

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Energy, Minerals and Natural Resources

SEP 26 2014

RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO.

30-015-41595

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA Inc.

9. OGRID

16696

10. Address of Operator

P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat

Pierce Crossing Bone Springs, E.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	24S	29E		1430	South	710	West	Eddy
Bit:	L	16	24S	29E		1710	South	165	West	Eddy

13. Date Spudded 6/10/14 14. Date T.D. Reached 6/23/14 15. Date Rig Released 6/27/14 16. Date Completed (Ready to Produce) 9/5/14 17. Elevations (DF and RKB, RT, GR, etc.) 2927' GR

18. Total Measured Depth of Well 13786' m 8620' v 19. Plug Back Measured Depth 13715' m 8622' v 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run mwd

22. Producing Interval(s), of this completion - Top, Bottom, Name

9115 - 13625' m 2nd Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	364'	14 3/4"	SSOx - Surf - Circ	N/A
8 5/8"	32# J55	3144'	10 5/8"	EP90x - Surf Circ	N/A
5 1/2"	17# P110	13786'	7 7/8"	1410x - Surf Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8102'	8102'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6590-9115, 9225, 9335-9445, 9555-9665, 9775-9885, 9995-10105, 10215-10325, 10435-10545, 10655-10765, 10875-10985, 11095-11205, 11315-11425, 11535-11645, 11755-11865, 11975-12085, 12195-12305, 12415-12525, 12635-12745, 12855-12965, 13075-13185, 13295-13405, 13510 -

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9115 - 13625' 2551085 Gal WTR + 61152g 15% HCl acid + 2544824g 15# BXL W/ 4198534# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/12/14		Gas Lift (FLWS)				PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/13/14	24	16/64		358	716	604	2000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1600	-		358	716	604		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

K. Murphy

31. List Attachments

C103, C104, C102, Directional Survey, WBI, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

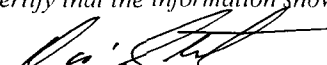
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title SR. Res. Advisor Date 9/23/14

E-mail Address davis_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	404'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	544'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	1373'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 2943'	T. Morrison	
T. Drinkard		T. Bone Springs 6630'	T. Todilto	
T. Abo		T. Bell Canyon 2985'	T. Entrada	
T. Wolfcamp		T. Cherry Canyon 3708'	T. Wingate	
T. Penn		T. Bristle Canyon 5076'	T. Chinle	
T. Cisco (Bough C)		T. 1st Bone Springs 7666'	T. Permian	
		2nd Bone Springs 7908'		

OIL OR GAS

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology