". Form 3160-5 (August 2007)

OCD-ARTESIA:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July
5.	Lease Serial No.
	NIMANIMANESO 175

SUNDRY NOTICES AND REPORTS ON WELLS

5 CONDICT	- CONDICTION OF THE CONTROL OF THE LEG							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/Agre	eement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Ot			8. Well Name and No DAGGER DRAW					
2. Name of Operator YATES PETROLEUM CORP	ALES m.com		9. API Well No. 30-015-27179-0	00-S2				
3a. Address 105 SOUTH FOURTH STREI ARTESIA, NM 88210	3b. Phone No. Ph: 575-748	(include area cod 3-4200	e)	10. Field and Pool, or N. SEVEN RIVE	ERS-GLOR-YESO			
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description))			11. County or Parish,	and State		
Sec 30 T19S R25E SENW 19	980FNL 1980FWL				EDDY COUNT	Y, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, R	<u>I</u> EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ (OF ACTION	· · · · · · · · · · · · · · · · · · ·			
	☐ Acidize			☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing		ure Treat	☐ Reclam	, ,	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair		Construction	☐ Recom		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Off-Lease Measureme		
	☐ Convert to Injection	-		■ Water I	Disposal	·		
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Yates Petroleum respectfully r the Dagger Draw Federal #13 The production will be measur 8-T19S-R25E, NESW.	pandonment Notices shall be file inal inspection.) requests approval to off le	ed only after all re ase measure,	quirements, inclusions alle and store	ding reclamation production f	or ACC	and the operator has epted for reco NMOCD OIL CONSERVA		
Please see site facility diagran	n and other documentatio	n attach.	;		•	ARTESIA DISTRICT		
All owners are being notified, see attached documentation.				EE ATT	ACHED FOI	SEP 17 2014 R		
Oil measurement Tanks will be isolated and no s	surface commingling will t	ake place.		ONDITI	ONS OF AP	PROPORTIVED		
	#2 Electronic Submission For YATES PETRO mitted to AFMSS for proce	LEUM CORPO ssing by MEIGI	RATION, sent IAN SALAS on	to the Carlsba 05/01/2014 (1	d 4MMS0114SE)			
Name (Printed/Typed) MIRIAM M	URALES		Title PROD	JCTION ANA	ALYSI			
Signature (Electronic S	ubmission)		; Date 02/20/2	2014				
	THIS SPACE FO				SE			
Approved By J.O.N.	littralg		Title E15			9-12-14 Date		
Conditions of peroval, if any, are attached ertify that the applicant holds legal or equivalent to condu-	itable title to those rights in the	not warrant or subject lease	Office CF	,				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent si	J.S.C. Section 1212, make it a clatements or representations as t	rime for any pers	on knowingly and	l willfully to ma	ke to any department or a	agency of the United		

Additional data for EC transaction #236157 that would not fit on the form

32. Additional remarks, continued

★Gas measurement

The well will have its own meter and no surface commingling will take place

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production. No royalty rate of values will be affected.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

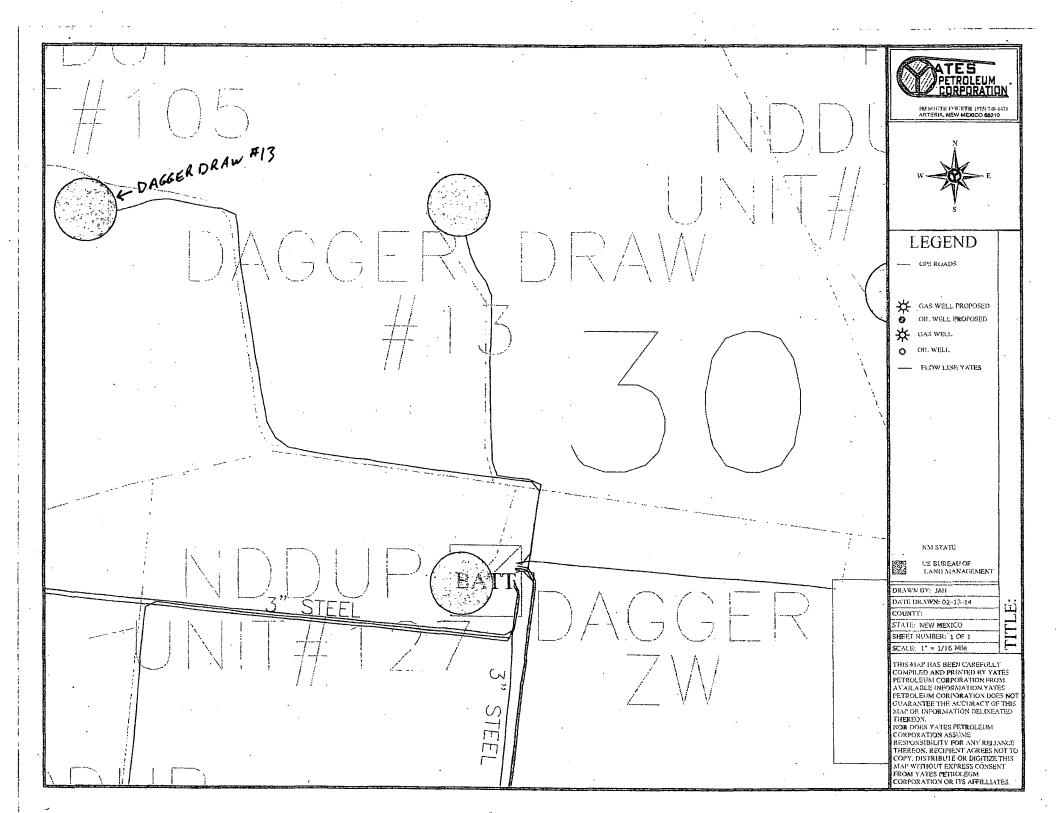
GAS Production is Reported AS Transferred to THE ARTESIA Sour GAS System #02300150265, For GAS processing & SALES

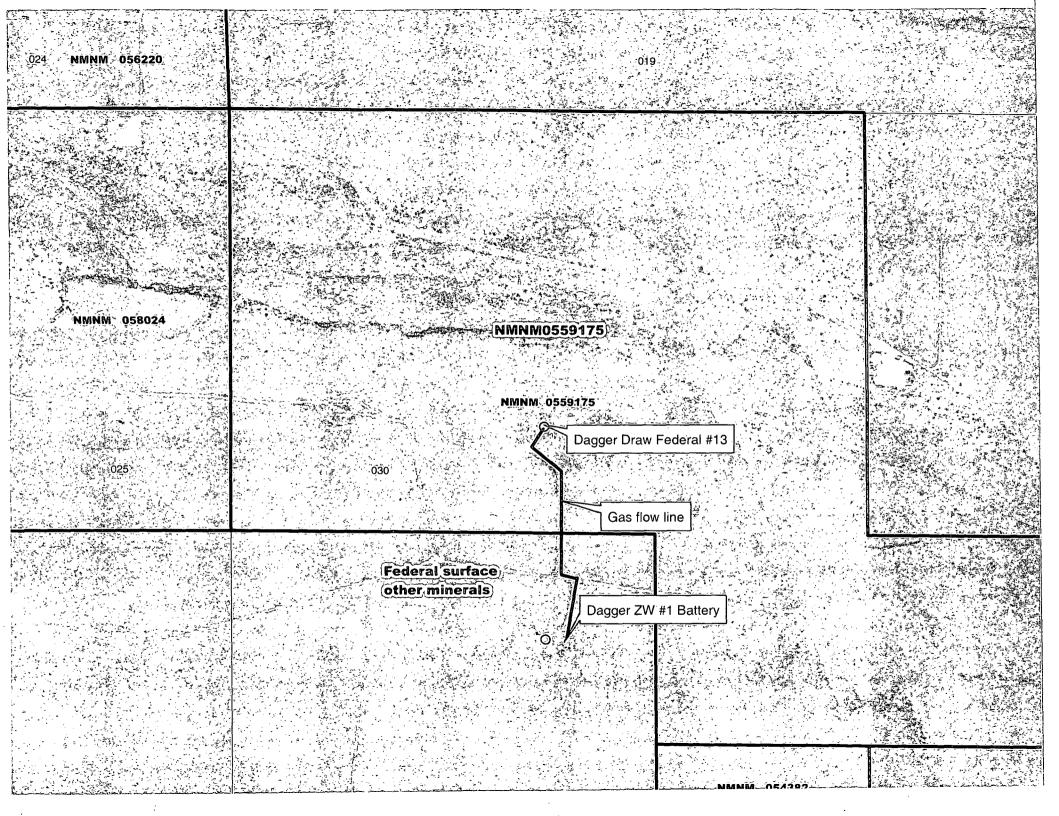
105 South 4th Street * Artesia, NM 88210

Dagger ZW # / Battery SEC 30 - T 19 S - R 25 E NESW

EDDY County, NM

(575)-748-1471 Mike Farmer - Foreman Oil -Yeso (Savannah 3H & Dagger ZW #2) January, 2014 Gas Water Yeso (Dagger Draw #13) O 127
ODAGGER ZW 2
O PINCUSHION 2
O Savannah #3H Oil- Savannah #1, Joyce #2, NDDUP #105,127,129) O VALVE 2082 210 W/1 (g)-No# 105 S Ž2S 129 OT #13637 OT #13636 O Ö HTR 500 W/T This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM





MARTIN YATES, III

FRANK W. YATES

S.P YATÉS 1914-2008



1.05 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN

RE: Off Lease Measurement Dagger Draw Federal #13 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to off lease measure production from the Dagger Draw Federal #13.

The production will be measured and sold at the Dagger ZW tank battery facilities located at NESW, Sec. 30-T19S-25E.

All owners are being notified.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not reduce royalty or improper measurement of production. No royalty rate or values will be affected.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company. Yates Petroleum Corporation

KATHY H. PORTER

DENNIS G. KINSEY TREASURER MARTIN YATES, III 1912-1985

FRANK W. YATES

S.P YATES 1914-2008



105 SOÙTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN

February 20, 2014

RE: Off Lease Measurement Dagger Draw Federal #13 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and Oil Conservation Division to off lease measure production from the Dagger Draw Federal #13.

The production will be measured and sold at the Dagger ZW tank battery facilities located at NESW, Sec. 30-T19S-25E. All owners will be notified.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement

The well will have its own meter and no surface commingle will take place.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production. No royalty rate or values will be affected.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Any objections must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division received the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely

Miriam Morales Production Analyst

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

FINLEY RESOURCES INC 1308 LAKE STREET #200 FT WORTH TX 76102	7012 3460 0001 7460 0733
SPIRAL INC P O BOX 1933 ROSWELL NM 88201	7013 2630 0002 0641 1244
HANSON-MCBRIDE PETROLEUM CO P O BOX 1515 ROSWELL NM 88202-1515	7013 2630 0002 0641 1251
SANTO LEGADO LLLP P O BOX 1020 ARTESIA NM 88211-1020	7013 2630 0002 0641 1268
MARIGOLD LLLP P O BOX 1290 ARTESIA NM 88211-1290	7013 2630 0002 0641 1275
TULIPAN LLC 428 SANDOVAL STE 200 SANTA FE NM 87501	7013 2630 0002 0641 1282
OIL CONSERVATION DIVISION 1220 S SAINT FRANCIS DRIVE SANTA FE NM 87505	7013 2630 0002 0641 1299

•					·	
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.	

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] **IPPR-Positive Production Response** [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS ☒ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] [A]. Working, Royalty or Overriding Royalty Interest Owners [B]Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Miriam Morales Print or Type Name

mmorales@yatespetroleum.com e-mail Address <u>District I</u>. 1625 N. French Drive, Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Ave. Artesia, NM 88210 <u>District III</u>

District IV

120 S. St Francis Dr. Santa Fe. NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

		COMMINGLING	DIVERSE	OWNERSHIP)			
	OPERATOR NAME: Yates Petroleum Corporation						
	OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210						
APPLICATION TYPE:							
Pool Commingling Lease Commingling	·		Storage and Measu	rement (Only if not Surface	e Commingled)		
LEASE TYPE: Fee	State State Fede		1	N. 1. N			
Is this an Amendment to existing Order?							
(A) POOL COMMINGLING Please attach sheets with the following information							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
				A * resource sax			
		ļ					
		•					
(2) Are any wells producing at top allowables?							
		E COMMINGLIN is with the following in					
(1) Pool Name and Code. (2) Is all production from same source of supply?							
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information							
(1) Complete Sections A and E.							
(D	•	ORAGE and MEAS			,		
Please attached sheets with the following information							
(1) Is all production from same source of supply? ✓ Yes No (2) Include proof of notice to all interest owners.							
(2) Mondae proof of notice to an interest of	· iters.						
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, includ		THE THE TOHOWING HI	ormanun .				
(2) A plat with lease boundaries showing a		ons. Include lease number	s if Federal or Star	e lands are involved.			
(3) Lease Names, Lease and Well Number	-			- 			
I hereby certify that the information above is	true and complete to the b	pest of my knowledge and	belief.				
SIGNATURED Clean Uf	sieles rii	LE: Production Analyst		DATE:	0/14		
TYPE OR PRINT NAME Miriam Morales		· · · · · · · · · · · · · · · · · · ·	TELE	EPHONE NO.: <u>(575) 748</u>	3-1471		
E-MAIL ADDRESS: mmorales@yatespetrolem.com							

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval

Yates Petroleum Corporation Dagger Draw Federal #13 NM0559175 3001527179

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. Notify this office with 24 Hrs. of meter calibration as per Onshore Order #5.III.C.18. Supply a copy of meter calibration report to this office within 30 days.
- 9. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" Shale Green.