Office Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	**	WELL API NO. 30-015-42059
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-7654
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Chamaeleon BIN State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Hay Hollow; Bone Spring
4. Well Location Unit Letter A: 10	feet from the North line and	990 feet from the East line
Unit Letter Lot 1 33		660 feet from the East line
Section 25	Township 26S Range 27E	NMPM Eddy County
Section 36	Township 26S Range 27E	NMPM Eddy County
3.4	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
The Market of the State of the	3,110' GR	The state of the s
12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	ENTION TO:	BSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WO	
		RILLING OPNS. P AND A
· —	// MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER: In:	termediate casing
	ed operations. (Clearly state all pertinent details, a	
of starting any proposed work)	. SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recom	pletion.	
8/27/14 – TD 12-1/4" hole to 2.444'. S	et 9-5/8" 36# J-55 LT&C casing at 2,444'. Cemer	nted with 545 sacks 35:65:6 Poz "C" + 2.5%
	% D046 + 0.2% D065 + 0.13#/bbl D130 + 0.1% D	
	0.2% D046 + 0.1% D065 + 2% D174 + 0.03% D2	08 + 0.2% D238 + 0.5% D800 (yld 1.36, wt
14.80). Circulated 42 sacks to the surfa	ce. 30 mins, good. WOC 45 hours 45 mins. Reduced	hole to 8.3/4" and recumed drilling
6/29/14 Tested easing to 1200 psi for	over the state of	Thole to 8-3/4 and resumed drining.
		NM OIL CONSERVATION ARTESIA DISTRICT
<u></u>		SEP 0 8 2014
Spud Date: 7/10/14	Rig Release Date:	321 00 2014
Spud Date.	Rig Release Date.	RECEIVED
<u> </u>	·	NECLIVED
I hereby certify that the information about	ve is true and complete to the best of my knowled	ge and belief.
,		
SIGNATURE /	atts TITLE Regulatory Reporting	Technician DATE September 5, 2014
Type or print name Laura Watts	E-mail address: laura@yatespetrolet	<u>um.com</u> PHONE: <u>575-748-4272</u>
For State Use Only	λ λ	
APPROVED BY:	1 TITLE DIST DEPENT	DATE 9/9/14
Conditions of Approval (if any):		/