Form 3160-5 (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Expires, July 51, 2010			
					5. Lease Scrial No. NMLC063622			
					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.			
					VEGA 29 FED 3H			
Name of Operator DEVON ENERGY PRODUCT	m	9. API Well No. 30-015-41624-00-S1						
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone N Ph: 405-5			o. (include area code) 52-3622	10. Field and Pool, or Exploratory HACKBERRY				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 29 T19S R31E NWNE 147FNL 2470FEL 32.638642 N Lat, 103.891393 W Lon					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF N	NOTICE, RE	EPORT, OR OTH	ER DAT	^A	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dec	□ Deepen		☐ Production (Start/Resume)		ater Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fra	☐ Fracture Treat		■ Reclamation		■ Well Integrity	
	Casing Repair		v Construction	☐ Recomplete		Ø O	ther	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and		☐ Temporarily Abandon				
·	☐ Convert to Injection ☐ Plug Back ☐		☐ Water D	isposal		·		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 5/5/14-6/8/14: MIRU WL & PT plug and guns. Perf Bone Spri Frac totals 60,823 gals 15% HMIRU PU, NU BOP, DO plugs	rk will be performed or provide to operations. If the operation respondonment Notices shall be file final inspection.) TIH & ran CBL, found esing, 8267'-12660', total 40th ICI Acid. 1.817.109# 30/50	the Bond No. o ults in a multiped only after all stimated TOO 0 holes. Frac 0 White Sand	n file with BLM/BIA le completion or recc requirements, includ © @ 3900'. TIH w c'd 8267'-12660' 1. 747.419# 20/4	Required sub ompletion in a n ing reclamation //pump throu in 10 stages. 0 SLC, ND fr	sequent reports shall be winterval, a Form 3 in have been completed gh frac cac.	e filed wi 160-4 shal	thin 30 days I be filed once	
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Accepted for record					0	CT 03	2014	
	, N	MOCD			ç F	RECEIV	/ED	
14. I hereby certify that the foregoing is	true and correct Electronic Submission #2 For DEVON ENERG ommitted to AFMSS for pro	Y PRODUCT	ON CO LP, sent t	to the Carisba	ad			
Name(Printed/Typed) MEGAN MORAVEC			Title REGULATORY ANALYST					
·								
Signature (Electronic S	Submission)		Date 06/30/2	014				
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE US	SE ·			
Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISORY PET Date 09/28/20			Date 09/28/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d		,	•	