NM OIL CONSERVATION

ARTESIA DISTRICT	
Submit One Copy To Appropriate District 0 3 2014 State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 RECEIVED OIL CONSERVATION DIVISION	30-005-62911 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE \boxtimes FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VB-427
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Hanlad AKZ State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #2
2. Name of Operator	9. OGRID Number
Hanson Operating Company, Inc.	009974
3. Address of Operator	10. Pool name or Wildcat
P O Box 1515, Roswell, NM 88202-1515	Palma Mesa Wolfcamp Gas
4. Well Location	
Unit Letter M : 330 feet from the South line and 1225 feet from the West line	
Section 13 Township 8 South Range 27 East NMPM County Ch	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:	and the COD in an estimated and DOA
	eady for OCD inspection after P&A
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