

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b> State of New Mexico Energy, Minerals and Natural Resources <b>SEP 24 2014</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-015-41292									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Kayro 4 State Com									
						6. Well Number: 1H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137									
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Willow Lake; Bone Spring									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	B	4	25S	28E		207	North	1980	East	Eddy					
BH:	O	4	25S	28E		321	South	1979	East	Eddy					
13. Date Spudded 6/28/14	14. Date T.D. Reached 7/17/14		15. Date Rig Released 7/20/14			16. Date Completed (Ready to Produce) 8/29/14			17. Elevations (DF and RKB, RT, GR, etc.) 3001' GL						
18. Total Measured Depth of Well 12588' MD, 8111.91' TVD			19. Plug Back Measured Depth 12584'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cement Bond Log Gamma Ray / CCL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 8200-12561, Bone Spring															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		404		17-1/2"		450 sx CIG; circ 63 sx							
9-5/8"		36#		2503		12-1/4"		890 sx CIG; circ 150 sx							
5-1/2"		17#		12586.3		8-3/4"		610 sx Tuned Light, 1350 sx Versacem; circ 0		TOC @ 990					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN										
26. Perforation record (interval, size, and number) 8200 - 12561, total 768 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 8200-12561    Acidize and frac in 16 stages. See detailed summary attached.									
<b>28. PRODUCTION</b>															
Date First Production 8/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing								
Date of Test 9/19/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 625	Gas - MCF 870	Water - Bbl 772.8	Gas - Oil Ratio 1391.55								
Flow Tubing Press. 0 psi	Casing Pressure 860 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By									
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
NAID 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Megan Moravec		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 9/23/2014									
E-mail Address megan.moravec@dvn.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology