

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41786
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cutter APC
8. Well Number 2H
9. OGRID Number 025575
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,515' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter M : 551 feet from the South line and 95 feet from the West line
 Unit Letter P : 402 feet from the South line and 266 feet from the East line
 Section 21 Township 19S Range 25E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16-19/14 - Pressure test casing to 3000 psi for 30 mins with surface valve open, held good. Increased pressure to open toe at 5670 psi. Pumped 1300 gals 20% HCL acid into toe at an average rate of 9 BPM, average pressure 2000 psi.
 7/14-18/14 - Set composite plug at 7,094'. Perforated Yeso 2,445'-7,060' (595 holes). Acidized with 59,500 gallons 20% HCL acid, frac with a total of 6,030,025# 100 Mesh and 40/70 sand. 2-7/8" 6.4# J-55 tubing at 2,163'.

Spud Date: 2/26/14

Rig Release Date: 3/30/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE September 8, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

APPROVED BY: [Signature] TITLE Dist. TR Supervisor DATE 9-9-2014
 Conditions of Approval (if any):