## **NM OIL CONSERVATION**

ARTESIA DISTRICT

Submit One Copy To Appropriate District State of New Mexico Office Frontes Minorals and Natural Page	SEP 0 3 2014 Form C-103 Revised November 3 2011
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources RECEIVEDLL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	5 Indicate Lyne of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-7426
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A7. Lease Name or Unit Agreement NameHanlad "A" State Battery #2
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #13
2. Name of Operator	9. OGRID Number
Hanson Operating Company, Inc.           3. Address of Operator	10. Pool name or Wildcat
P O Box 1515, Roswell, NM 88202-1515	Diablo San Andres
4. Well Location	
Unit Letter <b>B</b> : <b>910</b> feet from the North line and <b>1980</b> feet from the <b>East</b> line	
Section 28       Township       10 South Range 27 East       NMPM County Chaves         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3821' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       P AND A	
	G/CEMENT JOB
	cation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Carol J. Smith TITLE Producti	onDATE_08/28//2014
TYPE OR PRINT NAME Carol J. Smith   E-MAIL: han     For State Use Only   Image: Constant State Sta	son@dfn.com PHONE: <u>575-622-7330</u>
APPROVED BY: Ron Harry TITLE Cim Conditions of Approval (if any):	D Officer DATE 9-17-14
of to Kelesse	