

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM2747

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JACKSON B 712. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com9. API Well No.
30-015-42044-00-X13a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817-332-510810. Field and Pool, or Exploratory
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T17S R30E SWSE 990FSL 2310FEL
32.858864 N Lat, 103.923791 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Jackson B 71 (UDI rig 29) has been shut in since Monday 5/5/14 due to encountering a water flow. Surface casing is set at 506? and the top of Salt is 525?. The current TD of the well is 879?. Water flow was encountered at 800?. The last documented water flow rate (on 5/3/14) was 5000 bbls water per hour. We are in the middle of the salt section and the salt water flow Chlorides measured in the 250,000 range. We pumped 18.5# kill mud in the hole with 135 psi on the backside and 40 psi drill pipe pressure.

We would like to P & A this well following the procedure below:

1. Pull bit to +/- 395?. (Bit will be +/- 55? above TOC)

2. Pump 400 sx premium plus cement through our BHA, mud motor, and PDC bit. We will displace the

Verbal approval given by TAM 5/9/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245133 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by LINDA DENNISTON on 05/13/2014 (14LD0120SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMQS

Title SUPERVISORY PET

Date 09/02/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record
APD NMDCD 9/9/2014

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 08 2014

RECEIVED

Additional data for EC transaction #245133 that would not fit on the form

32. Additional remarks, continued

top of cement at +/-450? and shut the well in for 12+ hours to WOC. BLM will be notified to witness pumping the plug and tagging.

3. Trip out of the hole and lay down the BHA

4. Trip in the hole and tag TOC

5. Pressure test to 100 psi. If well does not test, we will contact the BLM before proceeding.

6. Spot a cement plug from TOC to 4? below ground level.

7. Cut off the casing, cap and install a dry hole marker.

8. Burnett will monitor this location on a weekly basis for 3 months after the P & A to look for any flow. We will keep documented records of each inspection and will notify the BLM if any flow is seen.