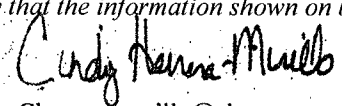


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
		1. WELL API NO. 30-015-41121																														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																														
		3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name HAYHURST 16 25 27 STATE 6. Well Number: #2H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		NM OIL CONSERVATION ARTESIA DISTRICT AUG 29 2014																														
8. Name of Operator CHEVRON USA INC		9. OGRID 4323																														
10. Address of Operator 1616 W. BENDER BLVD. HOBBS, NM 88240		11. Pool name or Wildcat RECEIVED WILDCAT G02 S252715A; BONE SPRING																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>B</td> <td>16</td> <td>25S</td> <td>27E</td> <td>175'</td> <td>NORTH</td> <td>1733'</td> <td>EAST</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>16</td> <td>25S</td> <td>27E</td> <td>250'</td> <td>SOUTH</td> <td>1733'</td> <td>EAST</td> <td>EDDY</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	B	16	25S	27E	175'	NORTH	1733'	EAST	EDDY	BH:	O	16	25S	27E	250'	SOUTH	1733'	EAST	EDDY		
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13. Date Spudded 03/24/2014	14. Date T.D. Reached 05/11/2014	15. Date Rig Released 05/14/2014																														
16. Date Completed (Ready to Produce) 08/20/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3200																														
18. Total Measured Depth of Well 9195		19. Plug Back Measured Depth 6282																														
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run ELECTRIC																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 7565-11327 WILDCAT G 02 S252715; BONE SPRING																																
23. CASING RECORD (Report all strings set in well)																																
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28. PRODUCTION																																
Date First Production 08/20/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP																														
Well Status (Prod. or Shut-in) PRODUCING																																
Date of Test 08/20/2014	Hours Tested 08/20/2014	Choke Size 21/34																														
Prod'n For Test Period 24 HR	Oil - Bbl 0	Gas - MCF 2																														
Water - Bbl. 1427	Gas - Oil Ratio																															
Flow Tubing Press. 200	Casing Pressure 150	Calculated 24-Hour Rate																														
Oil - Bbl.	Gas - MCF	Water - Bbl.																														
Oil Gravity - API - (Corr.)																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By																														
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature 	Printed Name Title Permitting Specialist	Date 08/25/2014																														
E-mail Address CherreraMurillo@chevron.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology