1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Form C-104

Revised August 1, 2011

DIBITION IV				ш	
1220 S. St. Francis Dr., Santa	a Fe, NM 87505	Santa Fe, NM 87505			
I.]	REQUEST FOR A	LLOWABLE AND AUTH	ORIZATION	TO TRANSPORT	
1 Operator name and Ac	ddress	² OGRID Number			
•				6137	
Devon Energy Production Company, L.P.			³ Reason for Filing Code/ Effective Date		
333 West Sheridan, Okla	homa City, OK 73102			NW / 8/29/14	
⁴ API Number	5 Pool Name		M	⁶ Pool Code	
30-015-41292		Willow Lake; Bone Spring	110	64450	
7 Property Code	8 Property Name			⁹ Well Number	
39860		Kayro 4 State Com		1H	

Kayro 4 State Com 39860 II. 10 Surface Location East/West line Lot Idn Feet from the North/South line Feet from the Ul or lot no. Section Township Range County 25S 4 207 North Eddy 28E 1980 East

11 Bottom Hole Location

Dollow Hote Dollation										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne Feet from the	East/V	West line	County
no. O	4	25S	28E		321	South	1979		East	Eddy
12 Lse Code 13 Producing Method		14 Gas Co	nnection	15 C-129 Pern	nit Number	16 C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
	(2ode		ıte	1	l l		1		_
S		F	8/2	9/14						

III. Oil and Gas Transporters

III. Oil and Gas I rai		30 0/0/11
18 Transporter	19 Transporter Name	²⁰ O/G/W
OGRID	and Address	
021778	Sunoco Partners Mktg & Terminals	Oil
	14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014	
036785	DCP Midstream	Gas
	P.O. Box 50020 Midland TX 79710-0020 NM OIL CONSERVATION	
	AND OIL COMPERANTION	
	ARTESIA DISTRICI	
	SEP 2 4 2014	
	JE1 2 4 2014	
	RECEIVED	
	KECLIVED	\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
THE WILLIAM TO		

IV. Well Completion Data

21 Spud Date	22 Ready Date	²³ TD	²⁴ PBTD	25 Perforati	ions ²⁶ DHC, MC	
6/28/14 8/29/14		12588'	12584'	8200 - 125	561	
²⁷ Hole Size	28 Casing	28 Casing & Tubing Size		t	30 Sacks Cement	
17-1/2"		13-3/8"	404		450 sx CIC; Circ 63 sx	
12-1/4"		9-5/8"		2503 890 sx CIC; Circ 1		
8-3/4"		5-1/2"	12586.3 10 sx Tuned		sx Tuned Light, 1350 sx Versacem; Cir	
		Tubing:	0			

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure		
9/19/14	9/19/14	9/19/14	24 hrs	0 psi	860 psi		
37 Choke Size	³⁸ Oil	³⁹ Water	40 Gas		41 Test Method		
	625 bbl	772.8 bbl	870 mcf				
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Megan Moravec			OIL CONSERVATION DIVISION Approved by: Title: "Geologist"				
Title: Regulatory Compliance Analyst			Approval Date:	5-15-2014	7		
E-mail Address:	megan.moravec@dvn.co	om		, , , , , , , , , , , , , , , , , , , ,			
Date: 9/23	/2014 Phone:						