Subid To Appropriate District Office State of New I										Form C-105 Revised August 1, 2011					
District I 1625 N. French Dr.,		Energy, Minerals and Natural Resources						1. WELL A		<u>t</u>	covised A				
<u>District II</u> 811 S. First St., Arte	esia, NM 883	210			Oil	Conservat	ion T	Divi	sion		30-015-41	and the second se		······	
<u>District III</u> 1000 Rio Brazos Rd	I., Aztec, NN	4 87410			-						2. Type of Le		EE Г	FED/IND	DIAN
District IV 1220 S. St. Francis I				1220 South St. Francis Dr. Santa Fe, NM 87505						3. State Oil &					
WELLC	COMPL	ETION C	RR	ECOM	PLE	TION RE	POR	TA	ND LO	G					
4. Reason for filin	ng:		•								5. Lease Name	-	reement	Name	
COMPLETI	ON REPO	)RT (Fill in b	oxes #1	through	#31·fo	or State and Fee	e wells	onfy)			Patriot AIZ 6. Well Numb				
C-144 CLOS	URE ATT	ACHMENT	(Fill ir Josure i	n boxes #	1 throu	ugh #9, #15 Da lance with 19-1	ate Rig 1 5 17 13	Releas	sed and #3	2 and/or	14H			<b>DNSER</b> IA DISTR	VATION
7. Type of Comp ⊠ NEW V	letion: WELL								\.	SERVOI	R DOTHER	•	SEP	0520	14
<ol> <li>Name of Opera Yates Petroleun</li> </ol>		tion									9. OGRID 025575				
0. Address of Or											11, Pool name	or Wildcat	REC	EIVEC	10
105 South Four	th Street,				i-		T				N. Seven R	livers; Glo			97565
ziboeunon	Unit Ltr	Section		Fownship		Range	Lot			from the	N/S Linc	Feet from			County
Surface:	<u>M</u>	21	·	198		25E			55		South	.65		Vest	Eddy
BH:	M	20	<u> </u>	19S		25E	[`		38		South	161		West	Eddy
<ol> <li>Date Spudded</li> <li>2/27/14 RH</li> <li>3/6/14 RT</li> </ol>	3/1	e T.D. Reach 16/14	ea	3/18	3/14 -				8/	9/14	d (Ready to Prod		RT, GF	ξ, etc.) 3,5	]
<ol> <li>Total Measure</li> <li>7,463'</li> </ol>		:		7,24	18'	Measured Dep	pth			Direction (attached	al Survey Made? d)		Type Ele lo Logs		Other Logs Run
22. Producing Inte 2,760'-7,228		this completi	ion - To				000					-112			
23. CASING SIZ	75 1	WEIGHT	LB /FT			NG REC DEPTH SET			eport a HOLE SI		igs set in we			AMOUNT	I PULLED
20"		condu		·				30"			6sx redi-mix to surface				
9-5/8"		36		1,010'				14-3/4"		650 sx (circ)					
5-1/2"		1.7	#	7,453'				7-7/8"		1080 sx (circ)		_			
									· ·			· · · · · · · · · · · · · · · · · · ·		-	
24.		· · ·			LINE	R RECORD	l	••••••	······································	25	5. T	UBING R	ECORD	)	
SIZE	TOP		BOTTOM			SACKS CEM	ENT	.SCR	EEN		ZE DEPTH S		SET	PACK	KER SET
					·				·	2-	-7/8"	2,162'			
26. Perforation		erval, size, an	d numb	er)	<b>i</b> -	····					ACTURE, CE				
2,760'-7,228'	(590) ·								TH INTER		AMOUNT A				
		,					ŀ	2,70	0'-7;228'	••••	a total of 5,				cid, frac with 40/70 Brady
											sand.				
28. Date First Product	tion	TPr	aduction	n Method	(Flow	viņg, gas lift, p			CTIO		Well Status	·	hutint		
8/10/14		. <u> </u> P	umpin	g							Producir	ig	ŕ	·	· •
Date of Test 9/2/14	Hours 24		Choka NA	·		Prod'n For Test Period	]	Oil - 44			s - MCF Water - E 4 908			NA	
Now Tubing Press. 190 psi	90 p:		Hour			Oil - Bbl. 44			ias - MCF 14		Water - Bbl. 908	Oit N		- API - <i>(Co</i>	er.)
9. Disposition of Sold II. List Attachme		used for fuel	. ventea	l. etc.)		······································			·	L		30. Test W J. Domi	itnessed nguez	Ву	
Surveys 32. If a temporary		ed at the well	. attach	a plat wi	th the	location of the	lempor	rary pi				·····			<u> </u>
3. If an on-site bi	•			-			1			·					
o, a an on-site of	acial was u	and at the wel		e une exac		Latitude					Longitude				AD 1927 1983
hereby certify	y that the	e informàtic	on she			sides of this	form	is țri	ie and c	omplete		f my know	ledge d		
A	gue	Wa	tts		rinte √ame	d <u>Laura Wat</u>	<u>its</u>	Т	itle <u>Reg</u>	ulatory	Reporting Tech	mician	Date	Septem	<u>ber 4, 2014</u>
Signature <u>10</u>															200
Signature <u>10</u> E-mail Address	: hura@	vatespetrole	um.con	<u>n</u> 						- <u></u>	: 				QQ

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefce	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 760'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2,355'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Yeso 2,480'	T. Entrada					
T. Wolfcamp	T.Target Yeso 2,780'	T. Wingate					
T. Penn	<u>T</u>	T. Chinle	· ·				
T. Cisco	T	T. Permian					

					SANDS OR ZONES
No. 1, from	to		No. 3, from	to	- 
No. 2, from	to		No. 4, from		· · · · · · · · · · · · · · · · · · ·
	· · ·	IMPORTANT	WATER SANDS		
Include data on rate of	water inflow and e	levation to which wat	ter rose in hole.		
No. 1, from		to	feet	•	
			feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

F	rom	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		· •			•			
		•.			• •			· · · · · · · · · · · · · · · · · · ·
		. '						
							· · · ·	
		· · · · · · · · · · · · · · · · · · ·	·				·	

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**OIL OR GAS**