

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RDX FEDERAL 28 12

2. Name of Operator

RKI EXPLORATION & PRODUCTION

Contact: HEATHER BREHM

E-Mail: hbrehm@rkixp.com

9. API Well No.

30-015-42110

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769

Fx: 405-996-5772

10. Field and Pool, or Exploratory

ROSS DRAW, DELAWARE, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R30E Mer NMP NENW 360FNL 2010FWL
32.011082 N Lat, 103.531802 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY

Completion activities began 6/3/2014
DV Tool @ 5496', PBTD @ 7326'Accepted for record
2010 NMDCD 9-9-14

6/6/14 Placed 1000 psi on well. Ran CBL/GR/CCL to surface. Estimated TOC @2160'

6/7/14 Pressured tested 5 1/2" Csg to 6150 psi. held pressure for 30 minutes.

6/24/14 Frac & Perf

STAGE 1:

PERFS: 7124?-7128?(4?/2spf/8shots), 7108?-7112?(4?/2spf/8shots), 7020?-7024?(4?/1spf/4shots),
6998?-7002?(4?/1spf/4shots), 6984?-6988?(4?/1spf/4shots), 6944?-6948?(4?/1spf/4shots), 6860?-6866?
(6?/1spf/6shots), TOTAL 42 SHOTS

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 25 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252482 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Pending BLM approvals will
be subsequently reviewed
and scanned

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to
States any false, fictitious or fraudulent statements or representations as to any matter within its

any department or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #252482 that would not fit on the form

32. Additional remarks, continued

STAGE 2:

PERFS: 6,686?-6,690?(4?/3spf/12shots), 6,666?-6,670?(4?/3spf/12shots), 6,484?-6,490?
(6?/2spf/12shots), 6,470?-6,474?(4?/1spf/4shots) TOTAL 40 SHOTS

STAGE 3:

PERFS: 6,358?-6,364?(6?/2spf/12shots), 6,332?-6,338?(6?/2spf/12shots), 6,302?-6,308?
(6?/2spf/12shots), 6,140?-6,150?(10?/1spf/10shots) TOTAL 46 SHOTS

STAGE : 4

PERFS: 6,012?-6,018?(6?/3spf/18shots), 5,850?-5,858?(8?/2spf/16shots), 5,660?-5,670?
(10?/1spf/10shots), TOTAL 44 SHOTS

Top perf

TOTAL SAND = 304,600 LBS

TOTAL LOAD TO RECOVER = 5,407 BBLS

6/26/14 drill out frac plugs

6/27/14 Flowback Frac

TP 0 psi, CP 200 psi, 32/64th" Choke, 597 bw, 0 bo, 0 mcf(sales) 0 mcf(flared)

Well is producing.