depth</td> <td>Set (MD)</td> <td>Pa</td> <td>cker Dej</td> <td>oth (MD</td> <td>)</td> <td>Size D</td> <td>epth Se</td> <td>et (ML</td> <td>))</td> <td>Packer Depth (MD</td>	Size	· · ·	MD) P	acker Depth	<u> </u>		ze	Depth	Set (MD)	Pa	cker Dej	oth (MD	)	Size D	epth Se	et (ML	))	Packer Depth (MD
A) DELAWARE 4634 TO 4664 B) 4634 TO 4664 B) 4634 TO 5068 C) 4786 TO 5068 D) 7. Acid. Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4634 TO 4664 95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID 4634 TO 4664 95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID 4634 TO 4664 bbls 7.5% acid 4634 TO 4664 bbls 7.5% acid 4634 TO 4664 bbls 7.5% acid 4786 TO 4882 95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID 4786 TO 4882 95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID 4786 TO 4882 bbls 7.5% acid 28. Production - Interval A Date First Test Hours Test Red BBL MCF BBL MCF BBL Corr, API Gravity Gas Free Corr, API Gravity Gas Free Corr, API Gravity Gas Free Corr, API Gravity Gravity Gas Free Corr, API Gravity Gravity Gravity Gas Free Corr, API Gravity Gravit		ng Intervals			1002	·I	I	26.	Perforation Re	ecor	d		_1.					
B) 4634 TO 5068 INJECTION C) 4786 TO 5068 D) 27. Acid. Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4634 TO 4664 95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID 4634 TO 4664 95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID 4634 TO 4664 bbls 7.5% acid 4786 TO 4882 95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID 4786 TO 4882 95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID 4786 TO 4882 bbls 7.5% acid 28. Production - Interval A Date First Test Production IIII. BBL MCF BBL MCF BBL Ratio 28a. Production - Interval B ACF D488 Corr, API Carbon Correct Corr				Тор		Во	ttom		Perforate		· · · · · ·		ľ.	Size	No. Ho	les		Perf. Status
C)		DELA	WARE											· · · · · · · · · · · · · · · · · · ·				
D) 27. Acid. Fracture, Treatment, Cement Squeeze, Etc. 27. Acid. Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Annount and Type of Material 4634 TO 4664 95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID 4634 TO 4664 bbls 7.5% acid 4634 TO 4664 bbls 7.5% acid 4786 TO 4882 95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID 4786 TO 4882 95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID 4786 TO 4882 95 BBLS 7.5% acid 28. Production - Interval A Date Tested Production BBL MCF BBL Car, API Gravity St Press. Csg. 24 Hr. Rate Oil Gravity Car, API Gas Oil Status AND ALGE AN																		
Depth Interval     Amount and Type of Material       4634 TO 4664     95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID       4634 TO 4664     bbls 7.5% acid       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     bbls 7.5% acid       28. Production - Interval A     Fest       7roduced     Test       Production - Interval B     Gas       28a. Production - Interval B     Gas       28a. Production - Interval B     Test       Choke     Test     Pros.       Pros.     Csg.       Path First     Test       Production BBL     Gas       MCF     BBL       MCF     BBL       Oil Gravity     Gas       Gas     Test       Production BBL     MCF       BBL     MCF    <	D)																	
4634 TO 4664     95 BBLS 7.5 ACID 5 BBLS PER 3.8 BBLS ACID       4634 TO 4664     bbls 7.5% acid       4786 TO 4882     95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID       4786 TO 4882     bbls 7.5% acid       700000000000000000000000000000000000		i		ment Squeeze	e, Etc.					1			634					
4786 TO 4882       95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID         4786 TO 4882       bbls 7.5% acid         28. Production - Interval A         Oil Gas       Oil Gas       Oil Gravity       Gas       Production at Effect       FOR FCUTRAL         Oil Gravity       Gas       Production For FOR FCUTRAL         Oil Gravity       Gas       Production For FOR FCUTRAL         Oil Gravity       Gas       Production For				664 95 BBL	S 7,5 A	CID 5	BBLS P	ER 3.		<u>Au</u>	ount and	i type o	I IVI3	uertai				
4786 TO 4882 bbls 7.5% acid         Froduction - Interval A         Date First Test Date       Test Production BBL       Oil Gas Muter BBL       Oil Gravity Gas Gravity       Gas Gravity         Corr. API       Gas Gravity       Gas Gravity       Production Find													·	·				
28. Production - Interval A         Date First         Produced       Test         Date       Tested         Produced       Tested         Produced       Tested         Produced       Tested         Produced       Tested         Produced       Tested         Production       BBL         MCF       BBL         Corr. API       Gas         Gravity       Correct API         Correct       Flwg.         St       Press.         St       Production - Interval B         Date       Tested         Production - Interval B         Date       Tested         Production - Interval B         Date       Tested         Production BBL       MCF         BBL       MCF         BBL       Corr. API         Gas       Production - Interval B         Date       Tested         Production BBL       MCF         BBL       MCF         BBL       Corr. API         Gas       Production-Method         Production - Interval B       Production         Date       Tested <t< td=""><td></td><td></td><td></td><td></td><td></td><td>CID 5 E</td><td>BBLS PE</td><td>ER/2.2</td><td>BBLS ACID</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(DRD)</td></t<>						CID 5 E	BBLS PE	ER/2.2	BBLS ACID									(DRD)
Jate First     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas     Production       Choke     Tbg. Press.     St     Csg.     24 Hr.     Oil     BBL     MCF     BBL     Gas:Oil     Well Status     Hours       28a. Production - Interval B     Tested     Production     BBL     MCF     BBL     Oil Gravity     Gas     Production       28a. Production - Interval B     Test     Oil     BBL     MCF     BBL     Oil Gravity     Gas     ProductionMethod     FEUD       Choke     Tbg. Press.     Test     Oil     BBL     MCF     BBL     Gas:Oil     Well Status     Hours     Test       Choke     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Oil Gravity     Gas       Cortaced     Test     Hours     Tested     Production     BBL     MCF     BBL     Cort. API     Gravity       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well Status       Sire     Production     BBL     MCF     BBL     Gas:Oil	28. Product			882 DDIS 7.5	% acid				- <u></u>							$\geq$	20	RECUIP
Chick     If Flyg.     Org.     Faith     Only     MCF     BBL     MCF     BBL     Ratio       28a. Production - Interval B       Date First       Orduced       Date First       Test       Production       BBL       MCF       BBL       Oil Gas       Water       BBL       Corr. API       BBL       Corr. API       BBL       BBL       BBL       MCF       BBL       Oil Gas       Corr. API       Gas       Corr. API       BBL       Corr. API       BBL       BBL       MCF       BBL       Corr. API       BUREANISBAD       BBL       Corr. API       BBL        Corr. API	Date First	Test	Hours											Produ	PTE	OF		mante
28a. Production - Interval B         Date First         Date First       Test       Hours       Test       Oil       Gas       Water       BBL       Oil Gravity       Gas       Production Method       FLAND FIELD OF FIELD         Produced       Date       Tested       Production       BBL       MCF       BBL       Oil Gravity       Gas       Production Method       FLAND FIELD OF		Flwg,										We	n Sta		F.	H.C.	13	2014
Date First     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Gas     Production Method     Of LAND FIELD     MCF       Produced     Date     Tested     Production     MCF     BBL     MCF     BBL     Corr. API     Gas     Production Method     Of LAND FIELD     Of LAND FIELD       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well Starus       Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio     Well Starus	28a Produc	L	 val B		1									<u> </u>	4	100		INNAGEMEN
Size Press. Rate BBL MCI BBL Ratio	Date First Produced	Test	Hours											Produ	nionMeth	FAU	JF LAT	FIELD OFFICE
	Choke Size	Flwg.									•	Wu	ll Sta	ius .	BUN	CAR	1000	
See Instructions and spaces for additional data on reverse side)	LECTRO	NIC SUBM	ISSION #	232448 VER	IFIED	) BY T	'HE BL	м w ** Е	ell infori BLM REVI	MA' SE	TION S D ** B	YSTEM	i EV:	ISED ** B	LM R	EVIS	SED	**

	Submit	Copies	of	logs	10	NMOCN
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28b. Prod	uction - Inter-	val C		<u></u>			<u></u> .	· ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	/efl Status	1 Status		
28c. Prod	uction - Inter-	val D	<b></b>		I			I		,		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	v	/ell Status	· · · · · · · · · · · · · · · · · · ·		
	sition of Gas( NOWN '	Sold, usea	for fuel, ven	ted, etc.)	L							
		s Zones (Ii	nclude Aquife	ers).				<u> </u>	31	Formation (Log) Markers	······	
Show tests,	all important	zones of p	orosity and c tested, cushi	ontents there							•	
	Formation	<u> </u>	Тор	Bottom		Descripti	ons, Conten	ts, etc.		Name	Top Meas. Dep	
YATES SEVEN R QUEEN	IVERS		2128 2430 3050							YATES SEVEN RIVERS QUEEN	2128 2430 3050	
32. Addit	ional remarks	s (include	plugging proc	edure):	L					<u> </u>		
					·							
	:											
33. Circle	e enclosed att	achments:							•••			
		•	gs (1 full set r	•	•	<ol> <li>Geologi</li> <li>Core Ar</li> </ol>			<ol> <li>DST</li> <li>Other</li> </ol>		Directional Survey	
34. I here	by certify that	it the foreg	Elect	ronic Subm For CHI	ussion #23 OPERAT	2448 Verifie ING INCOF	ed by the Bl RPORATEI	LM Well Inf ), sent to th	ormation e Carlsba	ad	nstructions):	
Name	:(please print	) <u>SONNY</u>		ed to AFMS	S for proc	cessing by C		EEN on 06/1 Title FIELD S		14CQ0447SE) /ISOR		
										· · · · · · · · · · ·		
Signa	ture	(Electro	nic Submiss	sion)			E	Date 01/19/2	014			
Title 18 U	J.S.C. Section	п 1001 and	Title 43 U.S	.C. Section	1212, make	e it a crime fo	or any perso	n knowingly	and willf	fully to make to any departm	ient or agency	
	med States an	iy iaise, fic	ctitious or fra	utent staten	ients or rep	presentations	as to any m	atter within i	is jurisdic	cuon. 		
				<u></u>		<u>i</u>		- <u></u>		D ** REVISED ** RE	VISED **	

## Additional data for transaction #232448 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
4868 TO 5068	bbls 7.5% acid
4915 TO 5068	95 BBLS 7.5 ACID 5 BBLS PER/2.2 BBLS ACID