ال	Submit To Appropr Two Gapies	iate District O	r	State of New Mexico						Form C-105 Revised August 1, 2011						
	<u>District</u> 1625 N, French Dr. District II	E	Energy, Minerals and Natural Resources						1. WELL API NO.							
	811 S. First St., Art District III	1 S. First St., Artesia, NM 88210 Oil Conserva strict III 00 Rio Brazos Rd., Aztec, NM 87410 1220 South Service IV					nservation Division outh St. Francis Dr.				30-015-42028 2. Type of Lease					
	District IV										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. B-7717-3					
-			R REC	Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG						3. State On a Case No. B-777-3						
-	4. Reason for fili			71112	. ALCOWIFLE HON REPORT AND LOG						5. Lease Name or Unit Agreement Name					
		ION REPOI	₹T (Fill in b	oxes #1 thi	es #1 through #31 for State and Fee wells only)						Zircon 2 B1EH State 6. Well Number: 2H					
	C-144 CLOS	SURE ATT/	(Fill in bo	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						NM OIL CONSERVATION ARTESIA DISTRICT						
	7. Type of Comp	oletion:									AUG 1 9 2014					
	8. Name of Opera	ator	WORKOVE	K U DEL	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOI						9. OGRID 14744					
	Mewbourne Oil O 10. Address of O										11. Pool name or Wildcat					
	PO Box 5270 Hobbs, NM 8824	41									Turkey Track;	Bone	Spring.	60660		
	12.Location	Unit Ltr	Section		nship/	Range Lo		***	Feet from th		N/S Line Feet from		from the			County
٠	Surface:	E	2	198		29E			2200		North North	320		West		Eddy
	BH: 13. Date Spudded	H 1 14 Date	T D. Reach	19S		29E Released		16	271 Date Comple		·		117	East	ons (DF	Eddy and RKB
	05/27/14 18. Total Measur	5/27/14 06/15/14 06/17/14 07/12/14 RT, GR, etc.) 3401' GL 8. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs								I' GL						
-	11429 (MD) 11336' (MD) Yes Gyro/GR 22. Producing Interval(s), of this completion - Top, Bottom, Name									·						
\vdash	6938' MD - 11330' MD Bone Springs															
-	23. CASING SI	ZE	WEIGHT	LB./FT.		DEPTH SET	OK		DLE SIZE	mgs	CEMENTING		CORD	AM	IOUNT F	PULLED
	13 3/4" 48# 334'						17 ½				3:		50		Surface	
-	9 5%" 36# 7" 26#				1301' 7187 MD			12 ¼" 8 ¾"			500 750			Surface Surface		
F						=					-					
_	24.			-		ER RECORD		_		25.			NG RECC			 ,
	SIZE 4 ½"				OTTOM SACKS CEMENT 1356' (MD) NA			SCREEN SIZ			ZE DEPTH SE 78" 6826'			PACKER SET NA		
		37.1.	(1112)	11330	(1112)	1177				2 78					1421	
	26. Perforation	record (inter	rval, size, an	d number)					ID, SHOT, I INTERVAL		CTURE, CE					
1	20 Ports 7257' MD - 1133	0' MD						1330' MD		AMOUNT AND KIND MATERIAL USED Frac w/381,822 gals slickwater, 207,480 gals 20# Linear gel, 929,712 gals 20# XL Gel carrying 79,507# 100 mcsh,					# 100 mesh,	
l	·										1,613,860# 20/40 sand & 397,360 20/40 SB Excel sand					
-	28.						PR	 ODUC	TION				_			
F	Date First Produc 07/12/14	ction	Pro ES		lethod (Fla	owing, gas lift. pi					Well Status Producing	(Proa	l. or Shut-i	n)		
	Date of Test	Hours To	ested	Choke Si NA	ze	Prod'n For Test Period 24	hrs	Oil - Bb		Gas -	- MCF	Wa	nter - Bbl.		Gas - O 1644	il Ratio
ħ	Flow Tubing Press. 270	Casing P	ressure	Calculate Hour Rat		Oil - Bbl.	,	- 1	- MCF	W	/ater - Bbl.	1	Oil Grav	ity - AP		:.)
-	29. Disposition o		used for fuel			232		1480		l_ <u>.</u> '_:	,,,4	30. T Nick	est Witnes Thompsor	sed By		
7	Sold 31. List Attachmo 2104, Deviation : 32. If a temporary	Survey, com	pletion sund	ry, Directio	onal Surve	y, Gyro log, Fina	ıl C-1	02, Pkr po	rt schematic							
1		•	·				•									
	33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927-1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
	Jackie Lathan Printed															
	Signatur	pex	ie >	Satu	gan		bs R	egulator	y Tit	le		08	3/12/14		Date	:
	E-mail Addres	ss: lathan	@mewboi	urne.com	1			•								As

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Delaware_	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. Rustler_	T. Simpson	T. Mancos	T. McCracken					
T. Yates	T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs 6938'	T.Todilto						
T. Abo	T. Rustler	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OD CAC					

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		
			,							