Mab OONSE	RNAT	ON _c	ce			State of Ne	w N	Aexico							Fo	rm C-
ANTERNA DISTRICT			Er					esources_		Revised August 1, 2						
1625 N French D., 1666, NM 88240 1835 D II 0 4 20 4 811 3. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 8741 0 District MB 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR					Energy, Minerals and Natural Resources						1. WELL API NO.					
					Oi	l Conservat	ion	Divisio	on .		30-015-42101 2. Type of Lease STATE X FEE ☐ FED/INDIAN					
					12	20 South St	t. Fr	ancis D	Dr.	2.						
						Santa Fe, N	M I	87505	,	3. 5	3. State Oil & Gas Lease No.					
				RREC	OMPL	ETION REI	POF	RT AND	DLOG		<u> </u>					
 4. Reason for filing: COMPLETION REPORT (Fill in boxe) C-144 CLOSURE ATTACHMENT (Fill 								•	5.1 An	Lease Name e Fee	e or U	nit Agre	ement Na	ame		
			xes # 1 thro	ugh #31	for State and Fee	wells	s only)			Well Numb	oer:					
#33; attach this a 7. Type of Comp		at to th	ne C-144 c	losure repo	rt in acco	ordance with 19.1	5.17	13.K NMA	(C)	11	<u> </u>			• • • •		
NEW NEW	WELL [DRKOVEF		ENING		<u>; П</u>	DIFFERE	NT RESERV		OTHER					
8. Name of Oper	^{ator} N	lack	Energy	y Corpo	ration	•				9.0	OGRID		0138	337		
10. Address of C				/ []						11.	Pool name	or W				
	Ρ.	О. В	lox 960	, Artesia	Artesia, NM 88210					Cas	Cass Draw; Bone Spr			ing		
12. Location	Unit Ltr		Section	Towi		Range	Lot		Feet from th		S Line		from the		Line	County
Surface:	L	. 4	1	235		27E	<u> </u>		2310	Soι	uth	330		West	t	Eddy
BH:																
13. Date Spudde 7/12/14	d 14. E 7/22.		D. Reache		Date Rig 4/14	g Released			. Date Comple 8/2014	eted (Re	ady to Prod	luce)		17. Eleva RT, GR, (tions (OF etc. 3151	and RK
18. Total Measur 9151'	red Depth	of We	ell	19. 91(ck Measured Dep	oth	20. No	Was Directio	onal Sur	vey Made?	,			icinvh.Qu	
22. Producing In	terval(s),	ofthis	s completio			ame							Laterate	og, spec	tral Gam	ma kay
6487-6706' C	ass Dra	w; B	Bone Spi	ring												
23.			•••	• <u>-</u>	CAS		DRE			ngs set in well)						
CASING SI 13 3/8" H-40	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD					AMOUNT PULLED										
9 5/8" J-55																
9 5/8" J-55 7" HCP-110		46 36 26			1836 9151			12 1/4 8 3/4			36			None None		
		36			1836			12 1/4		18	36			None		
7" HCP-110		36			1836 9151			12 1/4		18 91	36 51			None None		
7" HCP-110 24.	 	36		BOTTOM	1836 9151	ER RECORD		12 1/4 8 3/4		18 91 25.	36 51		NG REC	None None	Траск	ER SET
7" HCP-110		36		BOTTOM	1836 9151			12 1/4	V V	18 91	36 51 		NG REC	None None	РАСК	ER SET
7" HCP-110 24. SIZE	_	36 26			1836 9151	ER RECORD		12 1/4 8 3/4	2	18 91 25. SIZE 2 7/8",	36 51 	DI 64	NG REC EPTH SE 00'	None None CORD		ER SET
7" HCP-110 24, SIZE 26. Perforation	record (ii	36 26	l. size, and		1836 9151	ER RECORD		12 1/4 8 3/4 SCREEN 27. ACI	D, SHOT, F	18 91 25. SIZE 2 7/8",	36 51 T , L-80 URE, CE	DI 64	NG REC EPTH SE 00' T, SQU	None None CORD	ETC.	ER SET
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740'	record (in 50 holes	36 26	l, size, and		1836 9151	ER RECORD		12 1/4 8 3/4 SCREEN 27. ACI	D, SHOT, F	18 91 25. SIZE 2 7/8",	36 51 	DI 64 MEN	NG REC EPTH SE 00' T, SQU	None None CORD T	ETC.	ER SET
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42.	record (in 50 holes	36 26	l, size, and		1836 9151	ER RECORD		12 1/4 8 3/4 SCREEN 27. ACI DEPTH	D, SHOT, F	18 91 25. SIZE 2 7/8",	36 51 T , L-80 URE, CE	DI 64 MEN	NG REC EPTH SE 00' T, SQU	None None CORD T	ETC.	ER SET
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740'	record (in 50 holes 50 holes	36 26	l. size, and		1836 9151	ER RECORD	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-9	D, SHOT, F INTERVAL 020'	18 91 25. SIZE 2 7/8",	36 51 T , L-80 URE, CE	DI 64 MEN	NG REC EPTH SE 00' T, SQU	None None CORD T	ETC.	ER SET
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42. Plug @ 7190' 8706-9020', 42. 28.	record (ii 50 holes 50 holes 50 holes	36 26		l number)	1836 9151 LIN	ER RECORD	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC	D, SHOT, F INTERVAL 020' TION	18 91 25. SIZE 2 7/8", FRACT A Se	36 51 T , L-80 URE, CE MOUNT A ce C-103	DI 64 MEN ND K for (NG REC EPTH SE 00' T, SQU IND M/ details	None None CORD T	ETC.	ER SET
7" HCP-110 24. SIZE 26. Perforation (6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ	record (ii 50 holes 50 holes 50 holes	36 26	Pro	d number)	1836 9151 LIN	ER RECORD	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC	D, SHOT, F INTERVAL 020' TION	18 91 25. SIZE 2 7/8", FRACT A Se	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status	DI 640 MEN ND K for (NG REC EPTH SE 00' T, SQU IND M/ details	None None CORD T	ETC.	ER SET
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ 8/18/2014	record (ii 50 holes 50 holes 50 holes ction	36 26 nterval	Pro Flo	d number)	1836 9151 LIN	ER RECORD SACKS CEMI	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 DUCC DDUC	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 2 7/8", FRACT A Se	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing	DI 644 MEN ND K for c	NG REC PTH SE 00' T, SQU IND M/ details	None None CORD ST JEEZE, ATERIAI	ETC. L USED	
7" HCP-110 24, SIZE 26. Perforation 6487-6706', 42, Plug @ 6740' 7075-7166', 42, Plug @ 7190' 8706-9020', 42, 28. Date First Produ 8/18/2014 Date of Test	record (in 50 holes 50 holes 50 holes ction	36 26 nterval	Pro Flo	d number)	1836 9151 LIN	ER RECORD	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 00 00 00 00 00 00 00 Size an	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 2 7/8", FRACT A Se Gas - M	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing	DE 644 MEN ND K for (c) (Proc g	NG REC EPTH SE 00' T, SQU IND M/ details	None None CORD ST JEEZE, ATERIAI	ETC. L USED	ER SET
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014	record (in 50 holes 50 holes 50 holes ction Hour 24 h	36 26 	Pro Flo ed	d number) oduction Ma owing Choke Siz	1836 9151 LIN	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 000 CC og - Size an 011 - Bbl 101	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. <u>SIZE</u> 27/8", FRACT A Se Gas - M 83	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing	DI 644 MEN ND K for c	NG REC EPTH SE 00' T, SQU IND M/ details L or Shu ater - Bb	None None CORD T JEEZE, ATERIAI	ETC. L USED	Dil Ratio
7" HCP-110 24, SIZE 26. Perforation 6487-6706', 42, Plug @ 6740' 7075-7166', 42, Plug @ 7190' 8706-9020', 42, 28. Date First Produ 8/18/2014 Date of Test	record (in 50 holes 50 holes 50 holes ction Hour 24 h	36 26 nterval	Pro Flo ed	d number)	1836 9151 LIN thod (I ⁻ /c	ER RECORD SACKS CEMI owing. gas lift, pr Prod'n For Test Period Oil - Bbl.	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC 0g - Size an Oil - Bbl 101 Gas	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 27/8", FRACT A Se Gas - M 83 Wate	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing	DE 644 MEN ND K for (c) (Proc g	NG REC PTH SE 00' T, SQU IND MA details A or Shu ater - Bb 2 Oil Gr	None None CORD T JEEZE, ATERIAL (-in)	ETC. L USED	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press.	record (in 50 holes 50 holes 50 holes ction 24 h Casin	36 26 	Pro Flo ed ssure	d number) oduction Me owing Choke Siz Calculated Hour Rate	1836 9151 LIN thod (1-1) e	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 000 CC og - Size an 011 - Bbl 101	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. <u>SIZE</u> 27/8", FRACT A Se Gas - M 83	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing	DDD 644 MEN ND K for c g Wy 522	NG REC PTH SE 00' T, SQU IND M/ details t. or Shu ater - Bb 2 Oil Gr 46.20	None None CORD T JEEZE, ATERIAL (-in)	Gas - (1811 PI - (Coi	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing	record (in 50 holes 50 holes 50 holes ction 24 h Casin	36 26 	Pro Flo ed ssure	d number) oduction Me owing Choke Siz Calculated Hour Rate	1836 9151 LIN thod (1-1) e	ER RECORD SACKS CEMI owing. gas lift, pr Prod'n For Test Period Oil - Bbl.	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC 0g - Size an Oil - Bbl 101 Gas	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 27/8", FRACT A Se Gas - M 83 Wate	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing ICF er - Bbl.	DD 64 MEN ND K for c g Wa 522	NG REC PTH SE 00' T, SQU IND M/ details t. or Shu ater - Bb 2 Oil Gr 46.20	None None CORD T JEEZE, ATERIAL (-in)	Gas - (1811 PI - (Coi	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of C Sold 3. L. List Attachm	record (in 50 holes 50 holes 50 holes ction Hour 24 h Casin Gas (Sold ents	36 26 	Flo Flo ed ssure	d number) oduction Me owing Choke Siz Calculated Hour Rate	1836 9151 LIN thod (1-1) e	ER RECORD SACKS CEMI owing. gas lift, pr Prod'n For Test Period Oil - Bbl.	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC 0g - Size an Oil - Bbl 101 Gas	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 27/8", FRACT A Se Gas - M 83 Wate	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing ICF er - Bbl.	DD 64 MEN ND K for c g Wa 522	NG REC PTH SE 00' T, SQU IND M/ details <i>t. or Shu</i> ater - Bb 2 Oil Gr 46.20 est Witn	None None CORD T JEEZE, ATERIAL (-in)	Gas - (1811 PI - (Coi	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', .42. Plug @ 6740' 7075-7166', .42. Plug @ 7190' 8706-9020', .42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of 0 Sold 3. 1. List Attachm Logs and Dev	record (in 50 holes 50 holes 50 holes etion Hour 24 h Casin Gas (Sold ents /iation	36 26 	Pro Flo ed ssure <i>t for fuel</i> . ey	d number) aduction Ma owing Choke Siz Choke Siz Choke Siz Vented, eff	1836 9151 LIN thod (I-I) e	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period Oil - Bbl. 101	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-9 ODUC og - Size an Oil - Bbl 101 Gas 183	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 27/8", FRACT A Se Gas - M 83 Wate	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing ICF er - Bbl.	DD 64 MEN ND K for c g Wa 522	NG REC PTH SE 00' T, SQU IND M/ details <i>t. or Shu</i> ater - Bb 2 Oil Gr 46.20 est Witn	None None CORD T JEEZE, ATERIAL (-in)	Gas - (1811 PI - (Coi	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42. Plug @ 7190' 8706-9020', 42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of 6 Sold 3 1. List Attachm Logs and Dev 32. If a temporar	record (ii 50 holes 50 holes 50 holes 50 holes ction Hour 24 h Casin Gas (Sold cuts /iation y pit was	36 26 nterval s Testi ours ig Pres	Pro Flo ed ssure <i>I for fuel</i> . ey at the well.	d number) oduction Me owing Choke Siz Calculated Hour Rate vented, etc attach a pl	1836 9151 LIN thod (1-7) e	ER RECORD SACKS CEMI owing. gas lift, pr Prod'n For Test Period Oil - Bbl. 101	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC og - Size an Oil - Bbl 101 Gas 183	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 27/8", FRACT A Se Gas - M 83 Wate	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing ICF er - Bbl.	DD 64 MEN ND K for c g Wa 522	NG REC PTH SE 00' T, SQU IND M/ details <i>t. or Shu</i> ater - Bb 2 Oil Gr 46.20 est Witn	None None CORD T JEEZE, ATERIAL (-in)	Gas - (1811 PI - (Coi	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42. Plug @ 7190' 8706-9020', 42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of 6 Sold 3 1. List Attachm Logs and Dev 32. If a temporar	record (ii 50 holes 50 holes 50 holes 50 holes ction Hour 24 h Casin Gas (Sold cuts /iation y pit was	36 26 nterval s Testi ours ig Pres	Pro Flo ed ssure <i>I for fuel</i> . ey at the well.	d number) oduction Me owing Choke Siz Calculated Hour Rate vented, etc attach a pl	1836 9151 LIN thod (1-7) e	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period Oil - Bbl. 101	ENT	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-90 ODUC og - Size an Oil - Bbl 101 Gas 183	D, SHOT, F INTERVAL 020' TION d type pump)	18 91 25. SIZE 2 7/8", FRACT A Se Gas - M 83 Wate 522	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing ICF er - Bbl.	DD 64 MEN ND K for c g Wa 522	NG REC PTH SE 00' T, SQU IND M/ details <i>t. or Shu</i> ater - Bb 2 Oil Gr 46.20 est Witn	None None CORD T JEEZE, ATERIAL (-in)	ETC. L USED Gas - (1811 PI - (Con	Dil Ratio
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42. Plug @ 7190' 8706-9020', 42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of 6 Sold 3 1. List Attachm Logs and Dev 32. If a temporal 33. If an on-site	record (ii 50 holes 50 holes 50 holes 50 holes ction Hour 24 h Casin Gas (Sold cuts viation y pit was burial wa	36 26 uterval s Testi ours ig Pres Survi used a s used	Pro Flo ed ssure <i>I for fuel</i> . ey at the well. at the well	d number) oduction Mc owing Choke Siz Calculated Hour Rate vented, etc attach a pl. , report the	1836 9151 LIN thod (1-76 e	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period Oil - Bbl. 101	ENT PRC umpin	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-9 ODUC og - Size an Oil - Bbl 101 Gas 183 Drary pit. rial:	N 22 D, SHOT, F INTERVAL 020' TION d type pump) - MCF	18 91 25. SIZE 2 7/8", FRACT A Se Gas - M 83 Wate 522	36 51 T , L-80 URE, CE MOUNT A See C-103 Well Status Producing ICF er - Bbl.	DDD 644 MEN ND K for c g Wi 522 30. 1 Robo	VG REC PTH SE 00' T, SQU IND M details L or Shu Aler - Bb 2 Oil Gr 46.20 est With ert Cha	None None None CORD T JEEZE, ATERIAL (-in) L avity - A 0 cessed By ase	ETC. L USED Gas - (1811 PI - (Con	Dil Ratio r.)
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42. Plug @ 7190' 8706-9020', 42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of 6 Sold 3 1. List Attachm Logs and Dev 32. If a temporar 33. If an on-site 1 hereby Certi	record (ii 50 holes 50 holes 50 holes 50 holes ction Hour 24 h Casin Gas (Sold cuts viation y pit was burial wa	36 26 uterval s Testi ours ig Pres Survi used a s used	Pro Flo ed ssure <i>I for fuel</i> . ey at the well. at the well	d number) oduction Mc owing Choke Siz Calculated Hour Rate vented, etc attach a pl. , report the	1836 9151 LIN thod (1/1/ e 2) at with th exact loo	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period Oil - Bbl. 101 ie location of the or-si Latitude Arstales of this Printed	ENT PRC umpin ite bu	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-9 ODUC og - Size an Oil - Bbl 101 Gas 183 Orary pit. rrial: m is true	D, SHOT, F INTERVAL 020' TION d type pump) - MCF	18 91 25. SIZE 27/8", RACT A See Image: second se	36 51 T , L-80 URE, CE MOUNT A ce C-103 Well Status Producing ICF er - Bbl.	DDD 64 MEN For c g Wi 522 30. 1 Robb	VG REC PTH SE 00' T, SQU IND M details L or Shu Aler - Bb 2 Oil Gr 46.20 est With ert Cha	None None None CORD T JEEZE, ATERIAL (-in) L avity - A 0 cessed By ase	ETC. L USED Gas - (1811 PI - (Con NA ud belie	Dil Ratio T.)
7" HCP-110 24. SIZE 26. Perforation 6487-6706', 42. Plug @ 6740' 7075-7166', 42. Plug @ 7190' 8706-9020', 42. 28. Date First Produ 8/18/2014 Date of Test 8/26/2014 Flow Tubing Press. 29. Disposition of 6 Sold 3 1. List Attachm Logs and Dev 32. If a temporal 33. If an on-site	record (in 50 holes 50 holes 50 holes etion Hour 24 h Casin Gas (Sold ents diation y pit was burial wa	36 26 	Pro Flo ed ssure <i>t for fuel</i> . ey at the well at the well	d number) aduction Ma owing Choke Siz Choke Siz Calculated Hour Rate vented, etc. attach a pla attach a pla I, report the on shown MUL	1836 9151 LIN thod (1/1/ e 2) at with th exact loo	ER RECORD SACKS CEMI owing, gas lift, pr Prod'n For Test Period Oil - Bbl. 101	ENT PRC umpin ite bu	12 1/4 8 3/4 SCREEN 27. ACI DEPTH 6487-9 ODUC og - Size an Oil - Bbl 101 Gas 183 Orary pit. rrial: m is true	D, SHOT, F INTERVAL 020' TION d type pump) - MCF	18 91 25. SIZE 27/8", RACT A See Image: second se	36 51 T , L-80 URE, CE MOUNT A See C-103 Well Status Producing ICF er - Bbl.	DDD 64 MEN For c g Wi 522 30. 1 Robb	VG REC PTH SE 00' T, SQU IND M details L or Shu Aler - Bb 2 Oil Gr 46.20 est With ert Cha	None None None CORD T JEEZE, ATERIAL (-in) L avity - A 0 cessed By ase	ETC. L USED Gas - (1811 PI - (Con	Dil Ratio T.)

Ape Fee #1

٦

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1155	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 1715	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2108	T. Morrison				
T. Drinkard	T. Bone Springs 5403	T.Todilto				
T. Abo	T. Cherry Canyon- 2812	T. Entrada				
T. Wolfcamp 9041	T. Brushy Canyon- 4008	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough Q	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromto	
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to

 No. 2, from
 to

 No. 3, from
 to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness - In Feet	Lithology	From	То	Thickness In Feet	Lithology
		i					