NM OIL CONSERVATION ARTESIA DISTRICT			
Submit One Copy To Appropriate Dister 0 3 2014 State of New Mexico	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240RECEIVED	s Revised November 3, 2011 WELL API NO.		
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-63628		
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE		
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-2925		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Trailblazer ANL State		
1. Type of Well: Oil Well Gas Well Other	8. Well Number #3		
2. Name of Operator Hanson Operating Company, Inc.	9. OGRID Number 009974		
3. Address of Operator	10. Pool name or Wildcat		
P O Box 1515, Roswell, NM 88202-1515 4. Well Location	Acme San Andres, Southeast		
Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u>	line		
Section 11 Township 8 South Range 27 East NMPM Coun	ty Chaves		
11. Elevation (Show whether DR, RKB, RT, GR 3974' GR	, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	er Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERIN TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEI			
OTHER:	is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the	Operator's pit permit and closure plan.		
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been</li> </ul>	been properly abandoned. set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM.			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and	has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below	ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.	production equipment and junk have been removed		
All metal bolts and other materials have been removed. Portable bases have been to be removed.)	removed. (Poured onsite concrete bases do not have		
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NN retrieved flow lines and pipelines.	AAC. All fluids have been removed from non-		
If this is a one-well lease or last remaining well on lease: all electrical service pole	es and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to	o schedule an inspection.		
SIGNATURE Carol J. Smith TITLE Production	DATE <b>08/28//2014</b>		
TYPE OR PRINT NAME <u>Carol J. Smith</u> E-MAIL: <u>hanson@</u> For State Use Only	dfn.com PHONE: <u>575-622-7330</u>		
	free DATE 9-17-14		
APPROVED BY: <u>Relea</u> Conditions of Approval (if any): Conditions of Approval (if any): Conditions of Approval (if any):	<u> </u>		
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APPROVED BY: Ron 11a	wey	TITLE C	emp	l
Conditions of Approval (if any):	5.	N fa	Rela	_